

Type DS Low-Voltage Metal-Enclosed Switchgear

Introduction

Type DS Low-Voltage

Metal-enclosed switchgear is used for the control and protection of power circuits at 208, 480 or 600 volts Ac. It is available for secondary unit substations through 3333 Kva at 480 or 600 volts or 1000 Kva at 208 volts.

Ratings

600 volts Ac maximum. 50 to 4000 amperes. 22000 to 130000 symmetrical amperes interrupting capacity.

Applications

1. Central Stations

Auxiliary power circuits for fans, blowers, pumps, compressors and lighting.

2. Industrial Plants

Power and lighting networks, power feeders, lighting feeders, power generation and auxiliaries, power drives for machine tools and material handling equipment.

3. Commercial Buildings

Power feeders for fans, pumps, blowers; lighting feeders; elevator service; airconditioning systems.

Advantages

Modern Design and Construction

Completely metal-enclosed, self-supporting metal structure . . . modern in appearance and construction throughout . . . inherently dead front . . . 3 position drawout breaker design.

Maximum Protection and Continuity of Service

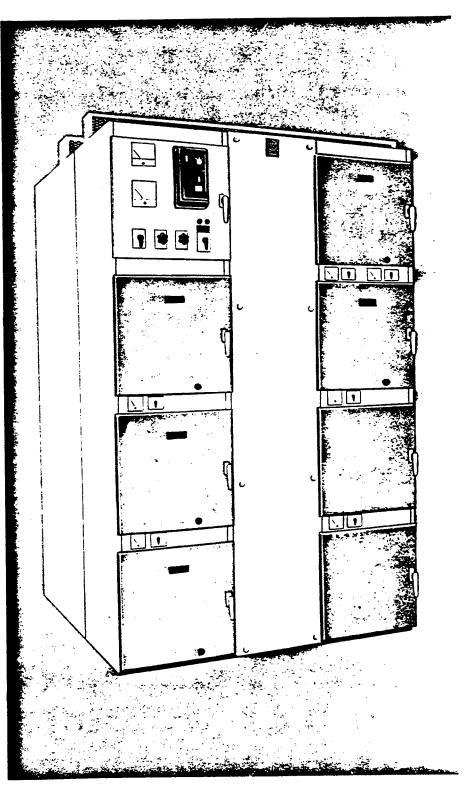
DS De-ion air circuit breakers provide superior power circuit protection, operating and maintenance features.

Standardized Design Affords Minimum Complete Cost

Standardized design throughout eliminates special design and engineering costs . . . sufficiently "custom-assembled" to meet all normal application requirements.

Quick and Easy Installation

Standardized units are grouped in the size assembly best handled at customer site . . . ready to be placed on the foundation and connected easily to the primary and secondary control circuits.



January, 1973

Supersedes DB H-32-150, dated January, 1961 Mailed to code 203 and 309



Features

Two-tone finish

Light gray (A.S.A. #61) base with dark gray breaker compartment doors.

Three position

Breakers have Connected-Test-Disconnected positions with front door closed.

Aluminum Bus and Connections

All bus bars are of high strength, high conductivity tin plated aluminum. High strength bolts and extra large washers are used on all joints to ensure maximum pressure and even current distribution.

Isolated Incoming Line

Reduces possibility of fault transmission between incoming line and main bus. It is offered as an option only.

Protection During Levering Operation During the operation of levering the breaker between the Connected-Test-Disconnected positions, there is a steel safety barrier being the operator and live parts.

manual Charge of Stored-energy Mechanism

The stored-energy mechanism is charged by one downward stroke of the lever. No pumping required.

Stored-energy Closing Mechanism

A two-step closing mechanism with a charging motion and a "release to close" motion gives positive control of the closing instant.

Motor-operated Stored-energy Mechanism

Electrically operated breakers have motor charging devices operating at 125 V, Dc or 115 V, Ac, 3 amps. The emergency handle requires 10 to 12 strokes to close the breaker.

Closing-spring Automatic Discharge

Interlocking assures that the closing springs are discharged when the breaker is removed from its compartment.

Remote Close and Trip

After local manual charging of the mechanism, the breaker can be closed or tripped from a remote location by means of small solenoids operating at conventional control voltages. This feature is available at a modest price addition.

Breaker Inspection

When withdrawn on integral rails, the kers are completely accessible for al inspection; tilting of breaker is not necessary.

Current Transformers

Instrument current transformers are mounted in the circuit-breaker compartment; therefore, they are accessible from the front.

These are for metering application only, and meet accuracies of ANSI Standard C37.20. Section 20-4.6.3 for Low Voltage Metal Enclosed Switchgear.

Amptector™ Trip

A modern reliable solid-state trip device with excellent repeatability; requires a minimum of maintenance. No external power source needed.

Ground-fault Tripping

Ground-fault tripping can be included as part of Amptector.

Amptector Trip Adjustment

Adjustment of trip rating is made by sealed potentiometer. This permits a continuous adjustment between the specified limits. No confining fixed bands. Simplified coordination, No corrosion of contact surfaces.

Trip-rating Change

The tripping current range of a breaker is established by the sensor rating. The Amptector provides a continuous long time adjustment from 50% to 125% of the sensor rating. A tripping current range change is easily accomplished by a change of the breaker mounted sensors.

Glass Polyester Insulation

Westinghouse-produced glass polyester, with excellent mechanical and dielectric properties, is utilized as the insulation system. Current transformers, sensors and the operating links are insulated with epoxy, which has dielectric characteristics similar to glass ployester.

Double Steel Safety Barrier

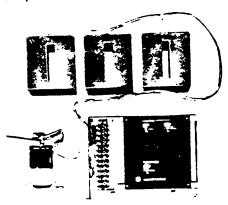
Two layers of steel between the circuit breakers and the operator during normal operation.

Interphase Barriers

Maximum breaker insulation security is obtained by the use of interphase barriers, which are easily removed for breaker inspection.

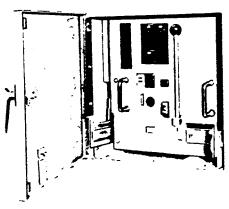
Amptector™ Solid-State Trip

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Provides continuous wide-range adjustability. Step-type adjustment is eliminated. Energy and signal provided by current sensors; no potential connections. Long delay, short delay, instantaneous and ground-fault protection in any combination. Test on standard 120-volt, 20-amp single-phase circuit.

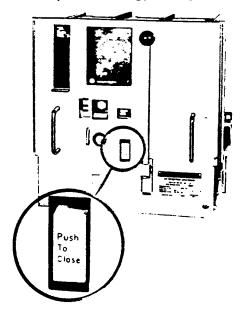
Metal-clad Like Safety Features in Breaker Compartment



Solid door closes compartment completely with breaker in or out. All controls are protected from unauthorized or accidental operation. Full-sized metal shield on breaker face protects operator from live parts while operating, racking or checking Amptector settings. Double interlocked device prevents racking until contacts are open; contacts can't be closed until racking is complete. Separate cable entrance and bus compartments can be provided at an extra price; removable barriers give access to bus compartment for inspection or cleaning.

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Two-step Stored-energy Closing



Gives operator positive control of closing after spring mechanism is charged. Breaker can't close while you're still charging. Operation is optional-full manual, full electric, or manual charge and remote electric release.

Interlock discharges springs as breaker is removed from compartment. System patterned after 5-kv and 15-kv metal-clad switchgear.

There are three basic means of extinguishing an arc: lengthening the arc path; cooling by gas blast or contraction; deionizing or physically removing the conduction particles from the arc path. It was the discovery by Westinghouse of this last method which made the first large power air circuit breaker possible.

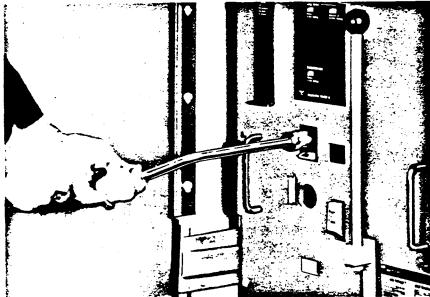
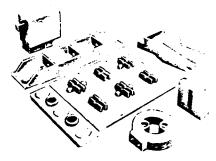


Figure 1: DS Breaker Levering Operation

Glass Polyester and Epoxy Insulation



Offers far better mechanical, thermal and electrical properties than phenolics. It has the mechanical strength to resist short-circuit forces; is highly resistant to heat, flame and moisture; and has been designed with generous creepage distances. Westinghouse gives it to you on all insulating parts in this type of 600-volt switchgear.

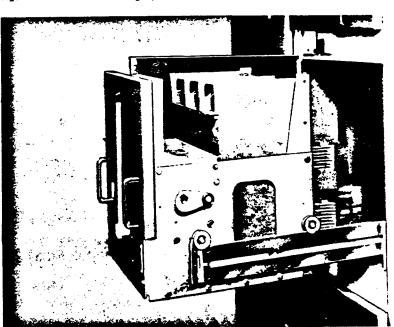


Figure 2: DS Breaker Showing Finger Clusters, Extension Rails and Levering Arms



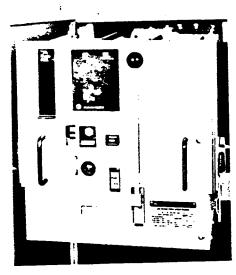


Figure 3: DS Breaker Faceplate

The De-ion principle is incorporated in all sese circuit breakers. This makes posesse circuit breakers. This makes posesse faster arc extinction for given contact travel; assures positive interruption and minimum contact burning.

The worm gear levering mechanism is selfcontained on the breaker drawout element and engages slots in the breaker compartment. A removable crank is used to lever the breaker between the Connected-Test-Disconnected positions.

Mechanical interlocking is arranged so that levering cannot be accomplished unless the breaker is in the tripped position.

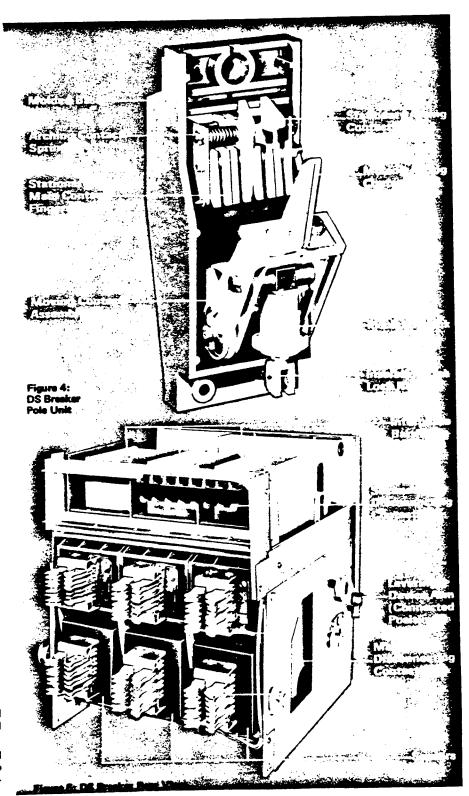
A cam-type closing mechanism closes the breaker. It receives its energy from a spring which can be charged by a manual handle on the front of the breaker or by a universal electric motor.

Release of the stored energy is accomplished by manually depressing a button on the front of the breaker or electrically energizing a releasing solenoid.

All air circuit breakers have solid block, silver tungsten, inlaid main contacts. This construction insures lasting current-carrying ability, which is not seriously impaired even after repeated fault interruptions or repeated momentary overload.

It is not necessary to provide a substantial margin of safety above the actual circuit load current to prevent contact deterioration.

main contacts are of the butt type and composed of a multiplicity of fingers to give many points of contact without alignment being critical.



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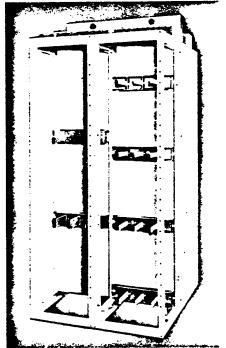
Type DS Low-Voltage Metal-Enclosed Switchgear

The breaker drawout element is interlocked so that it cannot be removed from the compartment with the closing spring charged. The following attachments are available:

- 1. Shunt trip
- 2. Undervoltage trip time delay or instantaneous
- 3. Electric lockout
- 4. Key interlock
- 5. Ac trip
- 6. Ac capacitor trip
- 7. Overcurrent trip switch

This switch operates to close or open contacts when the breaker is tripped automatically for an overload or fault condition. It may be used for bell alarm or interlocking circuits.

8. Electric Close Release for a Manually Operated Breaker.





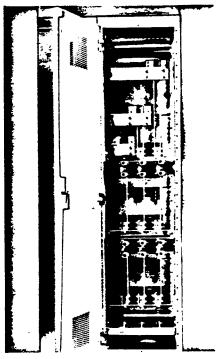


Figure 7: Cable Connections and Bus Compart-

If the purchaser desires, steel barriers will be furnished to separate the main bus and connections from the purchaser's connection compartment.

A ground bus is furnished the full length of the switchgear assembly and is fitted with terminals for purchaser's connections.

Rear covers are the bolt-on type. They are split into three horizontal sections to facilitate handling during removal and installation.

The rear portion of the switchgear assembly houses the main bus, connections, and terminals.

The main bus and connections consist of bare bolted tin plated aluminum. Copper bus with silver plated connections is also available as an option at an increase in price.

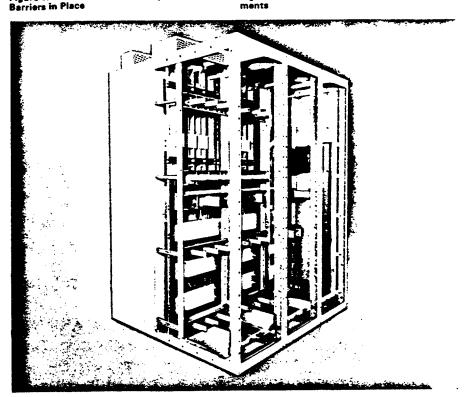
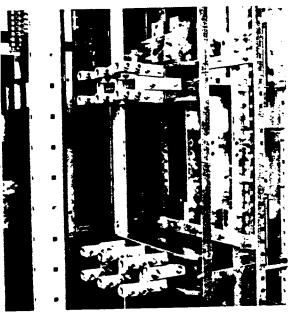


Figure & Bus and Cable Connection Compartment with Barriers Removed





19: Terminal Blocks and Main Cable Terminals

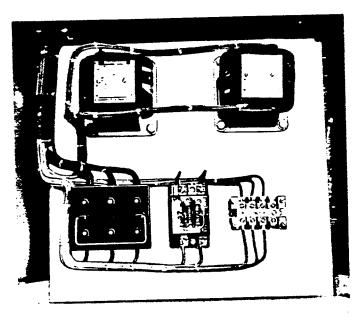


Figure 10: Potential Transformer and Control Power Transformer with Primary and Secondary Fuses

Ill insulation is Westinghouse glass polyster, which has been compounded to inslude the dielectric and mechanical strength lecessary for the application. It is highly esistant to heat, flame and moisture, and has been designed with generous creepage listances.

The incoming line can be isolated from the main bus to reduce the possibility of fault transmission between them. Bus sections may also be isolated at a bus tie breaker.

Control circuit terminal blocks are mounted on the rear frame where they are readily accessible for purchaser's connections and inspection. Main circuit terminals may be oriented to suit cable entrance.

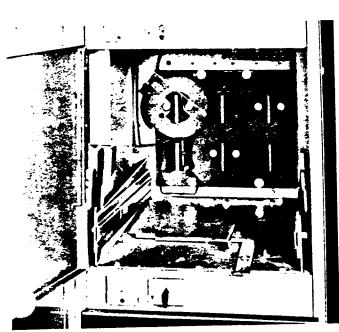


Figure 11: Current Transformers

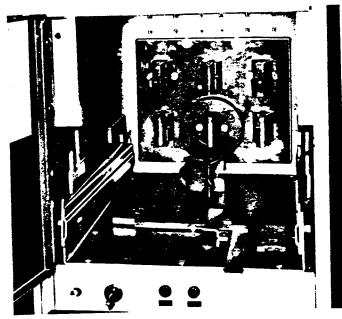


Figure 12: Insulating Boots

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Figure 14: Test Kit

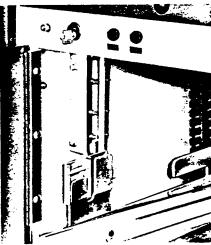


Figure 15: Key Interlock - Blocking Position

Potential transformers, control power transformers, primary and secondary fuses are mounted on a bolted plate. The fuses for the control power circuits are also mounted on this plate.

Primary fuses are Class 'C' Form II pull-out type. The metering potential transformers are type PT.6A or PT1.2 depending on the burden. Instrument and control wiring is type TBS with ring crimp type terminals.

Instrument current transformers are mounted

in the breaker compartment where they are accessible from the front of the switchgear assembly.

Insulating boots can be furnished, if desired, for protection from the energized stationary studs when maintenance is being performed in the breaker compartment.

A portable test set is available for test and field calibration of the Amptector at the low-voltage switchgear assembly. Operational, pick-up and time-delay tests are very easily performed.



Figure 16: Breaker Lifting and Transfer Truck



Westinghouse Amptector™ Trip

The Westinghouse Amptector is a solidstate device that provides adjustable overcurrent tripping for Westinghouse Type DS low-voltage a-c power circuit breakers. Only one Amptector is required per breaker, and it receives all its energy from a set of sensors – one mounted on each pole of the breaker. It develops an output for an associated trip actuator when preselected conditions of current magnitude and duration are exceeded.

The device can be supplied with any combination of four continuously adjustable overcurrent tripping functions: these are: 1. long delay, 2. short delay, 3. instantaneous, and 4. ground protection.

The particular breaker current rating for any breaker frame size is determined by the rating of the sensor used with the Amptector. Sensor ratings are available as shown in the chart.

The breaker current rating for any frame size can be changed by simply changing the asors, which are easily removed from the aaker drawout element. The wide range of long-delay pickup on the Amptector makes one set of sensors suitable for a number of current ratings. The Amptector itself need not be changed when the associated sensors are changed.

Each Amptector includes terminal receptacles to permit easy field checking of operation and calibration with an external power supply. A specially designed portable test device with a plug to match the Amptector receptacle is available to provide the utmost in simplicity for checking Amptector operation.

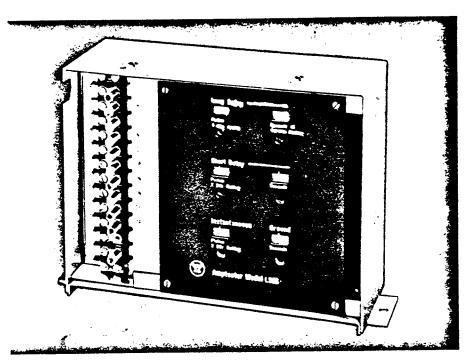


Figure 17: Amptector with Long, Short, Instantaneous and Ground Characteristics

Long delay pickup (multiples of sensor rating)	Long delay time seconds (6 times sensor rating)	Short delay pickup ① (multiples of sensor rating)	Short delay time seconds	Instantaneous pickup ① (multiples of sensor rating)	Ground pickup ③ (multiples of sensor rating)	Ground time delay seconds
0.5	4	4	0.18	4	0.20	0.22
to	to	to	to	to		to
1.25	36	10	0.50	12		0.50

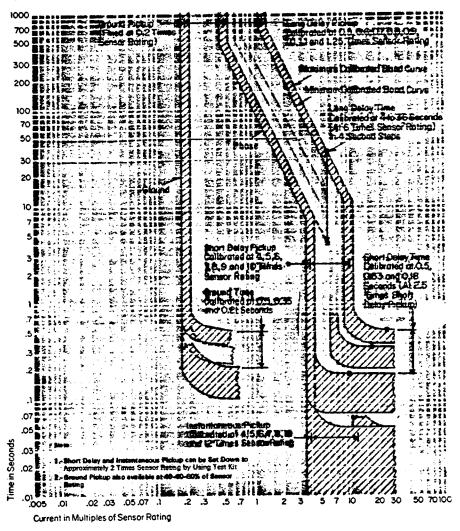
①Short delay and instantaneous pick-up can be set down to approximately 2 times sensor rating by using test kit. ②Also available at 40-60-80% of sensor rating.

Available Sensor Ratings

Breaker Type	Sensor Rating in Amperes				
DS-206, DSL-206	50 100 150 200 300 400 600				
DS-416, DSL-416	100 150 200 300 400 600 800 1,200 1,600				
DS-420	100 150 200 300 400 600 800 1,200 1,600 <u>2,000</u>				
DS-632, DSL-632	2,400 3,200				
DS-840	4,000				
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Type D\$ Low-Voltage Metal-Enclosed Switchgear

Amptector Characteristics

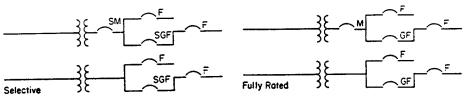


Ac voltage	Breaker type	Trip current range	Interrupting capacity symmetrical amperes	Maximum short-circuit current at which breaker can be applied when furnished with short-time delay
481	DS-206	25-600	22,000	22,000
to	DS-416	50-1600	42,000	42,000
600	DS-420	50-2000•	42,000	42,000
	DS-632	1200-3200	65,000	65,000
	DS-840	2000-4000	85,000	85,000
241	DS-206	25-600	30,000	30,000
to	DS-416	50-1600	50,000	50,000
480	DS-420	50-2000	50,000	50,000
400	DS-632	1200-3200	65,000	65,000
	DS-840	2000-4000	85,000	85,000
240	DS-206	25-600	42,000	30,000
and	DS-416	50-1600	65,000	50,000
below	DS-420	50-2000	65,000	50.000
DEIOW	DS-632	1200-3200	85,000	65,000
	DS-840	2000-4000	130,000	85,000



Recommended Type DS Air Circuit Breakers

For Application with Standard Westinghouse Transformers (Liquid, Dry Ventilated and Dry Sealed Type)



Transformer Base (100%) Rating Kva and Amperes Percent Impedance①		Maximum Short-	Secondary Short-Circuit Currents RMS Symmetrical Amperes			Breakers for Selective Trip Systems			Breakers for Non-Selective Trip Systems	
		Circuit Kva Available from Primary System	Through Transformer Only	Motor Contribution ③	Combined	Main (1) Breaker Short Delay Trip	Feeder () Breaker Short Delay Trip	Feeder ① Breaker Instant. Trip	Main 3) Breaker Instant. Trip	Feeder © Breaker Instant. Trip
Table A	: 208 Volts	, 3 Phase — 5	0% Motor	Load						
300 5.0%	833	50000 100000 150000 250000 500000 Unlimited	14900 15700 16000 16300 16500 16700	1700	16600 17400 17700 18000 18200 18400	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
500 5.0%	1389	50000 100000 150000 250000 500000 Unlimited	23100 25200 26000 26700 27200 27800	2800	25900 28000 28800 29500 30000 30600	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
i.75%	2083	50000 100000 150000 250000 500000 Unlimited	28700 32000 33300 34400 35200 36200	4200	32900 36200 37500 38600 39400 40400	DS-632	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-632	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
1000 5.75%	2778	50000 100000 150000 250000 500000 Unlimited	35900 41200 43300 45200 46700 48300	5600	41500 46800 48900 50800 52300 53900	DS-632	DS-416 DS-416 DS-416 DS-632# DS-632# DS-632#	DS-206 DS-416 DS-416 DS-416 DS-416 DS-416	DS-632	DS-206 DS-416 DS-416 DS-416 DS-416 DS-416

General Notes for Application Tables A Through C

M = Main breaker selected to have adequate interrupting and continuous ratings.

SM = Selective main breaker selected to have adequate interruption, short-time and continuous current ratings and equipped with short time overcurrent tripping.

GF = Group feeder breaker selected to have adequate interrupting rating. The breaker is assumed to have adequate continuous current capacity.

SGF = Selective group feeder breaker selected to have adequate interrupting and short-time ratings, and equipped with short time overcurrent tripping. The breaker is assumed to have adequate continuous current capacity.

F = Feeder breaker selected to have adequate interrupting rating.

(a) The transformer Kva ratings and equivalent continuous amperes as listed are basic self-cooled (ONAN or ANN) ratings only. Modern standard 3 phase unit substation transformers of various types have supplementary continuous self-cooled and forced-air (FA) Kva ratings as follows:

Liquid Filled 55°/65°C			Liquid I	Filled 65°C	Ventilated Dry		
ONAN	ONAN	ONAF	ONAN	ONAF	ANN	AFN	
55*	65*	65*	65°	65*	100%	133.3%	
100%	112%	128.8%	100%	115%			
300	336	_	300		300	400	
500	567		500	_	500	667	
750	840	966	750	862	750	1000	
1000	1120	1288	1000	1150	1000	1333	
1500	1680	1932	1500	1725	1500	2000	
2000	2240	2576	2000	2300	2000	2667	
2500	2800	3500 (140%)	2500	3125 (125%)	2500	3333	

Sealed dry type transformers are ANC self-cooled (100%) only.

The short-circuit currents are calculated by dividing the transformer basic 10%) rated amperes by the sum of the transformer and primary system redances, expressed in per unit. The motor contributions are estimated as approximately 4 times the motor load amperes. The transformer impedance percentages as listed are standard for most secondary unit substation transformers. Higher impedances and/or lower motor loads will reduce the short-

- circuit currents correspondingly. Supplementary transformer ratings above will not increase the short-circuit currents, provided the motor loads are not increased. Special Note: These Tables do not apply for 3 phase banks of single phase distributor transformers, which usually have impedances of 2% to 3% or even lower. The short-circuit currents must be recalculated for all such applications
- Main breakers as selected have adequate interrupting ratings, and adequate continuous current ratings for the transformer base ratings. For certain supplementary ratings and/or temporary overloads, larger frame main breakers must be substituted.

and the breakers selected accordingly.

- Feeder breakers as selected have adequate interrupting ratings for the "combined short-circuits", and are assumed to have adequate continuous current ratings for maximum load demands. Larger frame breakers may be substituted when re-
- Bus sectionalizing or tie breakers, as used in double-ended unit substations or for connecting two single ended substations, must have adequate interrupting ratings for the "combined" short-circuits. The minimum recommended continuous current rating is half that of the associated main breakers. Many engineers, however, prefer the breakers identical to the main breakers, for interchangeability as spares for the main breakers.
- (All breaker systems in these Tables, both selective and non-selective, are fully rated only. Systems including breakers of less than adequate interrupting ratings, such as "cascaded" systems, are not recognized by ANSI and NEMA Standards, and are not recommended.

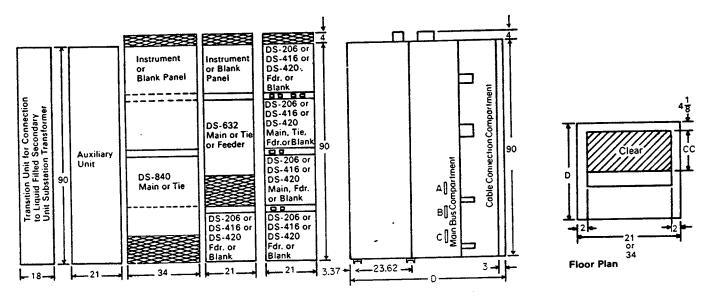
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(100%) Rati Kva and Percent Impedance	Amperes	Short Circuit Kva Available from Primary System	Through Transformer Only	Motor Contribution	Combined	Main® Breaker Short Delay Trip	Feeder © Breaker Short Delay Trip	Feeder⊕ Breaker Instant Trip	Trip Systems Main Breaker Instant Trip	Feeder © Breaker Instant Trip
Table B:	480 Volts,	3 Phase — 1	00% Moto	Load					1 05 416	DS-206
5.0%	601	50000 100000 150000 250000 500000 Unlimited	10000 10900 11300 11600 11800 12000	2400	12400 13300 13700 14000 14200 14400	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206
750 5.75%	902	50000 100000 150000 250000 500000 Unlimited	12400 13900 14400 14900 15300 15700	3600	16000 17500 18000 18500 18900 19300	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
1000 5.75%	1203	50000 100000 150000 250000 500000 Unlimited	15500 17800 18700 19600 20200 20900	4800	20300 22600 23500 24400 25000 25700	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
1500 5.75%	1804	50000 100000 150000 250000 500000 Unlimited	20600 24900 26700 28400 29800 31400	7200	27800 32100 33900 35600 37000 38600	DS-420	DS-206 DS-416 DS-416 DS-416 DS-416 DS-416	DS-206 DS-416 DS-416 DS-416 DS-416 DS-416	DS-420	DS-206 DS-416 DS-416 DS-416 DS-416 DS-416
2000 5.75%	2406	50000 100000 150000 250000 500000 Unimited	24700 31000 34000 36700 39100 41800	9600	34300 40600 43600 46300 48700 51400	DS-632	DS-416 DS-416 DS-416 DS-416 DS-416 DS-632#	DS-416 DS-416 DS-416 DS-416 DS-632#	DS-632	DS-416 DS-416 DS-416 DS-416 DS-416 DS-632#
2500 5.75%	3008	50000 100000 150000 250000 500000 Unlimited	28000 36500 40500 44600 48100 52300	12000	40000 48500 52500 56600 60100 64300	DS-632	DS-416 DS-416 DS-632# DS-632# DS-632# DS-632#	DS-416 DS-416 DS-632# DS-632# DS-632# DS-632#	DS-632	DS-416 DS-416 DS-632# DS-632# DS-632#
Table C :	600 Volts	3 Phase — 10	00% Motor	Load	<u> </u>					
5.0%	481	50000 100000 150000 250000 500000 Unlimited	8000 8700 9000 9300 9400 9600	1900	9900 10600 10900 11200 11300 11500	DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
750 5.75%	722	50000 100000 150000 250000 500000	10000 11100 11600 11900 12200 12600	2900	12900 14000 14500 14800 15100 15500	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
1000 5.75%	962	50000 100000 150000 250000 500000 Unlimited	12400 14300 15000 15600 16200	3900	16300 18200 18900 19500 20100 20600	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206	DS-416	DS-206 DS-206 DS-206 DS-206 DS-206 DS-206
1500 5.75%	1443	50000 100000 150000 250000 500000 Unlimited	16500 20000 21400 22700 23900 25100	5800	22300 25800 27200 28500 29700 30900	DS-416	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416	DS-416	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416
2000 5.75%	1924	50000 100000 150000 250000 500000 Unlimited	19700 24800 27200 29400 31300 33500	7700	27400 32500 34900 37100 39000 41200	DS-420	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416	DS-420	DS-416 DS-416 DS-416 DS-416 DS-416 DS-416
2500 5.75%	2406	50000 100000 150000 250000 500000 Unlimited	22400 29200 32400 35600 38500 41800	9600	32000 38800 42000 45200 48100 51400	DS-632	DS-416 DS-416 DS-416 DS-632# DS-632# DS-632#	DS-416 DS-416 DS-416 DS-632# DS-632# DS-632#	DS-632	DS-416 DS-416 DS-416 DS-632# DS-632# DS-632#

#Type DSL-416 1600 ampere frame or DSL-206 600 ampere frame fused type breakers may be substituted for Type DS-632 feeder breakers, if adequate for load demands.

Type DS Low-Voltage Metal-Enclosed Switchgear

Indoor Dimensions (Inches)



N.B. DSL-206 and DSL-416 are mounted in the same locations as DS-206 and DS-416. For DSL-632, refer to Westinghouse.

Weights and Dimensions (Typical)

Breaker	Weight	Dimensi	ons, ir	inches			
Dieave	Lbs.	CC (Mit	DD				
		Bottom	Тор				
)L DS-206 -	175	10	15	54, 60			
X DS-416 -	180	10	15	54, 60 -			
DS-420	185	10	15	54, 60			
DS-632	275	10	15	60			
DS-840	405	10	15	68			
DSL-206	225	10	15	62			
DSL-416	230	10	15	62			
DSL-632	375	10	15	3			
Cell without breaker	1300			54, 60			
Transition cell	700	Į.		54, 60			
Auxiliary unit without devices	500			54, 60			

①Other Depths Available. Refer to Westinghouse. ③Refer to Westinghouse.

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