



POWER-ZONE® HVL Load Interrupter Switchgear

Voltage Ratings 5kV to 38kV

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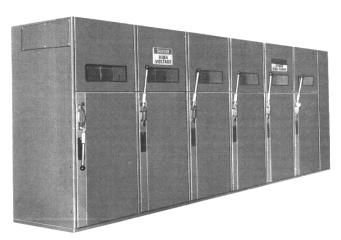




APPLICATION DATA TYPE OF EQUIPMENT AVAILABLE INDOOR AND WEATHERPROOF

Single Bay Switchgear equipment contains a single fused switch in a free standing enclosure. It is ideally suited for locating close to a load to control a single high-voltage circuit

Special emphasis is placed on conduit area, cable entrance, cable supports and terminations. Normally, no main bus is furnished. A ground bus bonded to the steel frame is furnished with a cable lug termination. Where future expansion is anticipated, the unit can be furnished with main bus provisions to permit additional bays to be connected when needed.



Multiple Bay Indoor Load Interrupter Switchgear

Multiple Bay Switchgear generally consists of a lineup of individual feeder switch bays connected to a common main bus. A main switch, fused or not fused, can be included in the lineup with a utility or user metering cubicle depending on job requirements. A continuous ground bus is bonded to the frame of each bay for the complete length of the lineup. The end cubicle can be furnished with provisions for the addition of future feeder switch bays.

Outdoor single switch or multiple bay switchgear consists of high-voltage components in a completely weatherproof enclosure. Access is through a gasketed front bulkhead type door. The enclosure is designed so that the sheared edges of the steel are not exposed. The equipment is furnished with a welded commercial steel channel base and special weatherproof paint finish.



Single Bay Switchgear Unit

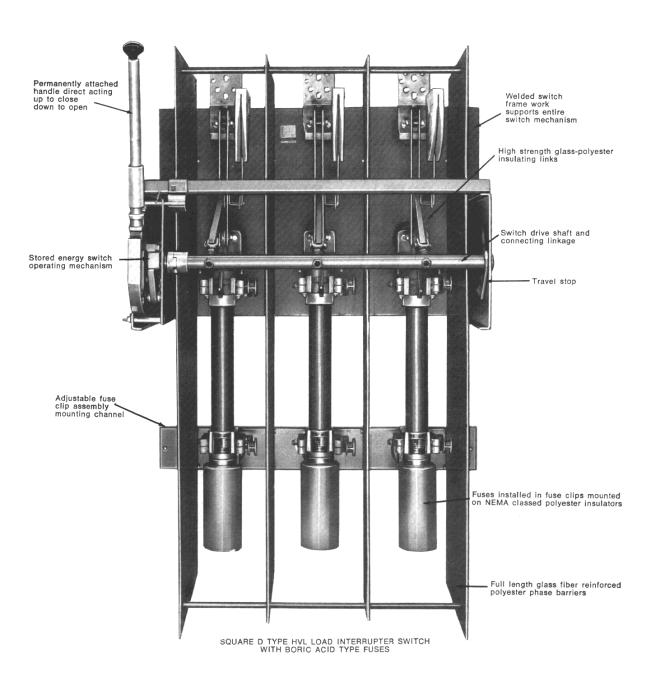


Outdoor Multiple Bay Load Interrupter Switchgear





APPLICATION DATA



- ●5 kV-60 kV BIL
- 15 kV-95 kV BIL 25.8 kV-125 kV BIL 38 kV-150 kV-BIL

- 600 Amperes 40,000 Amperes Momentary Rating 25,000 Amperes Short-Time Rating
- 1200 Amperes

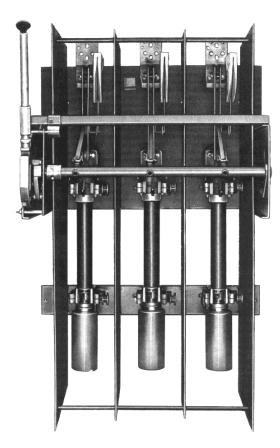
 - 61,000 Amperes Momentary Rating
 25,000 Amperes Short-Time Rating



SQUARE TI COMPANY



APPLICATION DATA



Square D Type HVL Interrupter Switch With Boric Acid Type Fuses

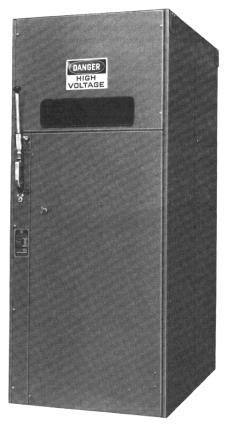


- •400, 600 and 1200 amperes
- •2 and 3 Pole
- Single Throw and Duplex Arrangements



Better system performance and reliability, lower electrical power cost, easier system expansion, and reduced equipment expense are advantages commanding serious attention to 2400 volt to 38000 volt power distribution in electrical system planning.

Square D Power-Zone Load Interrupter Switchgear functions as a prime component of these systems providing



4.16 KV Single Bay Switchgear Unit

- Fused and Not-fusible
- •Indoor and Weatherproof
- Single Switch Bay
- Multiple Bay Line-up
- Primary Metering Bay

necessary switching and overcurrent protection for the high-voltage feeders. It is often used in conjunction with Square D unit substations. The switchgear is most frequently applied as service entrance equipment, although it performs equally well in controlling substation transformers and in sectionalizing high-voltage feeder systems.

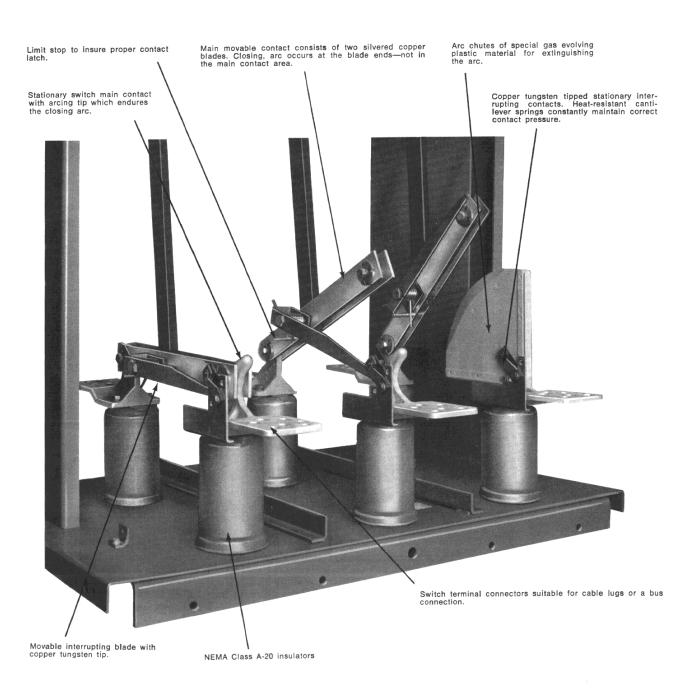


SQUARE T COMPANY

3



APPLICATION DATA



HVL SWITCH AS VIEWED LESS INTER-PHASE BARRIERS & COMPLETED ARC CHUTE ASSEMBLIES









APPLICATION DATA

SEQUENCE OF OPERATION—OPENING THE SWITCH

In the closed position (Fig. 1), the main switch blade is engaged on the stationary interrupting contacts. The circuit current flows through the main blades.

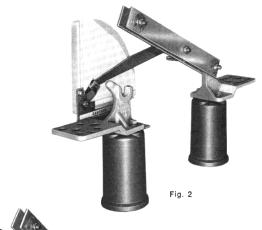
As the switch operating handle is moved towards the open position, the stored energy springs are charged. After the springs become fully charged they toggle over the dead center position discharging force to the switch operating mechanism.

The action of the switch operating mechanism forces the movable main blade off the stationary main contacts, without arcing, while the interrupting contacts are held closed, momentarily carrying all the current. Once the main contacts have separated well beyond arc striking distance (Fig. 2), the interrupting blade contact, held captive, has charged the interrupter blade hub spring and the interrupter blade is suddenly forced free and flips open.

The resulting arc, drawn between the stationary and movable interrupting contacts, is elongated and cooled as the plastic arc chute absorbs heat and generates an arc extinguishing gas to break up and blow out the arc. The combination of arc stretching, arc cooling and extinguishing gas causes a quick interruption with only minor erosion of the contacts and arc chutes.

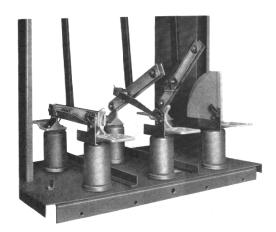
The movable main and interrupting contacts (Fig. 3), continue to the fully open position and are maintained there by spring pressure.







APPLICATION DATA



CLOSING SEQUENCE OF OPERATION (Arc chutes removed to show contact detail)

Right to Left: From fully open position blades quickly approach the stationary contact. Circuit is first completed when a closing arc occurs at remote tips of the main contacts just before they close. This protects the main contact area of the switch blades. Positive limit stop insures that interrupting blade enters and is correctly latched in stationary interrupting contacts.



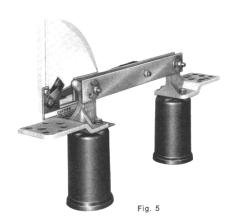
Fig. 4

SEQUENCE OF OPERATION—CLOSING THE SWITCH

When the switch operating handle is moved towards the closed position, the stored energy springs are being charged and the main blades begin to move.

As the main and interrupter blades approach the arc chute, the stored energy springs become fully charged and toggle over the dead center position (Fig. 4). When the main and movable blades approach the main stationary contacts, a high-voltage arc leaps across the diminishing air gap attempting to complete the circuit. The arc occurs between the tip of the stationary main contacts and a remote corner of the movable main blades. This arc is short and brief since the fast closing blades minimize the arcing time.

Spring pressure and the momentum of the fast moving main blades completely close the contacts (Fig. 5). The force is great enough to cause the contacts to close even against repelling short circuit magnetic forces if a fault exists. At the same time, the interrupter blade tip is driven through the twin stationary interrupting contacts definitely latching and preparing them for an interrupting operation when the switch is opened.





APPLICATION DATA



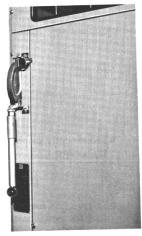


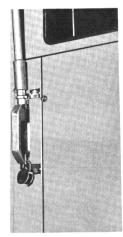


 Permanently mounted switch handle ready for immediate use. Handle gives positive indication of the switch position (up - closed; down - open). The spring-loaded sleeve permits the handle to fold down when the switch is in the open position.

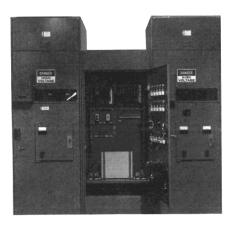


• Switch nameplate prominently lists performance ratings, fuse supplied and equipment identification.





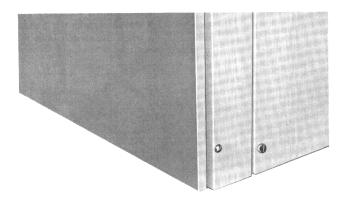
• Provisions for padlocking in the open and closed position.

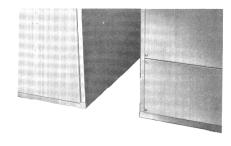


 Motor operated HVL switches are available for applications requiring remote operation. Used in conjunction with Symax Programmable Controllers, motor operated switches may be used in automatic transfer applications.



APPLICATION DATA CONSTRUCTION FEATURES OF INDOOR EQUIPMENT



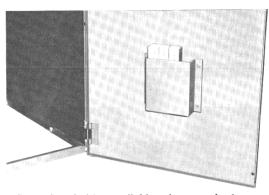


- Strong code-gauge steel enclosure completely grounded.
- Paint finish is a phosphate and chromate rust inhibiting treatment and baked enamel.

• Sectionalized shipment when required.



- Prominently displayed DANGER sign.
- Safety glass inspection window for visual assurance of switch blade position.



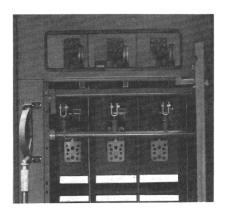
• Spare fuse holder available when required.

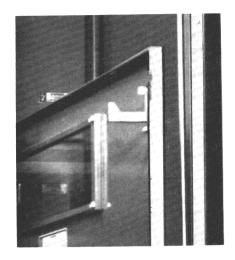
• Screw removable front, top and rear closure plates.



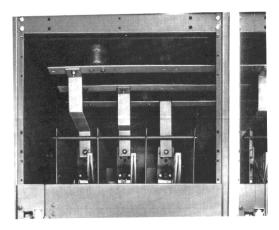


APPLICATION DATA CONSTRUCTION FEATURES OF INDOOR EQUIPMENT



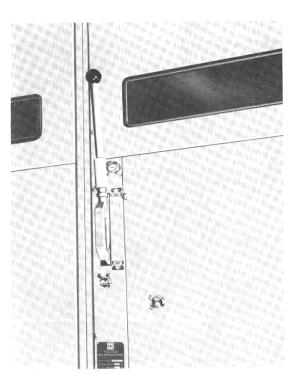


 Mechanically interlocked fuse access door permitting entry to fuses only when switch is open and the fuses de-energized.



 Plated main cross-over bus supported on NEMA classed polyester insulators.





• Key interlocking available when required.

• Plated ground bus bonded to equipment frame.



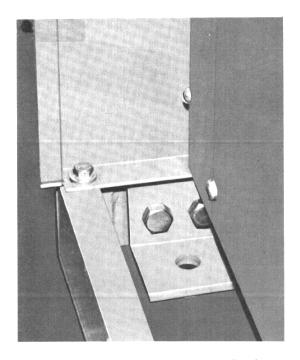




APPLICATION DATA CONSTRUCTION FEATURES OF OUTDOOR EQUIPMENT

In addition to the construction features of the indoor equipment, the following outdoor features are furnished:

- Roof sloped to rear for precipitation run-off.
- Enclosed operating handle prohibits tampering, and vandalism.
- Front bulkhead door with 3-point latch and vault-type handle with provisions for padlocking.
- ullet Non-rusting aluminum alloy bolts.
- Easily removable flanged full height rear panel.
- Paint finish consists of a phosphate and chromate rust inhibiting treatment with a finish coat of alkyd base baked enamel.



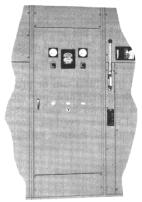
• Combination Lifting and Anchoring Bracket



- Structural Steel Welded Base
- Wind Latch Door Bracket
- Space Heaters

6040

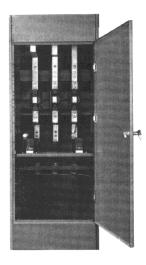
APPLICATION DATA ADDITIONAL COMPONENTS



User Metering

Metering bays for user or power company equipment are available. They may be supplied fully equipped with necessary current transformers, potential transformers, meters, and associated devices or with provisions for installing power company components at the job site.

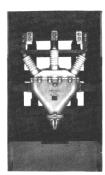
Standardized metering bays match the adjacent switchgear and incorporate all the special requirements of the power company.



Potheads are available for all types of single or multiple conductor cable. They may be supplied for top or bottom cable entrance to interrupter switches, fuses and main bus. While potheads are a more expensive and time consuming termination and often necessitate larger equipment enclosures they are nevertheless desirable in many applications. Cable manufacturers' recommendations should guide the decision as to whether they should be used.



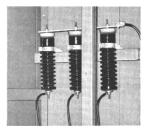
Flange Mounted



Internally Mounted



Distribution Class



Intermediate Class



Station Class

Lightning arresters are available to protect the equipment and cable from high-voltage lightning and switching surges. Distribution type arresters are usually adequate, but larger more expensive station type arresters can be provided if desired. Surge capacitors also may be supplied with the lightning arresters to offer additional protection. Due to the peculiar nature of voltage surges, one set of lightning arresters often will not protect the entire system. It is usually desirable to place a set of lightning arresters near the terminals of all major equipment on the high-voltage system.



Surge Capacitor





APPLICATION DATA

HIGH VOLTAGE FUSES

Fuses are usually used in conjunction with the high-voltage switch to provide overcurrent protection. They are normally mounted vertically below the switch to prevent the possibility of their falling into the mechanism during replacement; and when an inverted arrangement with fuses above is required, barriers provide the same safety. Unless user job requirements demand otherwise, fuses are always connected to the load-side of the switch and are denergized when the switch is open. When mounted in the switchgear, the fuses are visible and readily accessible through an interlocked door, and are easily removed by

hand or with fuse handling tools. Fuses also may be supplied without an associated switch when the application requires, and special construction can be employed when unusual switch and fuse arrangements are necessary.

Current limiting fuses or boric acid type fuses can be provided in Square D high-voltage switchgear. These provide short-circuit interrupting protection as great as the short-circuit rating of the equipment, and regular overload protection in accordance with their nominal current ratings and characteristic curves.



CURRENT LIMITING FUSES:

- Fast-acting to limit available fault current stresses on the system
- Silent operation
- Completely factory assembled and sealed for consistent characteristics
- High-interrupting capacity
- Positive indication of blown fuse

BORIC ACID FUSES:

- •Low cost refill units
- Available for high "E" ratings
- Silencer and snuffler type
- Discharge and condenser type

COMPLETE INTEGRATED EQUIPMENT RATINGS

High-voltage load interrupter switchgear is an integrated assembly of many components properly selected and coordinated to provide safe reliable operation of the over-all equipment. Each component has its own ratings defined by its own industry development standards. In the past, these individual component ratings have been emphasized since they are often quite impressive though often irrelevant to the component's specific application. The result has often been confusion and a shifting of the burden for analysis, selection and coordination of specific components from

the equipment manufacturer to the purchaser who would rather evaluate over-all equipment performance. Integrated ratings of the complete equipment are the natural solution and Square D switchgear is rated in this manner. These integral equipment ratings are readily comparable with the anticipated voltage, short-circuit and continuous current values obtained when designing a distribution system. Major ratings of complete Square D switchgear are arranged in the Switchgear Rating and Selection Table A for convenient equipment use.



RATINGS & SELECTION TABLE A

Current limiting type fuses are listed first to accentuate their application. They offer the maximum short circuit rating and are most economical in the majority of "E" ratings in which they are available in addition to the previously listed features.

Fuses supplied provide the following conditions when properly selected.

- 1. Fuse interrupting capacity will be in accordance with the integrated equipment short-circuit current rating.
- Fuse continuous current "E" rating will be as required up to the maximum continuous current rating of the fuse.
- Most applications seem to favor fast acting current limiting fuses. These fuses limit the let through current

and minimize the short circuit damage to a system. The fuses, completely factory assembled and sealed, exclude any dust or foreign material, and operate without any noise, pressure or expulsion of gas, flame and extinguishing material, even at maximum capacity.

Boric acid fuses employ the use of refill units for replacement in the holder. These fuses can expel gas and flame, and develop pressure within the enclosure during an interruption.

FUSE RATINGS

"E" rated fuses function as follows:

100E or less—must open in 300 seconds (5 minutes) on 200-240% of E (ampere) rating.

Over 100E—must open in 600 seconds (10 minutes) on 220-264% of E (ampere) rating.

"X" ratings define fuses where:

- The minumum melting current is from two to three times the full load current.
- The temperature rise on the plated, copper fuse ferrules may exceed recommended ANSI and IEC standards under full load conditions.

						5-) AIID		JM CONT				- ,
			NT LIMITING	FUSES (CL						ACID FUSES	,	
Manufacturer	GOULDS	HAWMUT	GE		WESTIN	GHOUSE		WE	ESTINGHOU	SE	S	łC .
System Voltage (kV)	CS-3	CS-4	EJO-1	CLE-1	CLE-2	CLE-3	CLE-750	RBA-200 with Discharge Filter	RBA-400 with Discharge Filter	RBA-800 with Discharge Filter	SM-4Z	SM-5S
2.4	100000A 259MVA 450E	Not Available	80000A 207MVA 450E	80000A 207MVA 225E	80000A 207MVA 450X	Not Available	64000A 166MVA 750E	30000A 77MVA 200E	40000A 103MVA 400E	40000A 103MVA 720E	27500A 71MVA 200E	40000A 103MVA 400E
4.16	100000A 450MVA 450E	Not Available	80000A 360MVA 450E	80000A 360MVA 225E	64000A 360MVA 450X	Not Available	64000A 288MVA 750E	30000A 135MVA 200E	40000A 180MVA 400E	40000A 180MVA 720E	27500A 123MVA 200E	40000A 180MVA 400E
4.8	100000A 519MVA 450E	Not Available	80000A 415MVA 450E	80000A 415MVA 225E	64000A 415MVA 450X	Not Available	64000A 332MVA 750E	30000A 155MVA 200E	40000A 207MVA 400E	40000A 207MVA 720E	27500A 142MVA 200E	40000A 207MVA 400E
7.2	80000A 623MVA 200E	Not Available	80000A 623MVA 250E	80000A 623MVA 125E	80000A 623MVA 200E	Not Available	Not Available	23000A 179MVA 200E	40000A 311MVA 400E	40000A 311MVA 720E	20000A 155MVA 200E	40000A 311MVA 400E
12.0	Not Available	65000A 844MVA 200E	80000A 1039MVA 200E	135000A 1753MVA 65E	135000A 1753MVA 125X	80000A 1039MVA 200X	Not Available	23000A 298MVA 200E	40000A 519MVA 400E	40000A 519MVA 720E	20000A 259MVA 200E	40000A 519MVA 400E
12.47	Not Available	65000A 877MVA 200E	80000A 1079MVA 200E	135000A 1822MVA 65E	135000A 1822MVA :25X	80000A 1079MVA 200X	Not Available	23000A 310MVA 200E	40000A 539MVA 400E	40000A 539MVA 720E	20000A 269MVA 200E	40000A 539MVA 400E
13.2	Not Available	65000A 928MVA 200E	80000A 1143MVA 200E	135000A 1929MVA 65E	135000A 1929MVA 125X	80000A 1143MVA 200X	Not Available	23000A 328MVA 200E	40000A 571MVA 400E	40000A 571MVA 720E	20000A 285MVA 200E	40000A 571MVA 400E
13.8	Not Available	65000A 971MVA 200E	80000A 1195MVA 200E	135000A 2016MVA 65E	135000A 2016MVA 125X	80000A 1195MVA 200X	Not Available	23000A 343MVA 200E	40000A 597MVA 400E	40000A 597MVA 720E	20000A 298MVA 200E	40000A 597MVA 400E
22.9	Not Available	Not Available	40000A 991MVA 100E	Not Available	Not Available	Not Available	Not Available	16800A 416MVA 200E	28000A 694MVA 300E	Not Available	15000A 371MVA 200E	28000A 694MVA 300E
26.4	Not Available	Not Available	20000A 571MVA 80E	Not Available	Not Available	Not Available	Not Available	11100A 317MVA 200E	26800A 765MVA 300E	Not Available	15000A 429MVA 200E	28000A 800MV/ 300E
34.5	Not Available	Not Available	20000A 746MVA 80E	Not Available	Not Available	Not Available	Not Available	11100A 414MVA 200E	20000A 746MVA 300E	Not Available	10000A 373MVA 200E	20000A 746MVA 300E

NOTE: Current ratings are asymmetrical rms current (1.6 symmetrical) at system voltage. MVA ratings are symmetrical at system voltage.

Sym. Amps = Asym. Amps - 1.6 Nominal 3¢ MVA sym. = System Voltage, kV $\times \frac{\text{Sym. amps}}{1000} \times \sqrt{3}$



SQUARE D COMPANY

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SUPPLEMENTAL RATINGS

	Switch (kV)		5		15	2:	5.8	:	29	38
	B.I.L. (kV)	6	3D	,	95	1	25	1	25	150
Α	Frequency (Hertz)	50	/60	50	/60	50	/60	50	/60	50/60
• • • • • • • • • • • • • • • • • • • •	Withstand (kV)	1	19	:	36	E	50	- (30	80
	Capacitor Switching (kVAR)	24	100	24	100		x		x	х
	Fault Close (Amps ASYM)	40,000	61,000	40,000	61,000	28,000	28,000	28,000	28,000	20,000
В	Momentary Current (Amps ASYM)	61,000	61,000	61,000	61,000	40,000	61,000	40,000	61,000	40,000
	Short Time Current (Amps)	25,000	38,000	25,000	38,000	25,000	25,000	25,000	25,000	25,000
	Continuous Current (Amps)	600	1200	600	1200	600	1200	600	1200	600
С	Interrupting Current (Amps)	600	1200	600	1200	600	1200	400	400	400

A. VOLTAGE

The nominal voltage rating is the rating most commonly used when describing and applying switchgear. Equipment is generally suitable for use on any system having a nominal voltage not exceeding the equipment design voltage. Nominal voltage ratings available are - 4,160 volts, 12,470 volts, 23,000 volts and 34,500 volts. These supplemental ratings indicate that the equipment can be operated at voltages up to the maximum design voltage, will withstand the 60 Hz. sustained voltage for one minute and not fail under the impulse (BIL) voltage applied in accordance with industry standards.

B. SHORT-CIRCUIT

Short-circuit rating denotes the maximum short-circuit current or KVA which the complete coordinated equipment can safely accommodate without impairing its performance. It is comparable with the available short-circuit MVA values derived in a systems short-circuit study. If the equipment short-circuit rating exceeds the system available short-circuit values, the switchgear may be safely applied. The short-circuit rating of unfused equipment is based on

the switch closing into and all the components withstanding the damaging effects of the short-circuit for 10 cycles. This is considered adequate time for any external over current protection on the system to function. Fuses interrupt fast to shorten the duration of the short-circuit, and thereby reduce the damaging magnetic and thermal effects. As a result, fused equipment will safely close into and withstand any current which the fuse can interrupt. The short-circuit rating of Square D fused equipment is therefore dependent upon the type of fuse selected.

C. CONTINUOUS CURRENT

The over-all continuous current rating is determined by the component with the smallest capacity - bussing, switch, fuses, mountings, connections, etc. Unfused equipment is rated 600 or 1200 amperes. The continuous current rating of fused equipment is determined by the fuses since all other components have greater current capacities than the fuse. Available fuse sizes are listed in the rating and selection table A. The switchgear main bus feeding the circuit sections is 600 amperes unless 1200 amperes or 2000 ampere ratings are required.

MAY, 1988

POWER-ZONE® HVL LOAD INTERRUPTER SWITCHGEAR

6040

STANDARD SYMBOLS

b	Upright HVL Switch (Manual Operated)		Fixed Mounted Potential Transformer With	\uparrow	Surge Capacitor
	Inverted	'	Primary Fuse	<u>₹</u>	Lightning Arrestor
۱,	HVL Switch (Manual Operated)	 -3 6-	Provisions For Fixed Mounted Potential	A	Ammeter
þ	Nondisconnect Type Fuse Assembly		Transformer	V	Voltmeter
	Disconnect Type Fuse Assembly	~= }(»	Drawout Mounted Potential Transformer With Primary Fuse	(AS)	Ammeter Selector Switch
3-+-8 K	Mechanical Interlock	₹ -	Provisions For Current Transformer	(vs)	Voltmeter Selector Switch
K K	Key Interlock		Bar-Type Current Transformer		
8	1-Double Clamping Lug/Phase	 	Donut-Type Current Transformer	ж н м	Watthour Meter
٩	1-Compression Lug/Phase	- ~>>	Control Power Transformer With Primary Fuses	W H D M	Watthour Meter With Demand Attachment
8	Provisions Only (1-NEMA 2 Hole Drilling) For 1-Double	_ - _+	Bus Shipping Split	PFM	Power Factor Meter
	Clamping Lug/Phase Provisions Only	1	Drawout Mounted	VARM	Varmeter
٩	(1-NEMA 2 Hole Drilling) For 1-Compression	 «	Primary Fuse	TB	Test Block
ı	Lug/Phase Upright	\rightarrow	1-3 Conductor Pothead		
®→	HVL Switch (Electrically Operated)	<u>↓</u>	3-1 Conductor Pothead		
€O→\	Inverted HVL Switch (Electrically Operated)	\Leftrightarrow	Roof Bushing		

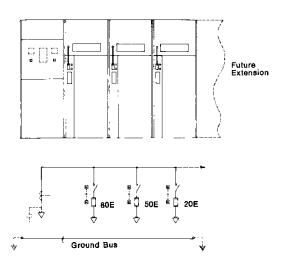


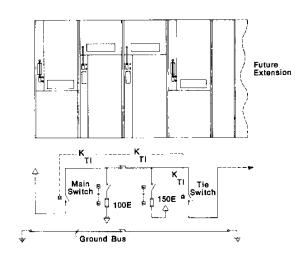
MAY, 1988

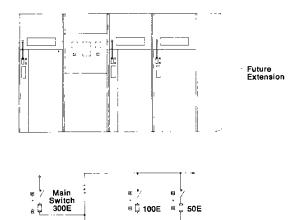


POWER-ZONE® HVL LOAD INTERRUPTER SWITCHGEAR

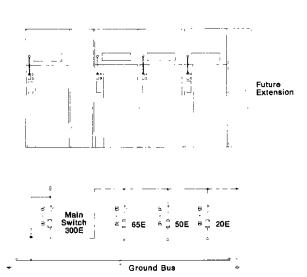
TYPICAL MULTIPLE BAY SWITCHGEAR ARRANGEMENTS





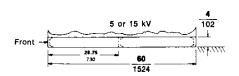


Ground Bus



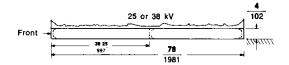
6040

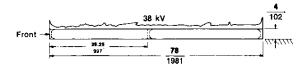
TYPICAL ARRANGEMENT OF BASE CHANNELS (SIDE VIEW)



OUTDOOR

All Channels 2" x 4"



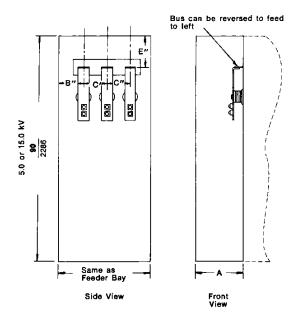


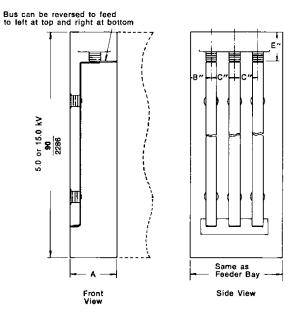
INCOMING LINE AND BUS BAR TRANSITION BAY DIMENSIONS

Equipment Nominal kV	Α	В	С	E
5.0	22	6.88	8.0	5.88
	559	175	203	149
15.0	22	8.38	9.25	8.38
	559	213	235	213

INCOMING LINE BAY

BUS BAR TRANSITION BAY

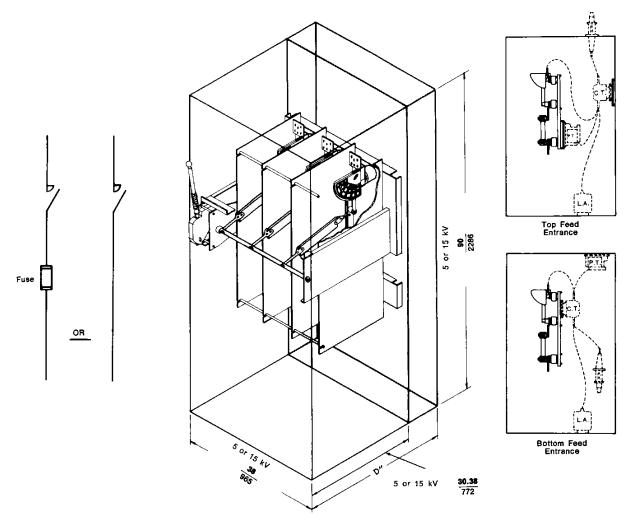




INCHES Dual Dimensions



MAIN SWITCH 5 OR 15 kV



OUTDOOR CONSTRUCTION: ADD $\frac{6.5}{165}$ TO THE TOTAL HEIGHT AND INCREASE THE BASE TO THE DEPTH DIMENSION OF $\frac{80}{1524}$

Approximate Shipping Weight Per Bay: Indoor — 1350 Lbs.
Outdoor — 1850 Lbs.

Dual Dimensions INCHES Millimeters

			DEI	PTH DI	MENSION	OF MAI	N SWIT	CH BA	(INDO	DR)			
	F!-			Luga Top m Entrance		P		ngs or Poth Entrance	ead	7		thead Entrance	
Туре	Equip- ment Nominal kV	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.
		D	D	D	D	D	D	D	D	D	D	D	ם
Fused	5	48 1219	54 1372	54 1372	<u>54</u> 1372	48 1219	54 1372	54 1372	54 1372	54 1372	54 1372	54 1372	72* 1829
or Unfused	15	48	1372	54 1372	54 1372	54 1372	54 1372	1372	72* 1829	54 1372	54 1372	72* 1829	72* 1829

^{*}This arrangement consists of a full metering section mounted behind a standard switch. Instruments and instrument transformers to be selected by factory. Note—If switch is unfused, current transformers can be mounted directly above the switch and be front accessible.



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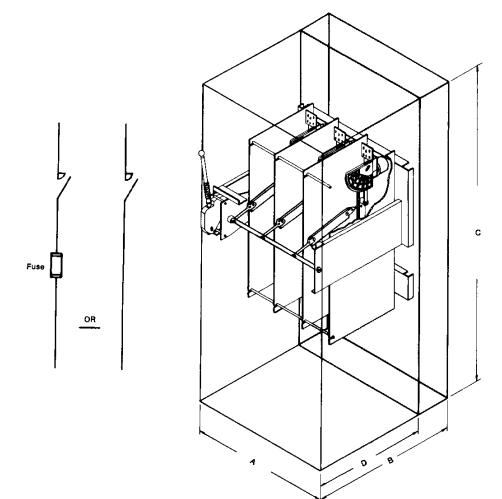


MAY, 1988

POWER-ZONE® HVL LOAD INTERRUPTER SWITCHGEAR



MAIN SWITCH OR FEEDER BAY 25 AND 38 kV



Approximate Shipping Weight Per Bay: Indoor — 2200 Lbs.
Outdoor — 2600 Lbs.

Dual Dimensions INCHES Millimeters

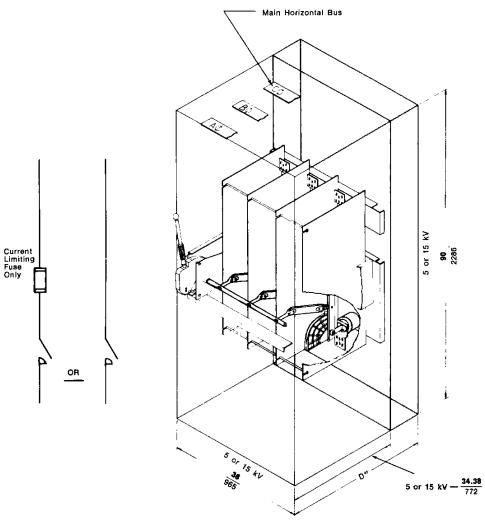
DIMENSIONS OF MAIN OR FEEDER SWITCH BAY (INDOOR)

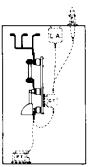
Туре	Equipment Nominal	Ĺ	Single	Switch			Line	-up	
	kV	A	В	С	D	A	В	С	D
Fused or	25	48 1219	60 1524	105 2667	37.14 943	48 1219	72 1829	114 2896	37.14 943
Unfused	38	80 1524	72 1829	105 2667	40.14 1020	60 1524	80 2032	120 3048	40.14 1020



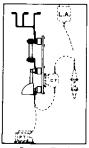


INVERTED MAIN SWITCH BAY 5 AND 15 kV





Top Feed Entrance



Bottom Feed Entrance

OUTDOOR CONSTRUCTION: ADD $\frac{6.5}{165}$ TO THE TOTAL HEIGHT AND INCREASE THE BASE TO THE DEPTH DIMENSION OF $\frac{60}{1524}$

Approximate Shipping Weight Per Bay: Indoor — 1350 Lbs.
Outdoor — 1850 Lbs.

Dual Dimensions INCHES Millimeters

			DEI	PTH DIN	MENSION	OF MAI	N SWIT	CH BAY	(INDO)R)			
	Faula		Cable L or Botton	ugs Top Entrançe		R		gs or Pothe	ad			head Entrance	
Туре	Equip- ment Nominal kV	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.	Without CT's, PT's or L.A.	With L.A.	With CT's & PT's	With CT's, PT's & L.A.
		D	D	D	D	D	D	D	D	D	D	D	D
Fused	5	48 1219	54 1372	54 1372	54 1372	48 1219	54 1372	54 1372		54 1372	54 1372	54 1372	72* 1829
or Unfused	15	48 1219	54 1372	54 1372	54 1372	54 1372	54 1372	54 1372	72* 1829	- <u>54</u> 1372	54 1372	72* 1829	72* 1829

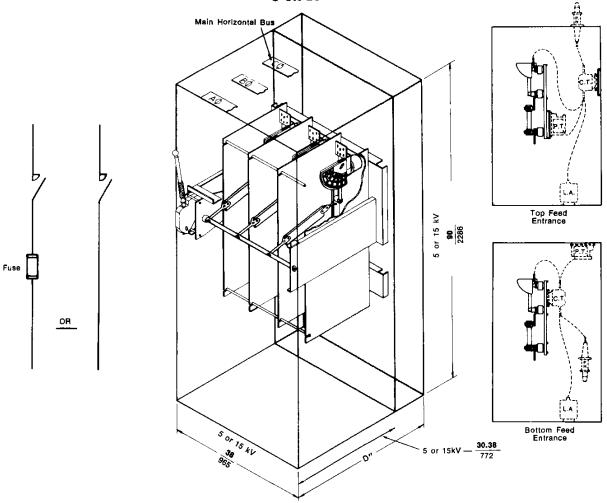
^{*}This arrangement consists of a full metering section mounted behind a standard switch. Instruments and instrument transformers to be selected by factory. Note—If switch is unfused, current transformers can be mounted directly above the switch and be front accessible.

MAY, 1988

6040

POWER-ZONE® HVL LOAD INTERRUPTER SWITCHGEAR

FEEDER SWITCH BAY AND SINGLE BAY 5 OR 15 kV



OUTDOOR CONSTRUCTION: ADD $\frac{6.5}{165}$ TO THE TOTAL HEIGHT AND INCREASE THE BASE TO THE DEPTH DIMENSION OF $\frac{60}{1524}$

Approximate Shipping Weight Per Bay: Indoor — 1350 Lbs.
Outdoor — 1850 Lbs.

Dual Dimensions INCHES Millimeters

. ==	DEF	TH DIMENSIO	N OF FEEDE	R SWITCH BA	Y (INDOOR)			
	Equipment	Cable Lug Bottom E	s Top or Intrance	Roof Bushing Top En		Pothead Bottom Entrance		
Туре	Nominal kV	Without CT's	With CT's	Without CT's	With CT's	Without CT's	With CT's	
		D	D	D	D	D	D	
Fused	5 or 15 kV	36 914	54 1372	48 1219	54 1372	54 1372	54 1372	
Unfused	5 or 15 kV	38 914	54 1372	48 1219	54 1372	54 1372	54 1372	

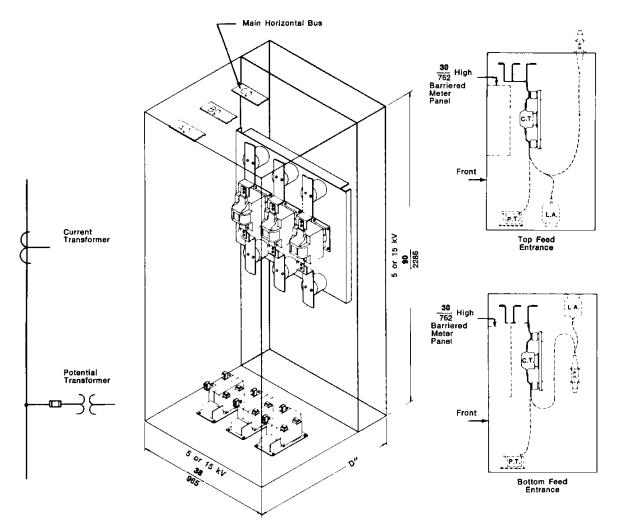
Note—If switch is unfused, current transformers will be mounted directly below the switch and will be front accessible.

One ammeter and 3Ø selector switch and/or one voltmeter and 3Ø selector switch may be located on the front of the switch bay — instruments and instrument transformers to be selected by factory.





POWER COMPANY OR USER METERING BAY 5 OR 15 kV



OUTDOOR CONSTRUCTION: ADD $\frac{6.5}{165}$ TO THE TOTAL HEIGHT AND INCREASE THE BASE TO THE DEPTH DIMENSION OF $\frac{60}{1524}$

Approximate Shipping Weight Per Bay: Indoor — 1500 Lbs.
Outdoor — 2050 Lbs.

Dual Dimensions INCHES Millimeters

	0	EPTH DIMENSIO	N OF METERIN	IG BAY (INDOOR	1)		
	Cable I Top or Bot	ugs Only tom Entrance	Roof Bushin Top E	gs or Pothead intrance	Pothead Bottom Entrance		
Equipment Nominal KV	With CT's & PT's	With CT's, PT's & L.A.	With CT's & PT's	With CT's, PT's & L.A.	With CT's & PT's	With CT's, PT's & L.A.	
	D	D	D	D	D	D	
5 or 15 kV	54 1372	54 1372	54 1372	54 1372	54 1372	54 1372	

Dimensions based on factory choice of instrument transformers.

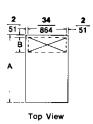


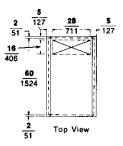


STANDARD DIMENSIONS (APPROXIMATE DIMENSIONS — NOT FOR CONSTRUCTION) 5 OR 15 kV

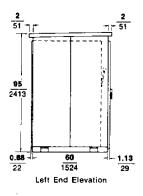
INDOOR EQUIPMENT

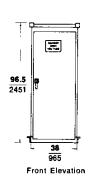
OUTDOOR EQUIPMENT

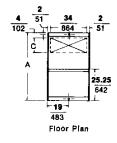


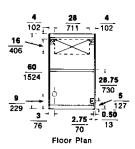












Dimensions subject to change without notice.

s subject to change without notice

Approximate Weights: Indoor — 1350 Lbs. Outdoor — 1850 Lbs.



Represents Suggested Conduit Entrance Area

Dual Dimensions Millimeters

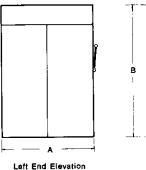
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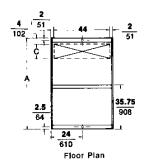


STANDARD DIMENSIONS (APPROXIMATE DIMENSIONS — NOT FOR CONSTRUCTION) 25 kV

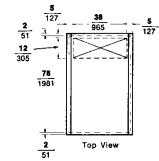
INDOOR EQUIPMENT

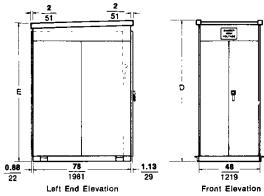


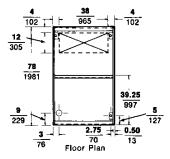




OUTDOOR EQUIPMENT







Dimensions subject to change without notice.



| | Represents Suggested Conduit | Entrance Area

Dual Dimensions INCHES Millimeters

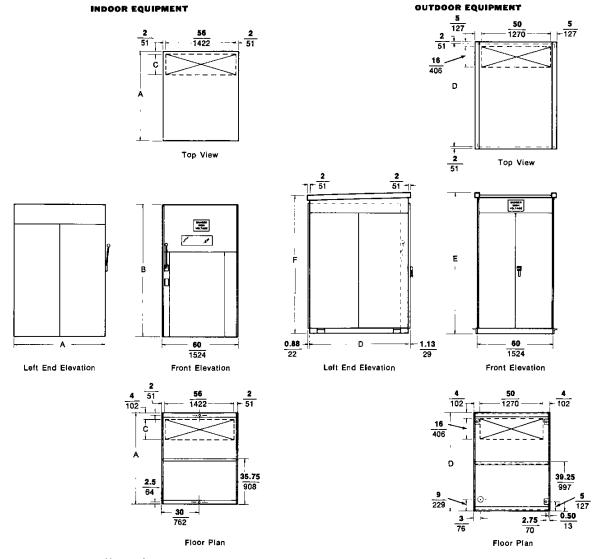
Approximate Weight: Indoor --- 2000 Lbs. Outdoor --- 2500 Lbs.

	DI	DIMENSIONS FOR 25 kV SWITCHES										
Cubicle		INDOOR	OUTDOOR									
	A	В	С	D	E							
Single	60 1524	105 2667	12 305	112 2845	110 2794							
Line-up	72 1829	114 2896	12 305	121 3073	119 3023							

Personal Laboration of the Con-

STANDARD DIMENSIONS

(APPROXIMATE DIMENSIONS — NOT FOR CONSTRUCTION) 38 kV



Dimensions subject to change without notice.



Represents Suggested Conduit Entrance Area

Dual Dimensions INCHES Millimeters

Approximate Weight: Indoor — 2200 Lbs. Outdoor — 2700 Lbs.

DIMENSIONS FOR 38 kV SWITCHES						
Cubicle	INDOOR			OUTDOOR		
	A	В	С	D	E	F
Single	72 1829	105 2667	16 406	78 1981	112 2845	110 2794
Line-up	80 2032	120 3048	16 406	86 2184	127 3226	125 3175



SQUARE D COMPRNY



