Instructions for V200, V210 Size 4 Vacuum Motor Controller Nonreversing or Reversing



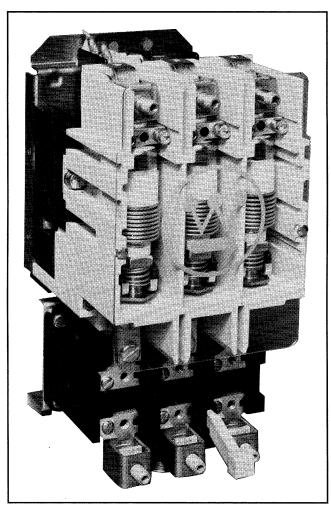


Fig. 1 V200 Nonreversing Controller

THE CONTROLLER

A Class V200 or V210 NEMA Size 4 motor controller, when wired as shown in Figures 6 or 7, will operate as a full-voltage starter and will give protection against overload, but not against short-circuit currents, when wired and provided with overload relay (OLR) heaters as listed in the heater selection table.

The controller should be protected against short circuits by providing branch circuit protection, in accordance with the National Electrical Code (NEC).

This industrial type control is designed to be installed, operated, and maintained by adequately trained work-

	CONTROLLER RATINGS				
	THREE-PHASE HORSEPOWER AT				
200V	200V 230V 380V 460V 575V				
40	50	75	100	100	

men. These instructions do not cover all details, variations, or combinations of the equipment, its storage, delivery, installation, check-out, safe operation, or maintenance. Care must be exercised to comply with local, state, and national regulations, as well as safety practices, for this class of equipment.

OPERATION

The contactor portion of the controller has its main contacts sealed inside ceramic tubes from which all air has been evacuated, i.e., the contacts are in vacuum. No arcboxes are required, because any arc formed between opening contacts in a vacuum has no ionized air to sustain it. The arc simply stops when the current goes through zero as it alternates at line frequency. The arc usually does not survive beyond the first half cycle after the contacts begin to separate. The ceramic tube with the moving and stationary contacts enclosed is called a vacuum interrupter or a bottle, and there is one such bottle for each pole of the contactor. A threepole contactor has three vacuum bottles. A metal bellows (like a small, circular accordion) allows the moving contact to be closed and pulled open from the outside without letting air into the vacuum chamber of the bottle. Both the bellows and the metal-to-ceramic seals of modern bottles have been improved to the point that loss of vacuum is no longer cause for undue concern.

The moving contacts are driven by a molded plastic crossbar supported by two pre-lubricated ball bearings that are clamped in alignment for long life and free motion.

The contacts in an unmounted bottle (vacuum interrupter) are normally-closed, because the outside air pressure pushes against the flexible bellows. For contactor duty, the contacts must be "normally-open" when the operating magnet is not energized. Therefore, the contacts of the vacuum bottles must be held apart mechanically against the air pressure when used in a contactor. In the contactor, all of the bottles are held open by a single kickout spring in the rear of the contactor. The kickout spring pushes against the moving armature and crossbar and thereby forces the bottles into the open position. In the open position, the crossbar is pulling the moving contacts to hold them open.

The contactor is intended to be mounted with its mounting plate vertical and the moving stem of the vacuum bottles aimed down. However, mounting position is not critical.

AUXILIARY CONTACTS — TYPE J

A J1C auxiliary contact unit with one normally-open and one normally-closed, delayed break, pole is supplied mounted in the left-center recess of each nonreversing controller. The normally-closed pole is factory wired to switch a resistor and capacitor in series with the coil winding as the contactor closes. The contactor must not be operated with this switch disconnected or re-

TYPE J AUXILIARY CONTACTS						
Contact Type Catalog No.						
2 Normally-Close	ed		J02			
2 Normally-Open	1		J20			
1 Normally-Open	and 1 Normally-C	losed	J11			
1 Normally-Open and 1 Normally-						
Closed, Delayed Break			J1C			
TYPE J CONTACT RATINGS (A600, R300)						
Voltage	Continuous	Make	Break			
120-600 VAC	10A	7200V	A 720VA			
72-120 VAC	10 A	60A	720VA			
28-72 VAC	10A	60A	10A			
28-300 VDC	1.0A	28VA	28VA			

AUXILIARY CONTACTS (cont.)

moved, as coil overheating and failure would result. Two additional J11 contact units are supplied on reversing controllers, wired as shown in Figure 7 to provide electrical interlocking of the forward and reverse contactors. This electrical interlocking should be incorporated into any reversing control scheme. A maximum of four auxiliary units can be installed in each non-reversing controller (three in each reversing controller). They mount by means of a spring clip and retainer screw. To remove the auxiliary contacts, loosen the retainer screw several times (counterclockwise) and then slide the auxiliary contact unit out of the recess.

COIL

The contactor portion of the controller accepts AC control power connected directly to the coil terminals (Figure 6), but uses a full-wave rectifier to get unfiltered DC magnet excitation through a single-winding coil. A capacitor and resistor are switched in series with the coil winding just before the armature fully closes, using a delayed break, normally-closed J1C auxiliary contact. This allows a relatively high current through the coil for pickup, then reduces the coil current to a low value sufficient to hold the magnet closed without overheating. All of the coil components are encapsulated.

FACE PLATE AND GAUGE

Each controller comes equipped with a trademark face plate and an overtravel gauge mounted on the front of the unit. They are attached with two self-tapping screws that need not be completely removed in order to remove the face plate or overtravel gauge. Simply backout the screws a few turns and slide the face plate and overtravel gauge to a position where the screw heads can clear the large diameter portion of the keyhole slots. Remount the face plate and overtravel gauge by reversing the procedure, taking care to tighten the screws to just snug. The face plate must be removed to gain access to the vacuum bottles and check the overtravel gap. See **CONTACT WEAR ALLOWANCE**.

CONTACT FORCE AND ALTITUDE

A vacuum contactor is affected by atmospheric pressure on the bellows of the vacuum bottles. Up to an altitude of 6600 feet, the contactor is designed to tolerate normal variations in barometric pressure. If the contactor

tor is to be operated over 6600 feet above sea level, consult the factory.

CONTACT WEAR ALLOWANCE

Contact material vaporizes from the contact faces during every interruption and condenses inside the bottle. This is normal, and is provided for by **overtravel**, or wear allowance. When the contactor is fully closed, there is a gap between the pivot plate and the bottle stem. See Figure 2. As the contacts wear, this gap decreases. When the gap on any bottle goes **below.010** in., the unit should be replaced. Use the .010 in. thick fork-shaped overtravel gauge supplied for this measurement, Part No. 9085A58H01.

CAUTION: The easiest way to close the contactor is to energize the coil. If the coil is energized for this or other maintenance, use adequate care to guard against electrical shock.

Do not re-adjust the bottles to reset overtravel as the bottles wear. Once placed into service, overtravel should be checked but not adjusted.

CHECK-OUT, VACUUM INTERRUPTERS

The dielectric strength of the interrupters should be checked before the contactor is energized for the first time and regularly thereafter to detect any deterioration in the dielectric strength of the contact gap. A good interrupter will withstand a 5.5 kV, 50 or 60 hertz test across a .075 inch contact gap, which is the normal new gap.

When a vacuum bottle is tested with voltages over 5000 volts across its open gap, there is some possibility of generating X-rays. Test time should be minimized, and personnel should not be closer than 10 feet. This is a precaution until such time as the possible hazard is better understood and standards are published.

Periodic dielectric tests across open contacts are desirable since under certain operating conditions the contactor may perform satisfactorily even though one vacuum interrupter becomes defective. Dielectric tests should be made with the contactor in the same position it has when operating.

The interval between periodic tests depends on the number of operations per day, environmental factors, and experience. It is a matter of operator judgement, and philosophy of preventive maintenance.

CHECK-OUT, MECHANICAL

Make sure all power circuits are de-energized and isolated. The contactor can be checked in its cabinet or outside. A mechanical interlock **must** be checked installed, to make certain that it functions properly.

If the contactor is checked in its cabinet, make certain that the contactor coil is electrically isolated, to prevent feedback into a control transformer that could be hazardous.

Connect a separate power source of correct AC voltage to the coil of the contactor. Operate appropriate pushbuttons to close and open the contactor.

While the contactor is closed, observe the overtravel gap between the pivot plates on the crossbar and the bottle stem on each pole. This overtravel gap should be no less than .050 inch when the contactor is new. If less,

refer to **CONTACT WEAR ALLOWANCE**. Disconnect separate power source before proceeding.

CHECK-OUT, INSULATION LEVEL

After installation, and before energizing the contactor for the first time, measure and record the insulation resistance between poles and from each pole to ground. It is not practical to specify an absolute value for this reading since it is dependent on other connected apparatus, and conditions of service. However, any unusually low reading or sudden reduction in this reading after the contactor has been in service indicates a possible source of trouble, and the cause should be determined and corrected before restoring power.

MECHANICAL INTERLOCK

A mechanical interlock is used when a pair of controllers must be mechanically protected against the closing of one when the other is already closed. For the V210 configuration, the Type M33 is used. A mechanical interlock occupies one auxiliary contact recess in each contactor.

MAINTENANCE

Establish a maintenance program as soon as the contactor is installed and put into operation. After the contactor has been inspected a number of times at monthly intervals, and the condition noted, the frequency of inspection can be increased or decreased to suit the conditions found, depending upon the severity of the contactor duty. It is a matter of operator judgement.

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All work on this contactor should be done with the main circuit disconnect device open. Also, disconnect power from any other external circuits. Discharge any hazardous capacitors.

Loss of Vacuum

Gross loss of vacuum is highly unlikely. It is also unlikely, but possible, to have a very slight leak that does not change the bottle force appreciably, but which might seriously damage the ability of the bottle to interrupt. In this regard, it must be remembered that in a three-phase ungrounded circuit, it is possible for any two good interrupters to successfully interrupt the circuit even if a third interrupter is weak. But this condition should not be allowed to continue. It can be detected only by an electrical test. See CHECK-OUT, VACUUM INTER-RUPTERS.

WARNING: All work on this controller should be done with the main disconnect device open. As with any contactor of this voltage, there is danger of electrocution and/or severe burns. Make certain that power is off.

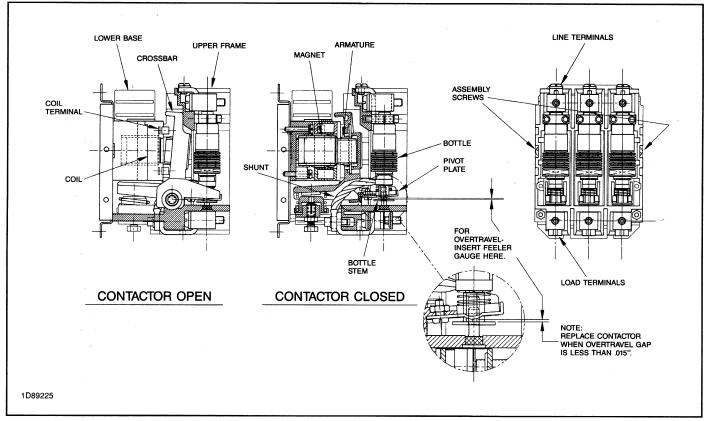
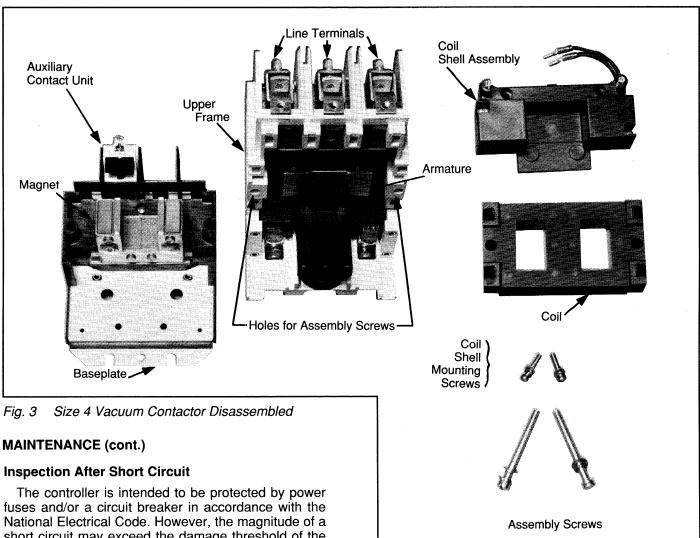


Fig. 2 Size 4 Vacuum Contactor



short circuit may exceed the damage threshold of the vacuum bottles. After a short circuit, the unit should be examined for any apparent physical damage, or deformation of conductor bars and cables. If there is any evidence of severe stress, it is recommended that the unit be replaced. If the overtravel has changed significantly (from the last inspection) on one or more bottles, the unit should be replaced.

A dielectric test would not by itself confirm that the unit should be returned to service after a fault. However, if there is no physical evidence of stress, and if the overtravel exceeds the .010 in. minimum, the bottles can then be dielectrically tested as outlined previously. If physical stress, overtravel, and dielectric are O.K., it is reasonable to return the unit to service after a fault.

To Replace The Coil

Each replacement coil kit consists of an encapsulated coil winding and a coil shell assembly which contains a rectifier, capacitor and resistor (Figure 3). These two units plug together in the assembled contactor, and must be properly matched according to rated control voltage. In the event of a coil failure, both units should be replaced. To replace the coil and coil shell assembly, remove the controller from the panel.

To remove the old coil, loosen the two assembly screws located at the sides of the contactor. Pull the loosened upper frame forward, and pull the coil straight

REPLACEMENT COIL KIT: ORDER BY PART NUMBER, VOLTAGE, AND FREQUENCY

AC OPERATING COIL KITS				
Voltage Freq. (Hz) Part Number 3 pole				
120/110	60/50	9085A57G01		
240/220	60/50	9085A57G02		
480/440	60/50	9085A57G03		
600	60	9085A57G04		

up from the magnet. Then remove the two #10-32 screws that hold the coil shell assembly to the baseplate, and set aside. Loosen the terminal screws on the delayed-break, normally-closed J1C auxiliary contact (mounted in the left-center recess of the contactor), and remove the two wires that connect to the coil shell assembly. Pull the coil shell assembly straight up from the lower base, feeding the two wires on the bottom back through the holes in the baseplate.

Reverse the above procedure to mount the new coil shell assembly, taking care to guide the wires back

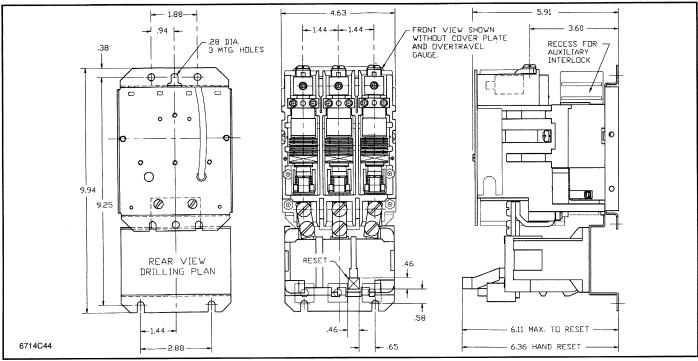


Fig. 4 Nonreversing Controller (V200) Dimension Drawing (Dim. in inches)

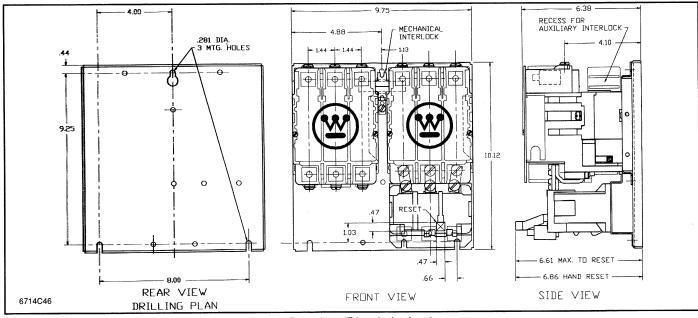


Fig. 5 Reversing Controller (V210) Dimension Drawing (Dim. in inches)

through the holes in the baseplate and connect them to the J1C auxiliary contact terminals. Plug the new coil into the coil shell assembly, lining up the two pins in the bottom of the coil with the mating receptacles on the coil shell assembly. Replace the upper frame. Slide the assembly screws into their respective holes and let the screws hang from the upper frame to facilitate reassembly. This step accommodates the beveled slot in each side of the upper frame and lets each screw to be perpendicular to the baseplate. Check the auxiliary contacts for secureness when repositioning the upper frame. Tighten the assembly screws. Refer to Table V.

TYPE B OVERLOAD RELAY (See Figure 1)

This motor controller is usually equipped with Type B block type ambient compensated overload relays (with gray reset rod). The controller can also be supplied with non-ambient compensated overload relays (with red reset rod). The relay is of the bimetal actuated type equipped with normally-closed control contacts. An optional isolated normally-open control circuit contact is available for field mounting. When the overload relay trips, a yellow dot will appear flush with the molded surface below the reset rod. Resetting the relay returns this indicator to its normal concealed position.

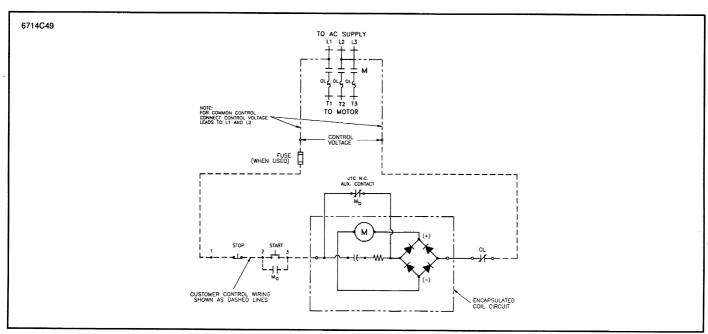


Fig. 6 V200 Connection Diagram (Nonreversing)

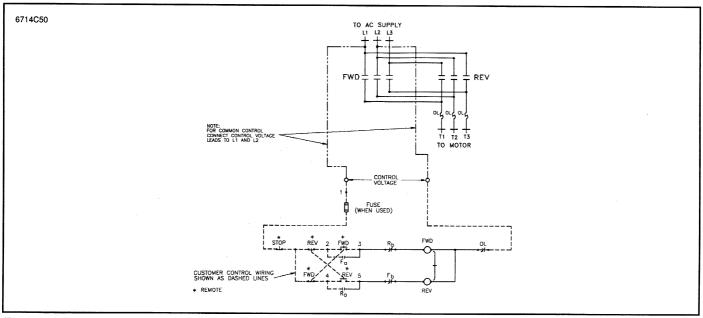


Fig. 7 V210 Connection Diagram (Reversing)

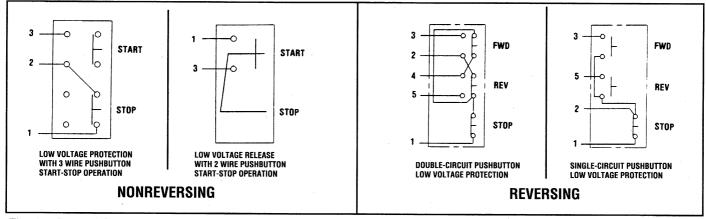


Fig. 8 Control Station Connection Diagrams

TYPE A OVERLOAD RELAY (See Figure 9)

The motor controller can be equipped with Type A block type non-ambient compensated overload relays (unmarked and with red reset rod) or with block type temperature compensated overload relays (marked "ambient compensated" and with gray reset rod). Each relay is of the bimetal actuated type equipped with trip indicator, trip adjustment covering $\pm 15\%$ of rating and a normally-closed control contact. It may be operated with either hand or automatic reset.

Reset operation is determined by the position of the plate on the load side of the overload base. Position the reset plate away from the panel to set the "hand" position. Loosen the locking screw, move the reset plate toward the panel, and retighten the screw to set the "auto" position.

Automatic reset should not be used with 2-wire control circuits where automatic starting of the motor may be hazardous.

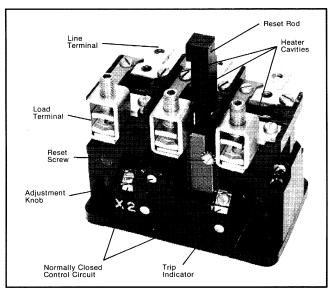


Fig. 9 Type A Block Overload Relay

HEATERS

Heaters are not included with the motor controller and must be ordered separately per Table I and the information given below. When installing heaters be sure that connecting surfaces are clean and heaters are attached securely to the relay in the proper location with the screws provided. The trip rating of a heater in a 40°C ambient is 125% of the minimum full load current shown in Table I. This overload relay will trip in 20 seconds or less when 600 percent of the trip rating is applied.

Heaters should be selected on the basis of the actual full-load current and service factor as shown on the motor nameplate or in the manufacturer's published literature. When the service factor of the motor is 1.15 to 1.25, select heaters from the heater application table. If the service factor of the motor is 1.0, or there is no service factor shown, or a maximum of 115% protection is desired, select one size smaller heater than indicated. When motor and overload relay are in different ambients and when using non-compensated overload relays, select heaters from the table using adjusted motor currents as follows: decrease rated motor current 1% for each °C motor ambient exceeds controller ambient. Increase rated motor current 1% for each °C controller ambient exceeds motor ambient.

TABLE I — F SERIES HEATER SELECTION

For compensated OLR's in any size enclosure, and noncompensated OLR's in enclosures with volume not less than 5500 cu. in. Wire with 75°C wire.

Cu. III. VVIIC	cu. III. Wile with 73 C wife.				
Code Marking	Full Load Current of Motor (Amperes) (40°C Ambient)	Max. Protect. Device (Amp)	Load Wire Size		
FH76	27.9 — 30.6	110	#8		
FH77	30.7 — 33.5	125	#8		
FH78	33.6 — 37.5	150	#6		
FH79	37.6 — 41.5	150	#6		
FH80	41.6 — 46.3	175	#6		
FH81	46.4 — 50	200	#6		
FH82	51 — 55	200	#4		
FH83	56 — 61	225	#4		
FH84	62 — 66	250	#4		
FH85	67 — 73	250	#3		
FH86	74 — 78	250	#3		
FH87	79 — 84	300	#2		
FH88	85 — 92	350	#2		
FH89	93 — 101	350	#00		
FH90	102 — 110	350	#00		
FH91	111 — 122	400	#000		
FH92	123 — 129	400	#000		
FH93	130 — 133	400	#0000		

WARNING: To provide continued protection against fire and shock hazard, the complete overload relay must be replaced if burnout of the current element occurs. See Table II.

OVERLOAD RELAY CONTROL CONTACT RATINGS					
	Normally-Closed Normally-Open				
AC Volts Make Break Make Brea				Break	
Type A					
24-120	20A	2A	5A	5A	
120-600	2400VA	240VA	600VA	60VA	
Type B					
24-120	30A	3 A	30A	ЗА	
120-600	3600VA	360VA	3600VA	360VA	

TABLE II — REPLACEMENT	OVERLOAD RELAY
OVERLOAD RELAY Type B Non-ambient compensated Type B Ambient compensated	CATALOG NUMBER BN43A BA43A
Type A Non-ambient compensated Type A Ambient compensated	AN43A AA43A

INSTALLATION

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Calculate the fault current available at the point of installation and select a short-circuit protective device that has the appropriate voltage rating, adequate interrupting capability and is consistent with the short-circuit withstand ratings shown in Table IV.

This contactor is suitable for use on a circuit capable of delivering not more than the current (rms symmetrical amperes) shown, in circuits rated not more than the voltage shown in Table IV.

ACCECCODIEC

TABLE

TABLE III — ACCESSORIES				
Alarm Circuit Contact for Cat. No. Type B Overload Relay Rated B3NO-4 B600 (1 normally-open pole)				
Fuse Block Kits — Meet requirements of NEC concerning common control fusing.				
Cat. No.	Qty.	Description		
F56	2	2 Contactor mounted Fuse Holder for 1 600 volt Buss KTK Fuse		
FKR	FKR 1 Panel mounted Fuse Holder for 2 Class CC (Buss KTKR) Fuses*			
*Use when available fault current exceeds 10,000 amperes				
Order Fuses Separately By Ampere Rating.				
Controller SizeMinimum Wire Size in Control CircuitSuggested Fuse Size† 			Fuse Size†	
† When using a control transformer, select fuse size per the National Electrical Code.				

TABLE IV — SHORT-CIRCUIT WITHSTAND RATINGS					
Short-Circuit Protective Device	Max. Rating SCPD	Rating Breaker R	Short- Rati		Typical Disconnect Device
(SCPD)	5	Rating	Current	Voltage	Cat No.
Class H Fuse	400A	_	10,000A	600V	DS465
Class J Fuse	400A		100,000A	600V	HKB Interrupter
Class R Fuse	400A		100,000A	600V	HKB Interrupter
Class T Fuse	400A		100,000A	600V	HKB Interrupter
Magnetic Only ¹	150A Marked HMCF	Markod UMCD	50,000A	600V	НМСР
Type CB ²		100,000A	480V	HIVICE	
	:	25,000A	25,000A	600V	HJD
Thermal/Mag.	250A	65,000A	65,000A	480V	1105
Type CB ³	2307	35,000A	35,000A	600V	JDC
		100,000A	100,000A	480V	JDC
Mag. Only Type CB + CL⁴	150A	HMCP+ Current Limiter	100,000A	600V	HMCP + EL
Thermal/Mag. Type CB + CL ⁵	250A	200,000A	100,000A	600V	LA +TRI-PAC
Thermal/Mag. Type CLB ⁶	250A	150,000A	100,000A	480V	LCL

¹ Instantaneous Adjustable Trip

3 Inverse-Time Circuit Breaker

AC COIL DATA (TYPICAL VALUES)

Poles	Inrush VA	Sealed VA	Sealed Watts
2-3	300	30	8
Pickup 7	Time: 18-24 ms	Dropout Ti	me: 90-120 ms

POWER CIRCUIT TERMINALS				
NEMA Size Wire Size 4 #12 - 4/0 AWG				
Wire with copper conductors only.				

TABLE V — RECOMMENDED DRIVING TORQUE		
Location (Qty.)	Driving Torque (lbin.)	
Assembly Screw (2) Coil Wire Connector (2) Main Power Connector (2/pole)	50 — 60 8 — 9 90 — 100	

² Circuit Breaker

Inverse-Time with Built-In Current-Limiting Attachment
Inverse-Time with Built-In Current-Limiting Fuses

⁶ Inverse-Time Current-Limiting Breaker