

ABB Power T&D Company Inc. **Relay** Division Coral Springs, FL Allentown, PA

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August, 1991 Supersedes DB 41-130C, pages 1-8, dated February, 1971 Mailed to: E, D, C/41-100A

For Phase and Ground Fault Detection on **Transmission Lines and Feeder Circuits Device Number: 67N,** Types KRC, KRD, KRP **Device Number: 67,** Type KRV

Types KRC, KRD, KRP and KRV **Directional Overcurrent Relays**

Application

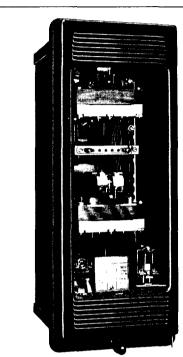
Types KRC, KRD and KRP are single-phase high-speed, directionally controlled overcurrent relays designed to protect transmission lines and feeder circuits from damage due to ground faults.

They can also be used, without modification, to provide directional ground fault detection with the K-Dar carrier or microwave relaying schemes.

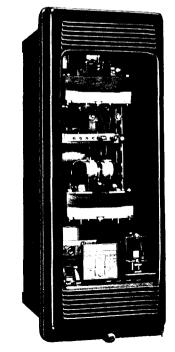
High speed directional phase fault detection is provided by the type KRV relay.

Types Available

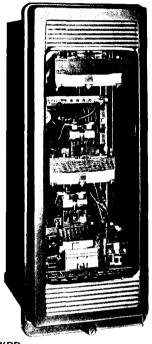
Directional Unit Polarization
Residual Current
Residual Current and Voltage
Residual Voltage
Line Voltage



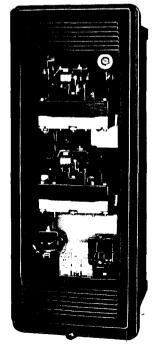
Type KRC



Type KRP



Type KRD

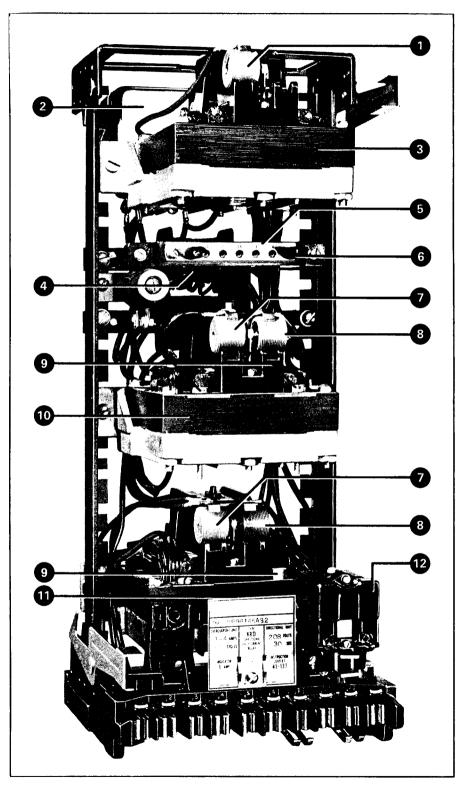


Type KRV

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Type KRC

The KRC relay is current polarized as shown in figure 10, page 6. Maximum torque on the directional unit occurs when the operating current (Io) leads the polarizing current (Ip) by approximately 40°.

Type KRD

The KRD relay is dual polarized (see figure 11). It utilizes the current polarized directional unit of the KRC and the potential polarized unit of the KRP relay.

Type KRP

Type KRP is potential polarized as shown in figure 12. It has its maximum torque when the residual current lags the polarizing voltage by approximately 60°. The maximum torque angle is shifted by means of an internally mounted capacitor-resistor combination as shown in figure 8.

Type KRV

Type KRV is potential polarized from line voltage as shown in figure 13. Maximum torque on the directional unit occurs when the operating current leads the polarizing voltage by 30°. By connecting the directional unit, using phase current in one phase and polarizing potential across the other two phases, the maximum torque occurs when the fault current lags its 100 percent PF position by approximately 60°. This connection is shown in figure 9.

Directional Unit (D)

Consists of a die-cast aluminum frame which supports an electro-magnet, a singlepole double-throw moving contact assembly, and a molded bridge. The electromagnet has two series-connected polarizing coils mounted opposite one another; and two series connected operating coils mounted on alternate opposing sides. The moving contact assemble shaft is supported on both ends by jewel bearings. A moving aluminum cylinder with a molded insulating hub supports the moving contact assembly and rotates in the air gap between the electromagnet and the magnetic core. Spurious torques are balanced out by means of two magnetic adjusting plugs.

Overcurrent Unit (I) KRC, KRD, KRP Ground Relays

This is a cylinder-design unit similar in construction to the directional unit, except that it has one circuit closing contact. Each pair of pole windings is energized by ground current from the operating circuit. In order to develop the necessary rotational torque, a capacitor is series-connected with one pair of pole windings to obtain the desired timephase relationship between the current in the two pairs of coils. As shown in figures 6, 7, 8, and 9, one of the directional unit contacts is connected across one pair of pole windings of the overcurrent unit. This contact shunts the operating current around the pole windings, preventing the unit from developing rotational torque. However, when the directional unit picks up under fault conditions, the short on the overcurrent unit coils is removed; allowing the overcurrent unit to rotate almost simultaneously with the directional unit, thereby providing high-speed operation.

A saturating transformer is used to feed the overcurrent unit. It limits the energy applied to the unit at high current values. The primary winding of the saturating transformer has taps connected to a tap block to facilitate changing the current pickup values of the unit.

Tap value current is the minimum current required to just close the relay contacts. This tapped transformer arrangement supplies the same amount of energy to the overcurrent unit for any tap setting, at a given multiple of tap current. Thus, the relays have one operating time current curve (see figures 14 and 15) throughout their entire range.

A non-linear resistor (varistor) is connected across the secondary winding of the transformer and overcurrent coils to reduce the voltage peaks applied to the capacitor and overcurrent unit.

KRV Phase Relay

The KRV's cylinder-design directional unit is similar to the ground relay instantaneous overcurrent unit, except that it receives its energy from the phase current transformer. As shown in figure 9 the capacitor phase shifting circuit is controlled by one of the contacts on the CS-1 switch, which in turn is operated by the directional unit. Contact closing torque is produced in the overcurrent unit when the directional unit closes its contact and operates the CS-1 switch. Page 4



Directional Unit Sensitivity

Relay	Ampere	Minimum P	ickup Values+	Phase Angle
Туре	Rating	Volts	Amperes	Relationship
KRC KRD (current unit)	.5-2 1-4		0.5	lo leading lp by 40°*
	2-8		0.65	In phase
	4-16		1.0	lo leading lp by 40°*
	10-40		1.3	In phase
KRP KRD (voltage unit)	.5-2 1-4	1	2.0	I lagging V by 60°*
	2-8	1	4.0	I in phase with V
	4-16	1	4.0	I lagging V by 60°*
	10-40	1 8.0	I in phase with V	
KRV	.5-2 1-4	1.2	2.0	I leading V by 30°
	2-8	1.2	2.0	I leading V by 30°
	4-16	1.2	4.0	I leading V by 30°
	10-40	1.2	8.0	I leading V by 30°
	20-80	1.2	8.0	I leading V by 30°

Energization quantities are input quantities at the relay terminals.
Maximum torque angle.
In each winding.

Directional Unit Polarizing Circuit Burden

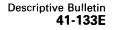
Relay Type	Rating		Volt	Power	
	Amps (1 sec.)	Volts (30 sec.)	Amps+	Factor Angle®	
KRC KRD (current unit)	230 230		1.45 1.45	8° lag 8° lag	
KRD (voltage unit)	•••	208	11.2	28° lead 28° lead	
KRP KRV		208	11.2	15° lead	

Burden of voltage polarized units taken at 120 volts; current polarized units taken at 5 amperes.
 Degrees current leads or lags voltage at 120 volts on voltage polarized units and 5 amperes on current polarized units.

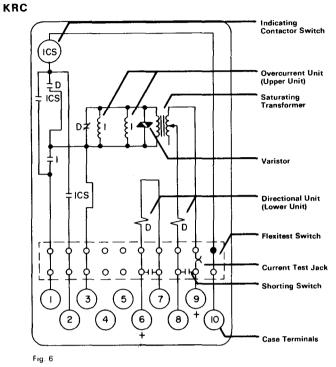
Overcurrent Unit: Amperes

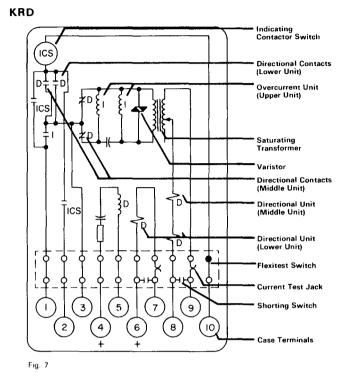
Range	Taps
0.5 - 2.5	0.5 - 0.75 - 1 - 1.25 - 1.5 - 2
1 - 4	1 - 1.5 - 2 - 2.5 - 3 - 4
2 – 8	2 - 3 - 4 - 5 - 6 - 8
4 16	4-6-8-9-12-16
10 - 40	10 - 15 - 20 - 24 - 30 - 40
20 - 80	20 - 30 - 40 - 48 - 60 - 80

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Internal Wiring





KRP

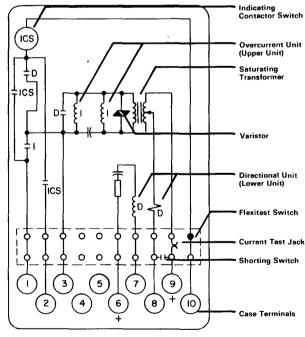
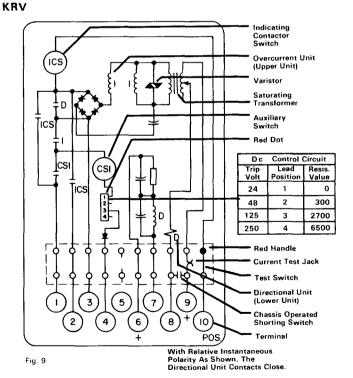


Fig. 8

With Relative Instantaneous Polarity As Shown, The Directional Unit Contacts Close



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External Wiring

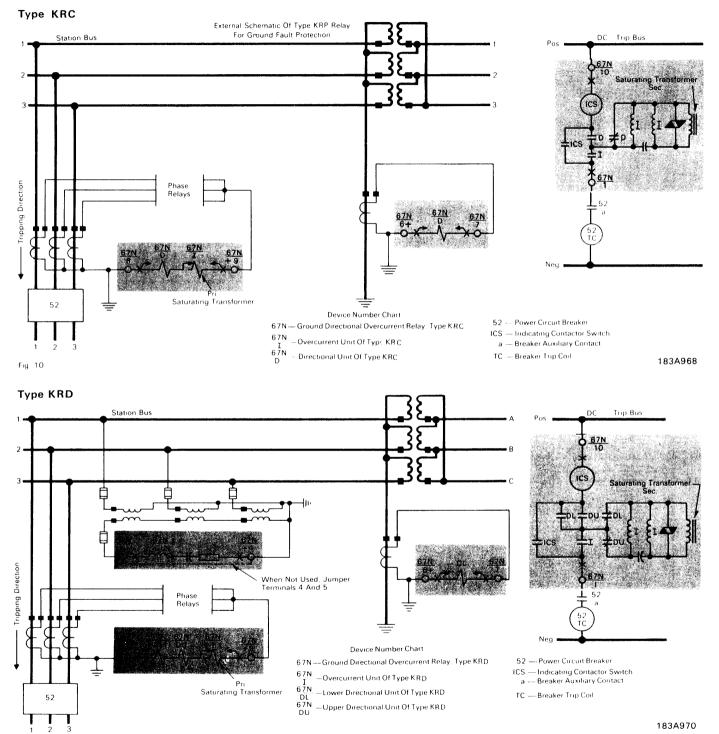
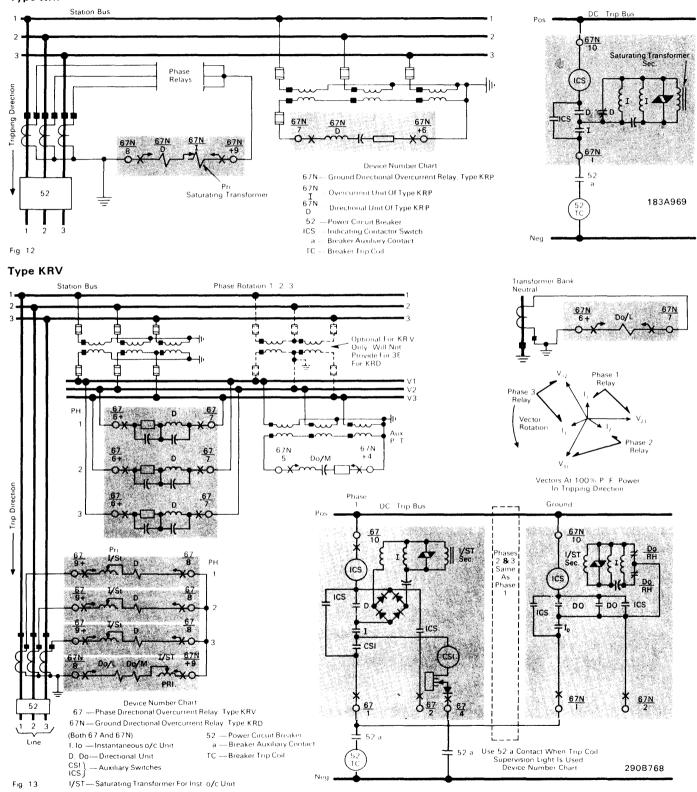


Fig 11

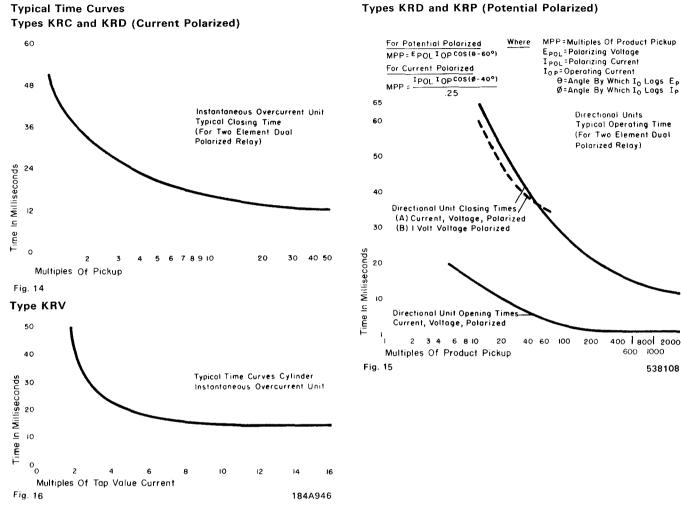


Type KRP



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Shipping Weights and Carton Dimensions

Туре	Case	Weight: L	bs.	Domestic Shipping
· · · · · · · · · · · · · · · · · · ·	Type	Net	Shipping	Carton: Inches
KRC, KRP, KRV	FT-31	16	20	8 x 10 x 21
KRD		19	23	

Further Information:

List Prices: PL 41-020 Technical Data: TD 41-025 Instructions: Types KRC, KRD, KRP, IL 41-137 Type KRV, IL 41-137.1 Renewal Parts: Types KRC, KRD, KRP, RPD 41-962 Types KRD-4, KRD-5, RPD 41-963 Type KRV, RPD 41-964 Flexitest Case Dimensions: DB 41-076 Contactor Switches: DB 41-081 Other Protective Relays:



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August, 1991 Supersedes TD 41-020, Types KRC, KRD, KRP and KRV, on page 34, dated November, 1987 Mailed to: E, D, C/41-100A For Phase and Ground Fault Detection on Transmission Lines and Feeder Circuits

Types KRC, KRD, KRP and KRV Directional Overcurrent Relays

Overcurrent, Instantaneous, Directional Single Phase Overcurrent Unit (Device Number: 67 and 67N)

Type,	Application	Indicating Contactor Switch 3	Auxiliary Un	Instantaneous	Voltage	Relay Data		
Time Curve and Contacts				Unit Range: Amps: Ac	Rating (Continuous)	Internal Schematic	Style Number	Case Style
KRC	Ground Fault	1.0 amp		0.5-2.0	•••	183A022	289B145A17	FT-31
	Detection	dc		1-4			289B145A18	
Instantaneous	Current			2-8			289B145A19	
	Polarized			4-16			289B145A20	
Spst-cc	230 amps/1 sec			10-40			289B145A21	
				20-80			289B145A22	
KRD@	Ground Fault	1.0 amp		0.5-2.0		183A412	289B145A31	
	Detection	dc		1-4			289B145A32	
Instantaneous	Dual			2-8			289B145A33	
	Polarized		· · · ·	4-16			289B145A34	
	208 volts/30 sec			10-40			289B145A35	
Spst-cc	also 230 amps/1 sec			20-80			289B145A36	
KRP@	Ground Fault	1.0 amp		0.5-2.0		183A025	289B145A25	
	Detection	dc		1-4			289B145A26	
	Voltage			2-8			289B145A27	
Instantaneous	Polarized		• • • •	4-16			289B145A28	
	208 volts/30 sec			10-40			289B145A29	
Spst-cc	230 amps/1 sec ∫			20-80			289B145A30	
		0.2/2.0		0.5-2.0		188A382	1483B94A09	
		amp dc		1-4			289B145A24	
				2-8			289B145A23	
KRV	Phase Fault	1.0 amp	24 to	0.5-2.0	132 ac	185A456	289B145A09	
	Detection	dc	250 v	1-4			289B145A10	
Instantaneous	Voltage		dc	2-8			289B145A11	
	Polarized			4-16			289B145A12	
Spst-cc	120 volts			10-40			289B145A13	
	60 Hertz			20-80			289B145A14	

2 See potential polarizing transformers, page 49.

ICS: Indicating Contactor Switch (dc current operated) having seal-in contacts and indicating target which are actuated when the ICS coil is energized at or above pickup current setting. Suitable for dc control voltages up to and including 250 volts dc. Two current ranges are available:

(1) 0.2/2.0 amps dc, with tapped coil.

(2) 1.0 amp dc, without taps.

Rating of ICS unit used in specific types of relays is shown in price tables. All other ratings must be negotiated.

When ac current is necessary in a control trip circuit, the ICS unit can be replaced by an ACS unit.

The ACS unit may be supplied in place of an ICS unit at no additional cost. Specify system voltage rating on order.