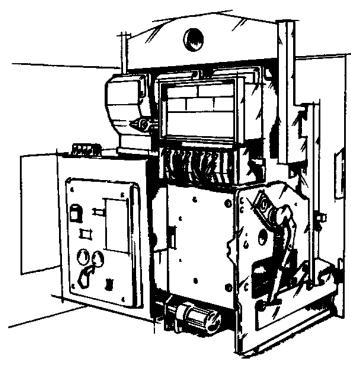
K-LINE-CIRCUIT BREAKER MAINTENANCE TYPE K-225\$, K-600\$ AND K-800\$ ELECTRICALLY OPERATED.

ABB SERVICE, INC. TRAINING SERVICES



- 1. ABOUT THIS COURSE
- 2. PREPARING FOR WORK
- 3. INITIAL INSULATION RESISTANCE TEST
- 4. INSPECTIONS
- 5. MAIN MOVING CONTACTS AND STATIONARY CONTACTS
- 6. CONTACT RESISTANCE TEST
- 7. OPERATING MECHANISM CHECKS AND RETURN OF ARC CHUTES AND POWER SHEILD
- 8. FINAL INSULATION RESISTANCE TEST

ABB



OBJECTIVE-

THIS COURSE WILL TEACH THE STUDENT TO PREPARE FOR AND PERFORM PREVENTIVE MAINTENANCE ON A K-LINE TYPE K-2255, K-6005 OR K-8005 ELECTRICALLY OPERATED CIRCUIT BREAKER.

THIS MANUAL BEGINS
AND ENDS WITH A REPORT
FORM. THE COURSE HAS
BEEN DEVELOPED TO FOLLOW THE SEQUENCE OF
PROCEDURES THAT WOULD
BE ENCOUNTERED UNDER
ACTUAL WORKING CONDITIONS. THE REPORT FORM
HAS BEEN DESIGNED TO
RECORD THOSE EVENTS.

VARIATIONS IN THE SEQUENCE OF THE PRO-CEDURES MAY OCCUR DUE TO CIRCUMSTANCES OR PERSONAL PREFERENCE.

THE TEST DATA YOU
RECORD IS A VITAL ASPECT
OF YOUR WORK AND IS
ALWAYS A PART OF A
GOOD MAINTENANCE PROGRAM.

Manufacturer:
Serial Number: Voltage:
Serial Number: Voltage: Ampere Rating: Initial Insulation Resistance Initial Insulation Resistance Breaker Closed Breaker Open Expected Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Frim. Inject. Bod Trip Functions Frim. Inject. Bod Trip Functions Prim. Inject. Toleby Sec 300% Sec 300%
Serial Number: Voltage: Ampere Rating: Initial Insulation Resistance Initial Insulation Insu
Voltage:
Initial Insulation Resistance At 1000 V.D.C. Breaker Closed Breaker Open Expected Meg Ohms Short-Time GND An An An Found Let Frame Arc Chutes Frame Primary Disconnects Auxiliary Devices/Switches Secondary Disconnects Tightness of Connections Racking Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Pressure Part No. Pickup Delay Pickup Short-Time GND An Pickup Delay Pickup Anpere Tap Long-Time Inst. Trip Functions Prim. Inject. S04 CT Panetion Expected "A" Phase "B" Phase "C" Pickup Contact Resistance "A" Phase Contact Pressure BT PU Amps BT PU Amps
At 1000 V.D.C. Breaker Closed Breaker Open Expected Meg Ohms An A
Meg Ohms An Au Found Leit Frame Arc Chutes Primary Disconnects Secondary Disconnects Racking Device Main Moving Contacts and Stationary Contacts Contact Alignment Contact Resistance "A" Phase "B" Phase "B" Phase "B" Phase "Short-Time GND Short-Time GND An Au Found Leit Found Leit Frame An Au Fried Leit Frame Inst. Trip Functions Function Expected "A" Phase "B" Phase "C" Plase BT PU Amps BT PU Amps
Chms An Au Found Left Arc Chutes Primary Disconnects Secondary Disconnects Racking Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Resistance "A" Phase "B" Phase "B" Phase Short-Time GND An Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Prim. tnject. 504 [] Function Expected "A" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Function Expected "A" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Function Expected "A" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Function Expected "A" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Function Expected "A" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Function Expected "A" Phase "B" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Function Expected "A" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Function Expected "A" Phase "B" Phase "B" Phase "C" Pickup Delay Pickup Ampere Tap Long-Time Inst. Function Expected "A" Phase "B"
Arc Chutes Frame Ampere Tap Long-Time Inst. Primary Disconnects Auxiliary Devices/Switches Secondary Disconnects Tightness of Connections Racking Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Pressure *A* Phase C** Phase *B* Phase Expected *B* Phase Expecte
Arc Chutes Frame Primary Disconnects Auxiliary Devices/Switches Secondary Disconnects Tightness of Connections Racking Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Pressure Contact Resistance "A" Phase "C" Phase "B" Phase Expected Ampere Tap Long-Time (inst.) Trip Functions Prim. Inject. 504 [
Primary Disconnects Secondary Disconnects Racking Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Resistance *A* Phase "B* Phase "B* Phase Expected *Trip Functions Prim. Inject 504
Racting Device Ground Clip Main Moving Contacts and Stationary Contacts Function Expected "A" Phase "B" Phase Contact Resistance Expected Exp
Hacting Device Ground Clip Main Moving Contacts and Stationary Contacts Contact Alignment Contact Pressure LT PU Amps LT Delay Sec ⊕ 300% BT PU Amps Expected Expected Contact Public Publ
Main Moving Contacts and Stationary Contacts Contact Alignment Contact Pressure Contact Resistance Contact Resistance *A* Phase
Contact Alignment Contact Pressure Amps Contact Resistance LT Delay Sec ⊕ 300% Sec ⊕ 300% "A" Phase "C" Phase BT PU Amps
Contact Resistance LT Delay Sec ● 300% *A* Phase *C* Phase *B* Phase Expected
A Phase CC* Phase BTPU Anips
"B" Phase Expected <u> </u>
Operating Mechanism Sec @ 1505
Trip Bar Latch Engagement Manual Close Inst PU
Latch Engagement Manual Trip Amps GND PU
Shunt Trip Electrical Charge Amps
Control Device Electrical Close Gnd Delay
Manual Charge Electrical Trip Sec @ 150%
Final insulation Resistance Checks OK Not OK
At 1000 V.D.C. Breaker Closed Breaker Open Expected
Meg Ohms Location:
Legend: As Found, S-Satisfaction, U-Unasticlactory, As Left, A-Adjusted, PPO=Repair, RPL-Replace
Substation:
Breaker ID:
Date:
Sign:

	Serial Number	initial ine	ulation Resistan			Trip Unit Sale	Serial No	Type
	At 1000 V.D.C.	Breaker Cl	osed	Breaker Open	Expected			
	Ohms			<u> </u>		SI	ort-Time	GND
	Arc Chutes Primary Disconnect Secondary Disconnect		Tightness	Devices/Switches of Connections	Found LeR	Ampere	Trip Funct	
	Racking Device		Ground C	ilp		Function		
		Main Moving Contacts and Stationary Contacts				LTPU	Expected "A" Phee	+ +
	Contact Alignment		Contact F	ressure		Ampe	<u> </u>	
	net	Contact Resistance				LT Delay Sec @ 300%		
	"A" Phase		*C" Phase	•		<u>BT PU</u>		<u> </u>
	"B" Phase		Expected			Ampe ST Delay	 	<u> </u>
		Operating Mechanism				Sec @ 1505		
	Trip Bar Latch Eng	agement	Manual (Xose		inat PU	-	
	Latch Engagement		Manual 1	rip		Amps GND PU	 	
	Shunt Trip		Electrical	 	\longrightarrow	Ampe	1 1	
	Control Device		Electrical			Grid Delay Sec @ 150%	 	1
	Manual Charge		Electrical	Trip	اجبليب	Sensor	 	
		Final Inst	Jation Resistanc	•		Checks	ОК	Not OK
	At 1000 V.D.C.	Breaker Cl	osed	Breaker Open	Expected			
	Meg Ohms					Location:		
\$ 660 \$ 600 \$ 600 \$ 600 \$ 600	Legend: As Found &	Legend: As Found, S-Settefaction, U-Unsettefactory, As Left, A-Adjusted, RPD-Repair, RPL-Repisco						
						6, 4		
	omments	<u> </u>				Substation:		
								
						Sign:	<u> </u>	
	1							

PREPARING FOR WORK

@1994 ABB Service, Inc.

HUUUUUUUUUUUUU

SAFETY NOTES

DE-ENERGIZE BOTH THE PRIMARY AND CONTROL CIRCUITS BEFORE ANY INSPECTION, ADJUST-MENT OR REPLACEMENTS OF PARTS. MAKE CERTAIN THE BREAKER IS OPEN AND THAT CLOSING SPRINGS ARE NOT CHARGED BY OBSERVING THE INDICATOR.

WHEN IT IS NECESSARY TO CHARGE THE CLOSING SPRINGS OR CLOSE THE CIRCUIT BREAKER, MAKE SURE TO STAY CLEAR OF ALL OPERATING PARTS.

STATIONARY BREAKERS SHOULD BE CHECKED FOR OPERATION WITH THE CONTROL CIRCUIT ENERGIZED AND THE PRIMARY POWER DE-ENERGIZED. DRAWOUT BREAKERS SHOULD BE WITHDRAWN TO THE TEST POSITION FOR CHECKING BREAKER OPERATION. FOR FURTHER INSPECTION, ADJUSTMENT, CLEANING OR REPLACEMENT OF PARTS, THE DRAWOUT AND STATIONARY BREAKERS SHOULD BE WITHDRAWN AND MOVED TO A SUITABLE WORK AREA.

FOLLOW APPLICABLE OSHA GUIDELINES REGARDING THE STORAGE, USE AND HANDLING OF CLEANING MATERIALS AND CHEMICALS.

FOLLOW APPLICABLE OSHA GUIDELINES REGARDING ELECTRICAL, EYE AND DUST PROTECTION.

ABB

Safety Notes



PERIODIC MAINTENANCE INSPECTION

@1994 ABB Service, Inc.

THE SAFE AND SUCCESSFUL FUNCTIONING OF THE CONNECTED APPARATUS DEPENDS UPON THE PROPER OPERATION OF THE CIRCUIT BREAKER. THEREFORE, IT IS RECOMMENDED THAT A MAINTENANCE PROGRAM BE ESTABLISHED THAT ALLOWS FOR INSPECTION AS FOLLOWS:

K-225 AFTER 2,500 OPERATIONS K-600, K-6005 - AFTER 1,750 OPERATIONS K-800, K8005 - AFTER 1,750 OPERATIONS

THE ABOVE INSPECTION PERIODS APPLY FOR NO LOAD OR LOAD CURRENT SWITCHING. IF THE LISTED NUMBER OF OPERATIONS ARE NOT COMPLETED IN THE FIRST YEAR OF SERVICE, THE CIRCUIT BREAKER SHOULD BE INSPECTED REGARDLESS. THE CIRCUIT BREAKER SHOULD ALSO BE INSPECTED AFTER A

ABB

Periodic Maintenance Inspection



LUBRICATION

K-LINE CIRCUIT BREAKERS ARE LUBRICATED DURING FACTORY ASSEMBLY AS FOLLOWS:

- 1. ALL MATING SURFACES OF MOVING CURRENT CARRYING JOINTS HAVE BEEN LUBRICATED WITH NO-OX-ID SPECIAL GRADE A GREASE MANUFACTURED BY DEARBORN CHEMICAL COMPANY.
- 2. All other mechanism parts, bearings, pins, etc. have been lubricated with ANDEROL L757 manufactured by Tenneco Chemical, Inc., Intermediate Division. The circuit breaker requires no lubrication during its normal service life. However, if grease should become contaminated or if parts have been replaced, any relubrication should be done with NO-OX-ID or ANDEROL grease as applicable.

NOTES:

- 1. DO NOT USE NO-OX-ID GREASE ON ANY MAIN AND ARCING CONTACT SURFACES.
- 2. It is recommended that the primary disconnects be maintained by renewing NO-OX-ID grease during maintenance periods.
- 3. DO NOT USE LIGHT OIL TO LUBRICATE ANY MECHANISM PARTS
- 4. DO NOT ALLOW GREASE TO BE DEPOSITED ON ANY LATCH ROLLER SURFACE DURING RELUBRICATION.
- 5. THE CHARGING MOTOR IS SEALED AND NO LUBRICATION IS REQUIRED.
- 6. DO NOT LUBRICATE OVERCURRENT TRIP DEVICE OR OTHERWISE CLEAN SPRAY WITH ANY SUBSTANCE OTHER THAN AIR.

ABB

Lubrication

DRAWOUT CIRCUIT BREAKER

LEGEND

M CHARGING MOTOR

TC TRIP COIL

MDS CHARGING MOTOR DISCONNECT SWITCH

LS/1, LS/3 LIMIT SWITCH CONTACTS

CLOSED WHEN SPRINGS ARE DISCHARGED

OPEN WHEN SPRINGS ARE CHARGED

LS/2 LIMIT SWITCH CONTACTS

OPEN WHEN SPRINGS ARE DISCHARGED

CLOSED WHEN SPRINGS ARE CHARGED

L/A CONTACT CLOSED WHEN BREAKER IS CLOSED

L/B CONTACT OPEN WHEN BREAKER IS CLOSED

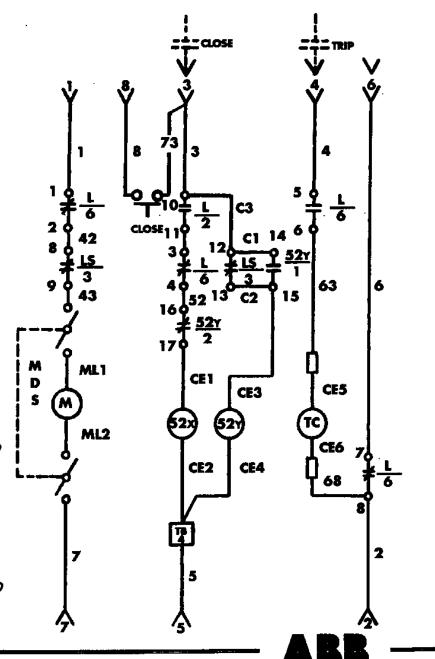
52X LATCH RELEASE COIL

52Y CONTROL COIL

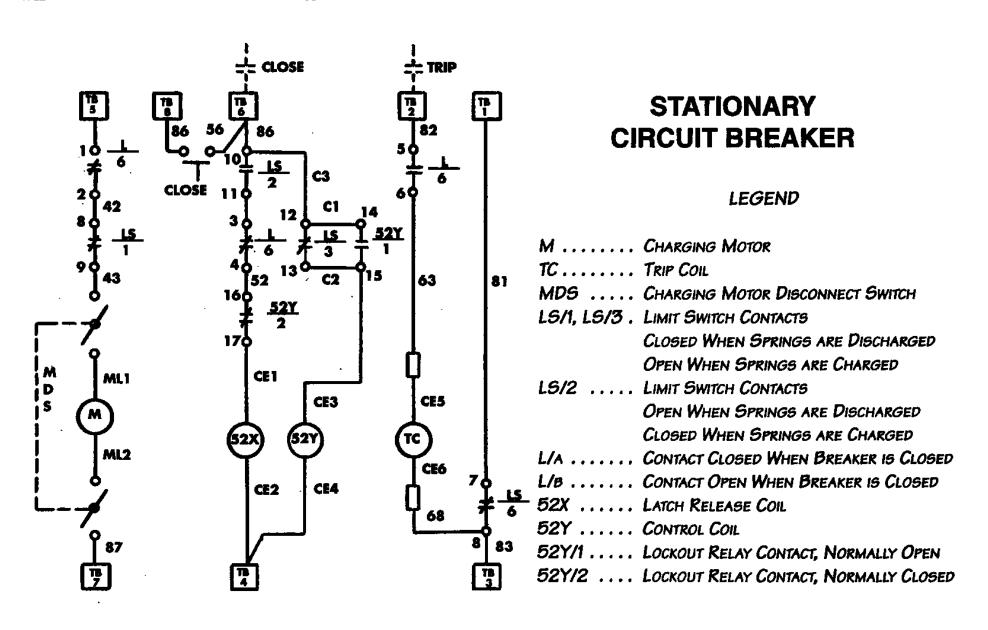
@1994 ABB Service, Inc.

52Y/1 ... LOCKOUT RELAY CONTACT, NORMALLY OPEN

52Y/2 ... LOCKOUT RELAY CONTACT, NORMALLY CLOSED



Schematic Diagram of Control Circuit



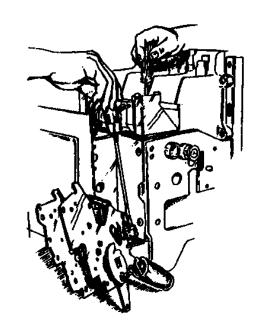
ABB

Schematic Diagram of Control Circuit

IDDDDDUULUUUU

HAND TOOLS

EXTENDIBLE SMALL MIRROR FLASHLIGHT 6" RULER 6" WIRE CUTTER (TO CUT TIE WRAPS) NEEDLE NOSE PLIERS 8" LONG 1/4" SHANK FLAT SCREWDRIVER 8" LONG 1/4" SHANK PHILLIPS SCREWDRIVER 14" LONG 5/16" SHANK FLAT SCREWDRIVER 14" LONG 3/16" SHANK FLAT SCREWDRIVER SOCKET SET WITH 3/8" DRIVE 3/8" RATCHET DRIVE 7/16" OPEN END OR BOX WRENCH 3/32" OPEN END WRENCH K-LINE BREAKER RACKING TOOL TIE-WRAPS FB303B WIRE GAP GAUGE 3/32"-5/64" 3/32" FLAT WIRE GAUGE



CLEANING EQUIPMENT

CLEAN 2" FLAT 8" LONG BRUSH CLEAN 1" DIAMETER LONG BRUSH SPRAY CAN AND AIR NOZZLE SPRAY SOLVENT CAN 6" X 9" SCOTCH BRITE PAD 3 TO 4 LINT-FREE RAGS APPROX. 12" X 15"

LUBRICANTS NO-OX-ID

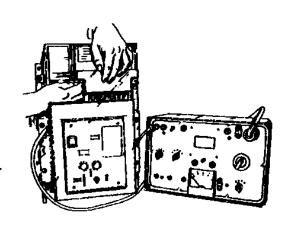
ANDEROL 750

SAFETY EQUIPMENT

SAFEY EQUIPMENT IS REQUIRED FOR ELECTRICAL, EYE AND DUST PROTECTION

TEST EQUIPMENT

LOW RESISTANCE OHMMETER TEST UNIT 504 POWER SHIELD TEST SET 1000-VOLT INSULATION TESTER

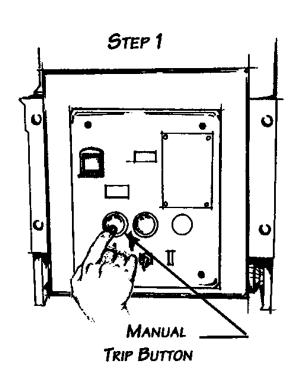


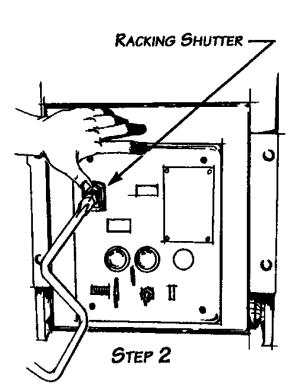
Tools and Equipment

ABB

Caution

If the closing springs are charged, they will automatically discharge when inserting or withdrawing the circuit breaker in the switchgear compartment.





NOTE: KEEP THE COMPARTMENT DOOR CLOSED WHEN EITHER OPENING OR CLOSING THE BREAKER.

STEP 1.

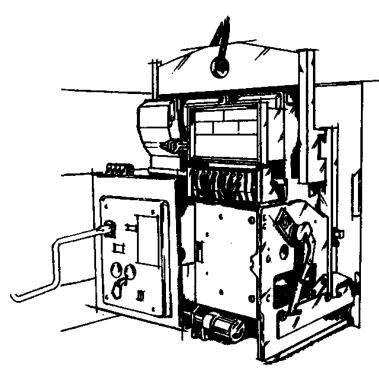
TRIP THE CIRCUIT BREAKER, EITHER FROM THE REMOTE MOUNTED CONTROL PANEL OR BY PUSHING THE MANUAL TRIP BUTTON.

STEP 2.

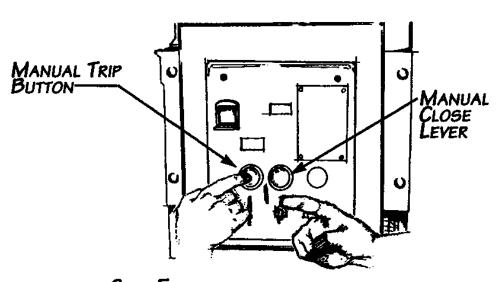
LIFT THE RACKING SHUTTER AND INSERT THE RACKING CRANK.

Circuit Breaker Removal

ABB



STEP 3.
TURN THE RACKING CRANK COUNTERCLOCK-WISE UNTIL THE POSITION INDICATOR ON THE RIGHT SIDE OF THE ESCUTCHEON BOX SHOWS "DISCONNECTED."

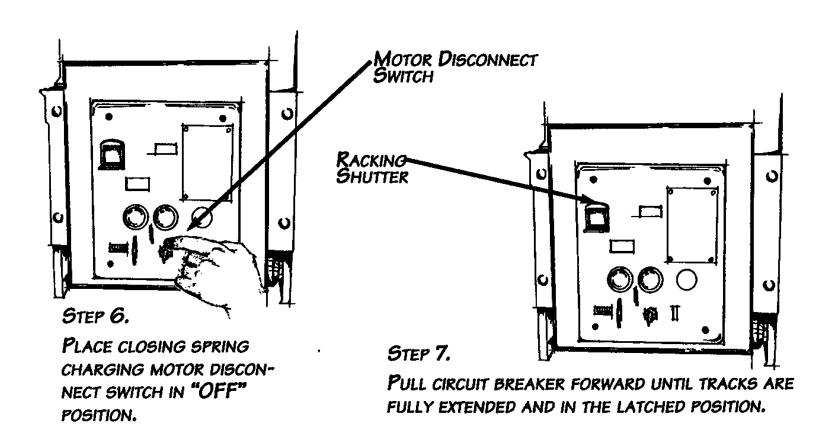


STEP 5.
DISCHARGE THE CLOSING SPRINGS, IF NOT ALREADY DISCHARGED, BY LIFTING THE MANUAL CLOSE LEVER AND THEN PUSHING THE MANUAL TRIP BUTTON, WHILE HOLDING THE MANUAL CLOSE LEVER UP.

STEP 4.
REMOVE RACKING CRANK AND OPEN COMPARTMENT DOOR.

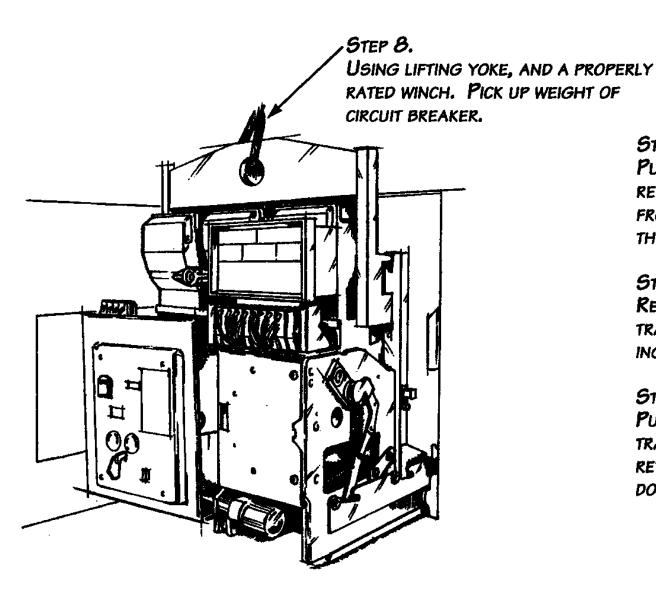
ABB

Circuit Breaker Removal



Circuit Breaker Removal

ABB



STEP 9.

Pull circuit breaker forward, Releasing the positioning pins FROM the cut-out sections of the tracks.

STEP 10.

REMOVE CIRCUIT BREAKER FROM TRACKS AND CABINET WITH LIFT-ING YOKE.

STEP 11.

Push cabinet latch on each track back into cabinet and return tracks, then close door.

ABB

Circuit Breaker Removal

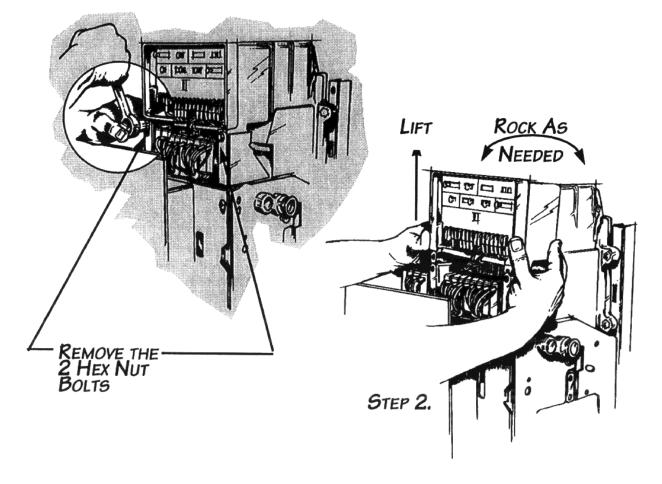
	At 1000 V.D.C. Breaker Cl. Mag. Crims Arc Chutes Primary Disconnects Secondary Disconnects Racking Device Main Moving Contact Contact Alignment	Mig			
	Conta	LT Solary Sac @ \$00%			
	'A' Phase B' Phase	*C* Phase Expected	BT PU Amps		
		ST Delay Sec © 1505			
	Operation Trip Ber Letch Engagement	ng Mechanism Manual Close	hat PU		
	Latch Engagement	Manual Trip	Ampe		
	Shunt Trip	Electrical Charge	GNO PU Ampa		
	Control Device	Electrical Close	Gnd Delay Sec @ 180%		
	Manual Charge	Electrical Trip			
	8 6 8 8	ation Resistance	Seneor Checks DK Net OK		
	At 1000 V.D.C. Breaker Clo	sed Breeker Open Expected			
	<u> </u>		Location:		
	Legend: As Found, 9-Solisholion, University	factory, An Left, A-Adjusted, RFDsRepair, RPL-Replace			
	Substation:				
	Breaker ID:				
		Oeto:			
		·	Sign:		

ABB

INITIAL INSULATION RESISTANCE TEST

STEP 1.

NOTE: WHEN PLACING POWER SHIELD DOWN (STEP 4), BE CARFUL NOT TO BREAK ANY CONNECTIONS.



STEP 1.

RECORD ALL SETTINGS FROM POWER SHIELD ON TEST AND INSPECTION REPORT FORM.

STEP 2.

REMOVE HEX NUT BOLTS (2)
USING 7/16" WRENCH. PLACE NUT
BOLTS BACK IN HOLDING BRACKETS
TO PREVENT THEIR LOSS.

STEP 3.

LIFT POWER SHIELD UP, ROCKING IT SLIGHTLY IF NEEDED, TO REMOVE, LEAVE THE POWER CONTROL CABLE CONNECTED TO THE POWER SHIELD.

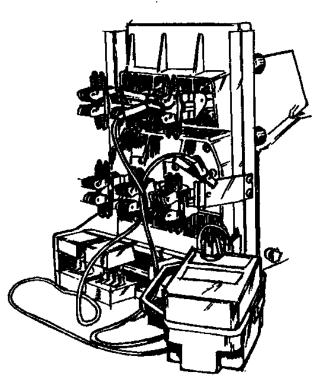
STEP 4.

PLACE POWER SHIELD TO ONE SIDE OF BREAKER, BEING CAREFUL NOT TO BIND OR PULL THE CONTROL CABLE.

Power Shield Removal

INSULATION RESISTANCE TEST

THE INSULATION RESISTANCE TEST IS PERFORMED TO VERIFY THE INTEGRITY OF THE CIRCUIT BREAKER INSULATION SYSTEM. THIS TEST WILL ALSO AID IN DETERMINING THE SUITABILITY OF THE CIRCUIT BREAKER FOR CONTINUED SERVICE.



@1994 ABB Service, Inc.

Due to the number and variety of test sets, the following procedure has been written to indicate connections between a generic test set and the circuit breaker being tested.

PRIOR TO PERFORMING ANY TEST YOU SHOULD BECOME FAMILIAR WITH THE TEST EQUIPMENT. READ AND FOLLOW THE TEST EQUIPMENT MANUFACTURER'S OPERATION AND SAFETY GUIDELINES PROVIDED WITH YOUR SPECIFIC TYPE/MODEL OF TEST EQUIPMENT. READ AND UNDERSTAND THE CIRCUIT BREAKER MANUFACTURER'S OPERATION AND SAFETY GUIDELINES BEFORE YOU BEGIN TESTING.

ABB

Initial Insulation Resistance Test

Test set leads are to be connected to the PRIMARY DISCONNECTS, AND WHEN REQUIRED, TO THE COMMON LEAD TO THE CIRCUIT BREAKER GROUND CLIP.

THE INSULATION TEST IS PERFORMED AT 1000 VOLTS DC FOR ONE MINUTE.

WITH THE CIRCUIT BREAKER CLOSED, APPLY TEST VOLTAGE AND RECORD THE MEG OHM READING FOR EACH OF THE FOLLOWING CONNECTIONS:

"A" PHASE TO "B" PHASE "A" PHASE TO GROUND CLIP

"B" PHASE TO "C" PHASE "B" PHASE TO GROUND CLIP

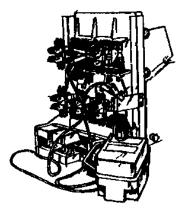
"C" Phase to "A" Phase "C" Phase to Ground Clip

WITH THE CIRCUIT BREAKER OPEN, APPLY TEST VOLTAGE AND RECORD THE MEG OHM READING FOR EACH OF THE FOLLOWING CONNECTIONS:

"A" PHASE LINE TO LOAD "B" PHASE LINE TO LOAD "C" PHASE LINE TO LOAD

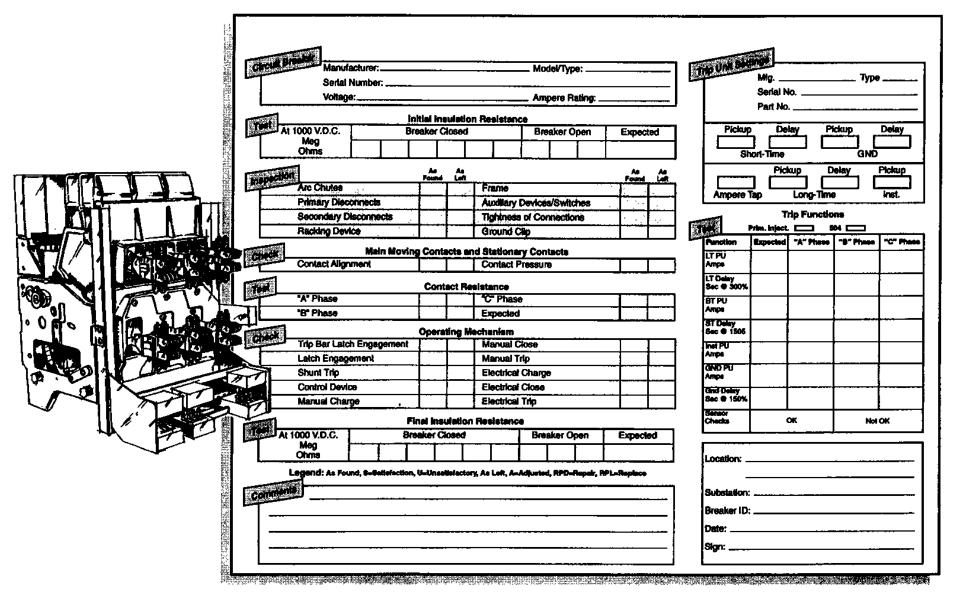
READINGS OF LESS THAN 1.5 MEG OHMS PER EVERY 1000-YOLTS WARRANT A CLOSE VISUAL INSPECTION OF THE INSULATION SYSTEM.

YOU WILL BE LOOKING FOR CRACKS, EVIDENCE OF ARCING, BURNING, OVERHEATING, AND/OR ANY OTHER SIGNS OF APPARENT PHYSICAL DAMAGE. ANY OF THESE CONDITIONS MUST BE CORRECTED BEFORE THE CIRCUIT BREAKER IS RETURNED TO SERVICE.



Initial Insulation Resistance Test

HUUUUUUUUUUUUUUUU



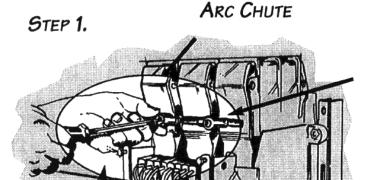
INSPECTIONS

ABB



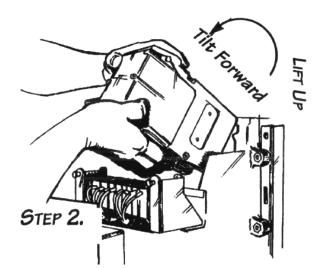


Closing Spring must be discharged before any work can start.



RETAINER AND SCREW

BACK OUT RETAINING SCREW



STEP 1.

REMOVE ARC CHUTE RETAINERS, USING A STANDARD FLAT SCREW-DRIVER TO BACK OUT RETAINING SCREWS (2 RETAINING SCREWS, 2 RETAINERS).

STEP 2.
HOLD FIRMLY ONTO ARC CHUTE,
LIFT UP AND TILT FORWARD.

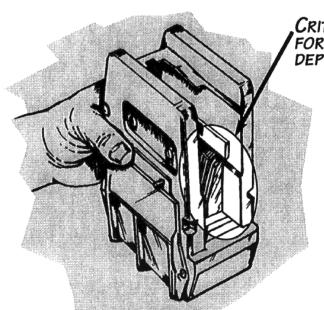
NOTE: WHEN ARC CHUTE RETAINERS HAVE BEEN REMOVED, THE ARC CHUTES WILL FALL FOR-WARD, BUT THEY WILL NOT FALL OUT OF CIRCUIT BREAKER.

Arc Chute Removal



Caution

Closing spring must be discharged before any work can start



CRITICAL INSPECTION AREA LOOK FOR CRACKS, PIECES OF SLAG, DEPOSITS ON PLATES.

STEP 2.

CC

INSPECT EACH ARC CHUTE FOR CONDITIONS THAT WOULD REQUIRE REPLACEMENT:

• CRACKS

STEP 1.

- PIECES OF SLAG
- DEPOSITS ON PLATES



CLEAN ARC CHUTE WITH DRY, COMPRESSED AIR BY PLACING AIR HOSE AT LOWER BOTTOM, TILTING UPWARD AND BLOWING DEBRIS OUT.

STEP 3.

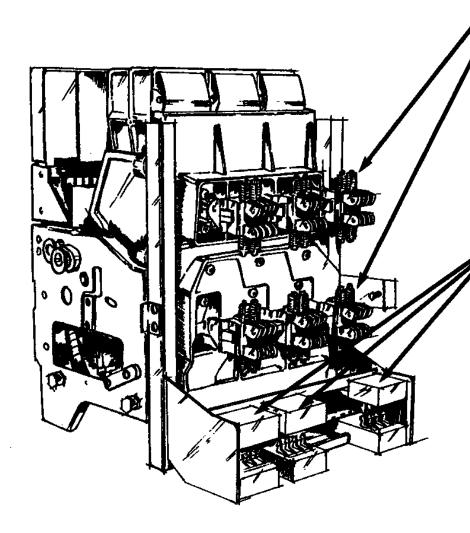
REPEAT STEPS 1 AND 2

STEP 1.

CLEAN WITH DRY COMPRESSED AIR

ABB

Arc Chute Inspection And Cleaning



PRIMARY DISCONNECTS

STEP 1.

INSPECT FOR DIRT, LOOSE OR MISSING FASTENERS, PITTING OR BURNING OR OTHER PHYSICAL DAMAGE.

STEP 2.

CLEAN WITH DEGREAGER ON A LINT FREE RAG AND REAPPLY A LIGHT COAT OF **NO-OX-ID** LUBRICATION.

SECONDARY DISCONNECTS

STEP 1.

INSPECT FOR DIRT, CRACKS OR OTHER PHYSICAL DAMAGE.

STEP 2.

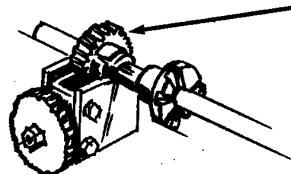
BUFF METAL SURFACES LIGHTLY WITH SCOTCH BRITE CLEANER.

STEP 3

CLEAN PLASTIC SURFACES WITH NON-ACETONE CLEANER.

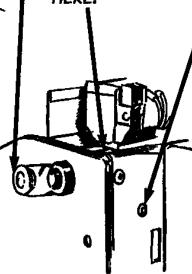
Inspection And Cleaning Of Primary And Secondary Disconnects





LOOK CAREFULLY AT THE SHAFT AND MAIN GEAR WHILE TURNING THE RACKING CRANK. CHECK FOR WORN OR DAM-AGED TEETH ON THE GEAR. INSPECT ALL GEARS, RACKING CAMS, PINS AND SHAFT FOR WEAR AND OTHER PHYSICAL SIGNS OF DAMAGE.

GEAR CAN BE SEEN THROUGH HERE.



LOOK FOR ELONGATION OF THE HOLE IN THE MECHANISM FACE PLATE, WHERE THE SUPPORT BRACKET IS ATTACHED, AND CHECK FOR TIGHTNESS OF FIT.

NOTE:

When cleaning and relubrication is required, DO NOT spray solvents down through the mechanism to remove old lubricants, dust or debris.

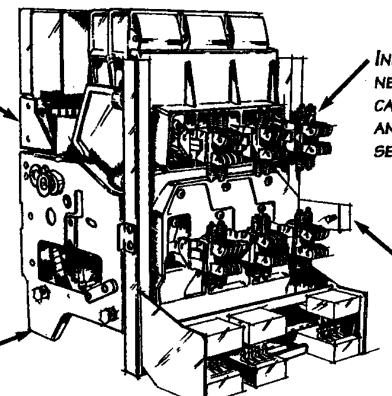
Racking Assembly Inspection

ABB

INSPECT THE AUXILIARY DEVICE AND SWITCH FOR CONDITION OF WIRING AND TERMINALS.

Inspect the Frame's Gener-AL CONDITION FOR ARCING, BURNING, OVERHEATING, CRACKS, DIRT, DEBRIS AND OTHER OBVIOUS PHYSICAL DAMAGE.

ALSO CHECK FOR LOOSE OR MISSING FASTENERS, CLIPS PINS OR SPRINGS.



INSPECT FOR TIGHTNESS OF CON-NECTIONS ON ALL OF THE ELECTRI-CAL AND MECHANICAL NUTS; BOLTS AND SCREWS ON THE PRIMARY AND SECONDARY DISCONNECTS.

INSPECT GROUND CLIP FOR SPRING TENSION. CHECK TIGHTNESS OF FIT FOR ALL SCREWS AND NUTS. INSPECT FOR ARCING, BURNING OR OVERHEATING.

ABI

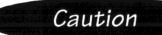
General Condition Inspection

	Manufacturer: Model/Type: Berlei Number: Ampere Rating: Voltage: Ampere Rating: initial insulation Resistance At 1000 V.D.C. Breaker Closed Breaker Open Expected Ohms	Mig
	Arc Chutes Frame Primary Disconnects Auditary Devices/Switches Secondary Disconnects Tightness of Connections Rucking Device Ground Clip Main Moving Contacts and Stationary Contacts	Pickup Delay Pickup Ampere Tap Long-Time Inst. Trip Functions Prin. inject 504 Function Expected "A" Phase "S" Phase "C" Phase
	Contact Resistance "A" Phase "C" Phase "B" Phase Expected Operating Mechanism Trip Bar Latch Engagement Manual Close Latch Engagement Manual Trip	Ampe LT Delay Sec © 300% BT PU Ampe ST Delay Bec © 1506 Inst PU Ampe
	Shurt Trip Electrical Charge Control Device Electrical Close Manual Charge Electrical Trip Final Insulation Resistance At 1000 V.D.C. Breeker Closed Breeker Open Expected Meg Ohms	AND PU Amps Gnd Daley See & 150% Sensor Checks OK Not CK
	Logerid: As Found, S-Batletection, Unithrestisfactory, As Laft, AsAdjusted, RPD-Repair, RPL-Replace	Substation: Breaker ID: Dete: Sign:

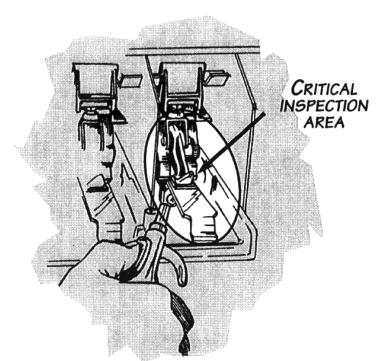
MAIN MOVING CONTACTS AND STATIONARY CONTACTS

ABB





Closing spring must be discharged before begininng any inspection and alignment procedure.



STEP 1.

BLOW OUT ANY DUST AND DEBRIS WITH DRY, COMPRESSED AIR, THEN WIPE DOWN ALL ACCESSIBLE SURFACES WITH A LINT-FREE RAG.

STEP 2.

INSPECT EACH CONTACT ASSEMBLY FOR:

- ARCING
- PITTING
- OVERHEATING
- LOOSENESS

STEP 3.

INSPECT ADJACENT INSULATION FOR SIGNS OF OVERHEATING OR CRACKING.

REPEAT THESE STEPS ON REMAINING CONTACTS.

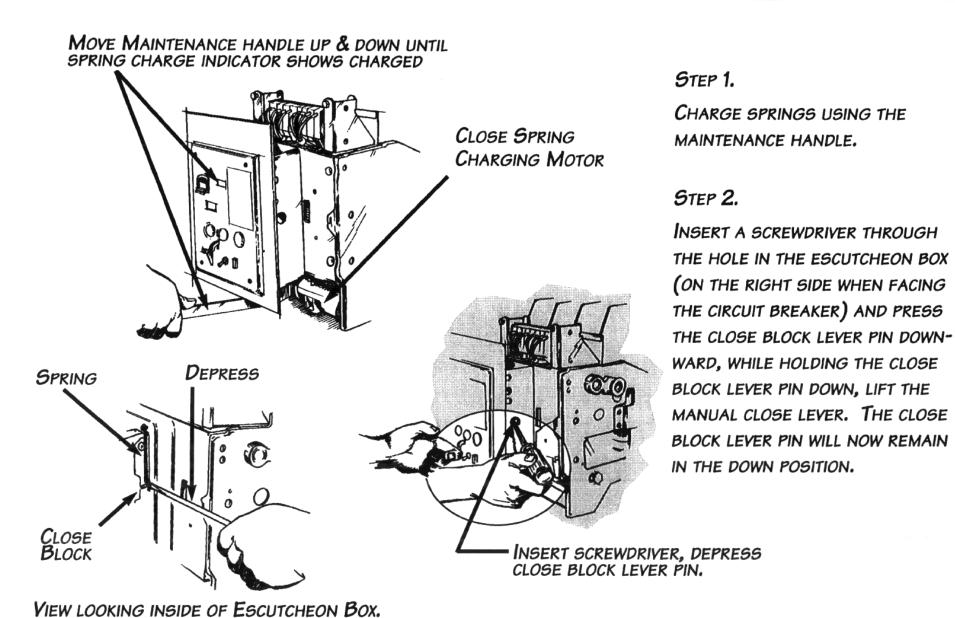


NOTE:

REPLACEMENT MAY BE REQUIRED WHEN EXCESSIVE ARCING, PITTING, AND OVERHEATING CONDITIONS EXIST. SOME PITTING AND DISCOLORATION ARE NOT DETRIMENTAL, UNLESS THEY INTERFERE WITH PROPER CONTACT ADJUSTMENT.

ABB

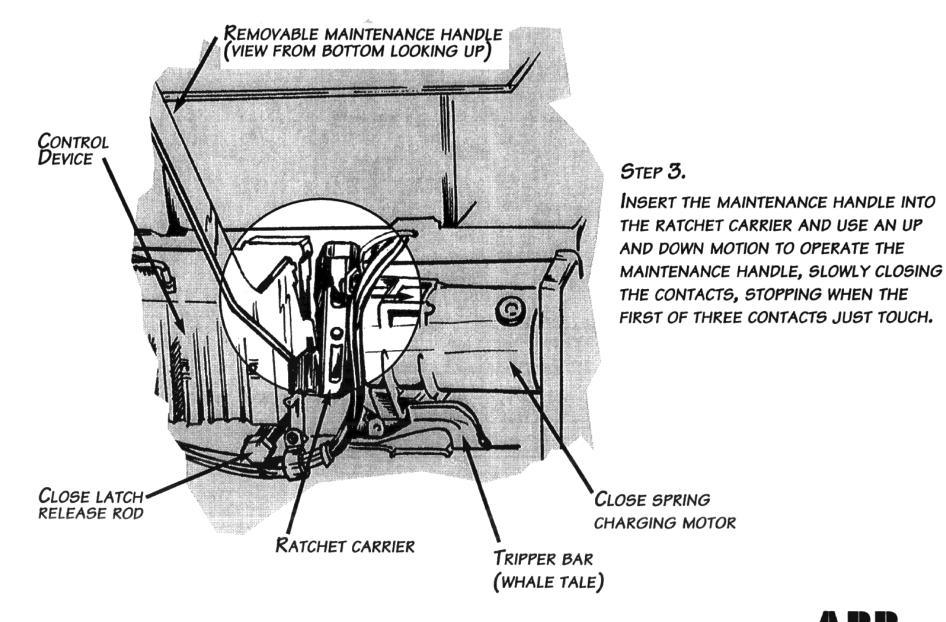
Contact Inspection



Contacy Alignment Check

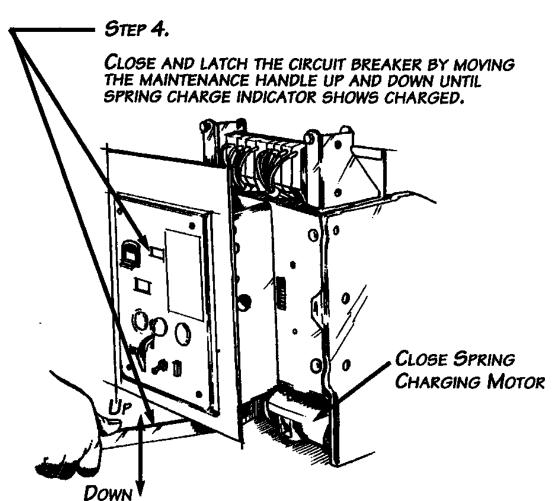
ABB





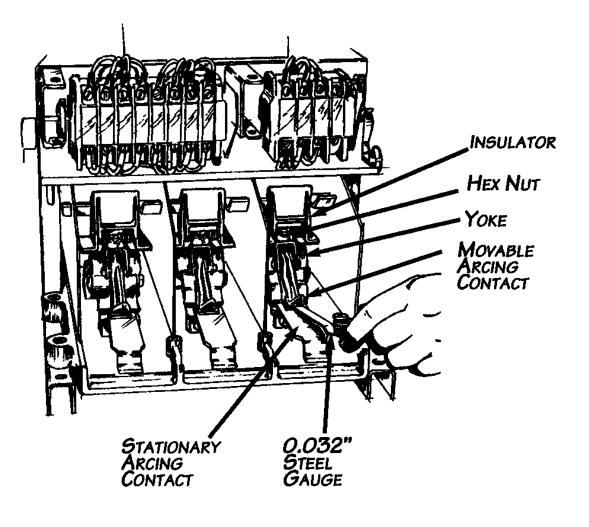
@1994 ABB Service, Inc.

Contact Alignment Check



NOTE: BE SURE TO RESET THE CHARGING CRANK AFTER THE FINAL SLOW CLOSE PROCEDURE, OR ELECTRICAL OPERATION MAY BE AFFECTED.

Contact Alignment Check Complete



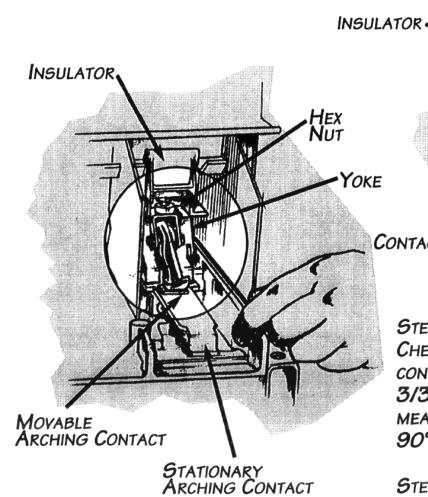
STEP 1.

SET THE STATIONARY ARCING CONTACT AND THE MOVABLE ARCING CONTACT ON THE OTHER TWO POLES TO WITHIN 0.032" OF TOUCHING, IF NEEDED, BY TURNING THE HEX NUT OF THE ADJUSTING STUDS AND MEASURING WITH A 0.032" FLAT METAL GAUGE.

Contact Alignment







90° BENT WIRE MOVABLE ARCING CONTACT CONTACT CARRIER YOKE COPPER MAIN CONTACT

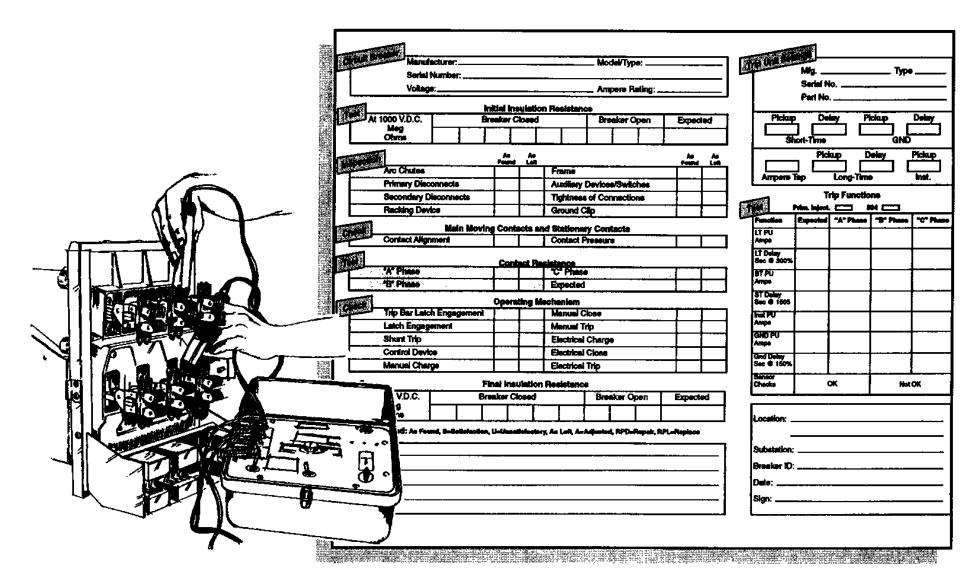
STEP 1.

CHECK THE AIR GAP BETWEEN THE COPPER MAIN CONTACT AND THE CONTACT CARRIER AND IF NECESSARY SET TO BETWEEN 5/64" AND 3/32" BY TURNING THE HEX NUT OF THE ADJUSTING STUD AND MEASURING WITH 5/64" AND 3/32" DIAMETER WIRES BENT AT 90°. This is a go or no go check.

STEP 2.

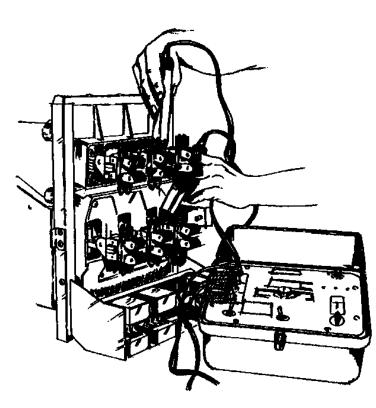
IF ADJUSTMENT IS REQUIRED, TURN THE HEX NUT OF THE ADJUSTING STUD IN THE DIRECTION NECESSARY TO ACHIEVE THE CORRECT AIR GAP. AND THEN REPEAT THE CONTACT ALIGNMENT CHECK.

Contact Pressure Check



ABB

CONTACT RESISTANCE TEST



THE CONTACT RESISTANCE TEST

THE CONTACT RESISTANCE TEST IS PERFORMED TO DETERMINE THE CONDITION OF THE MAIN CONTACT STRUCTURE AND PRIMARY LEAD ASSEMBLIES AND THE SUITABILITY OF THE CIRCUIT BREAKER FOR CONTINUED SERVICE.

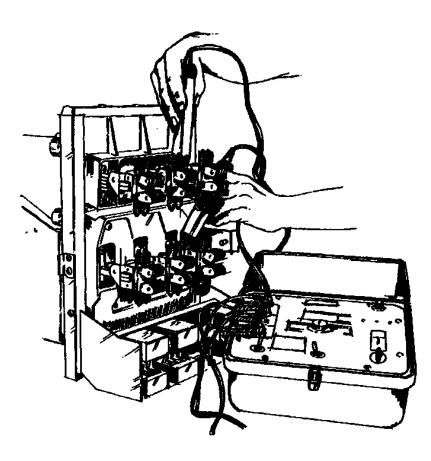
Due to the number and variety of digital low resistance Ohmmeters, the following procedure has been written to indicate connections between a generic DLRO test set to the circuit breaker being tested.

READ AND FOLLOW THE TEST EQUIPMENT MANUFACTURER'S OPERATION AND SAFETY GUIDELINES PROVIDED WITH YOUR SPECIFIC TYPE/MODEL OF TEST EQUIPMENT.

READ AND UNDERSTAND THE CIRCUIT BREAKER MANUFACTURER'S OPERATION AND SAFETY GUIDELINES BEFORE YOU BEGIN TESTING.

ABB

Contact Resistance Test



NOTE: REMOVE ALL DIRT AND GREASE FROM CONTACTS WITH A LINT-FREE CLOTH BEFORE TEST-

THE TEST SET LEADS ARE TO BE CONNECTED TO THE PRIMARY DISCONNECTS, ACROSS THE PHASE POLE ASSEMBLY.

This test is performed at 10 AMPS DC or greater, allowing time for the set meter reading to stabilize (approx. 30 secs.).

WITH THE CIRCUIT BREAKER CLOSED, APPLY TEST CURRENT AND RECORD THE MICRO-OHM READINGS FOR:

"A" PHASE LINE TO LOAD

"B" PHASE LINE TO LOAD

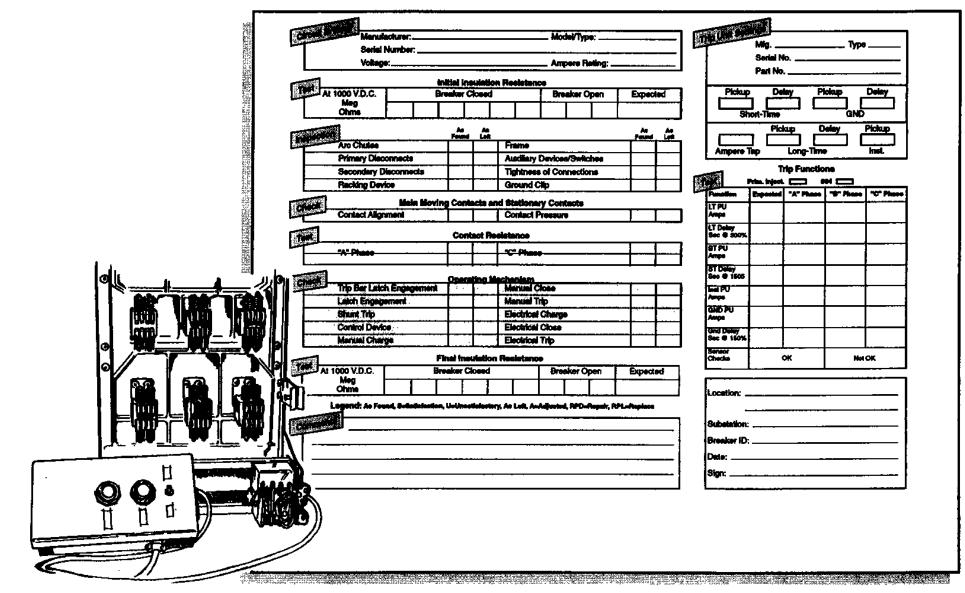
"C" PHASE LINE TO LOAD

READINGS THAT DEVIATE FROM ADJACENT POLES, OR PREVIOUSLY TESTED BREAKERS (OF THE SAME MANUFACTURER) BY MORE THAN FIFTY PERCENT (50%) OR EXCEED TWO HUNDRED (200) MICRO-OHMS WARRANT A CLOSE INSPECTION.

SLIGHT PITTING OR DISCOLORATION IS NOT CONSIDERED HARMFUL, HOWEVER, BADLY BURNED AND PITTED CONTACTS MUST BE REPLACED.

ABB

Contact Resistance Test

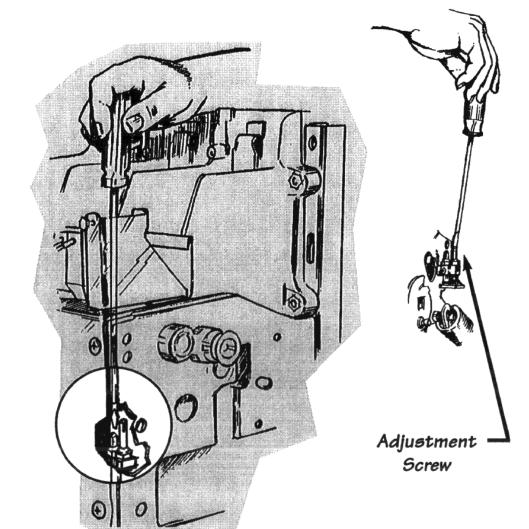


OPERATING MECHANISM CHECKS

@1994 ABB Service, Inc.

Caution

Circuit breaker must be positioned on a stable surface before you begin work.



STEP 1.

BACK OFF LATCH ENGAGEMENT ADJUSTING SCREW BY TURNING IT COUNTERCLOCKWISE UNTIL EXCESSIVE LATCH ENGAGEMENT IS ASSURED.

STEP 2.

CLOSE THE CIRCUIT BREAKER.

STEP 3.

TURN THE LATCH ENGAGEMENT ADJUSTING SCREW DOWN SLOWLY (CLOCKWISE) UNTIL IT TRIPS THE CIRCUIT BREAKER.

STEP 4.

BACK OFF LATCH ENGAGEMENT ADJUSTING SCREW 2 FULL TURNS COUNTERCLOCKWISE, BEING CAREFUL NOT TO BACK OFF SO FAR AS TO DISENGAGE THE SCREW FROM THE ASSEMBLY.

ABB

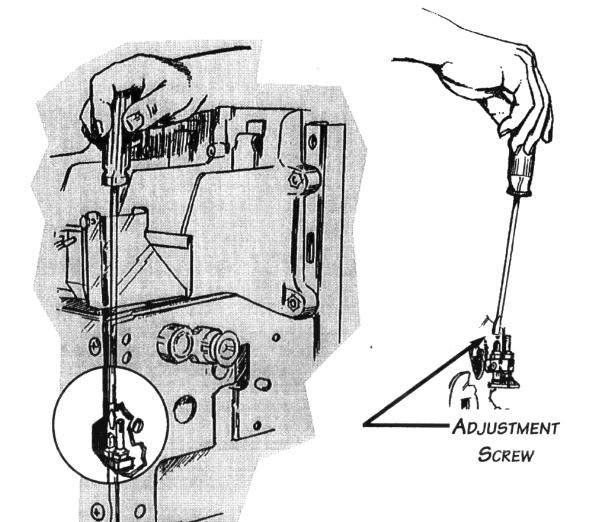
@1994 ABB Service, Inc.

Latch Engagement Adjustment



Caution

Circuit Breaker must be positioned on a stable surface before you begin work.



STEP 1.

BACK OFF TRIPPER BAR LATCH ENGAGEMENT ADJUSTING SCREW BY TURNING IT COUNTERCLOCK-WISE TO ASSURE EXCESSIVE TRIP-PER BAR TRAVEL.

STEP 2.

CLOSE THE CIRCUIT BREAKER.

STEP 3.

TURN THE ADJUSTING SCREW
DOWN SLOWLY (CLOCKWISE) UNTIL
THE LATCH JUST RELEASES, TRIPPING THE CIRCUIT BREAKER.

STEP 4.

BACK OFF THE ADJUSTING SCREW 3-1/2 TURNS COUNTERCLOCK-WISE.

ABB

@1994 ABB Service, Inc.

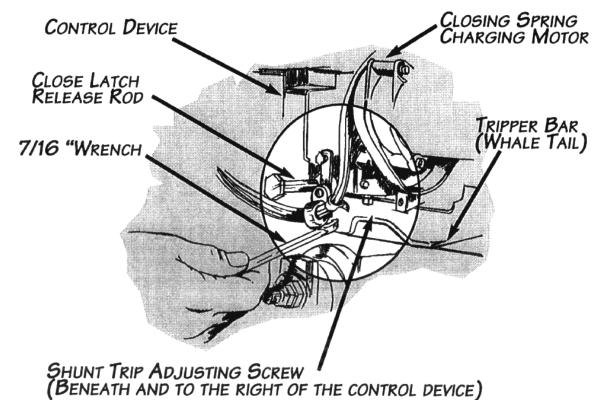
Tripper Bar Latch Engagement Adjustment





Circuit breaker should be open, with closing springs discharged.

NOTE: PERFORM THIS ADJUSTMENT ONLY ON A SHUNT TRIP THAT HAS MALFUNCTIONED OR BEEN REPLACED.



STEP 1.

ROTATE HEX HEAD ADJUSTMENT SCREW CLOCKWISE UNTIL IT IS NOT POSSIBLE TO TURN IT FURTHER. DO NOT FORCE.

STEP 2.

ROTATE THE ADJUSTMENT SCREW COUNTERCLOCKWISE 7 COMPLETE TURNS.

STEP 3.

CHARGE THE BREAKER CLOSING SPRINGS.

STEP 4.

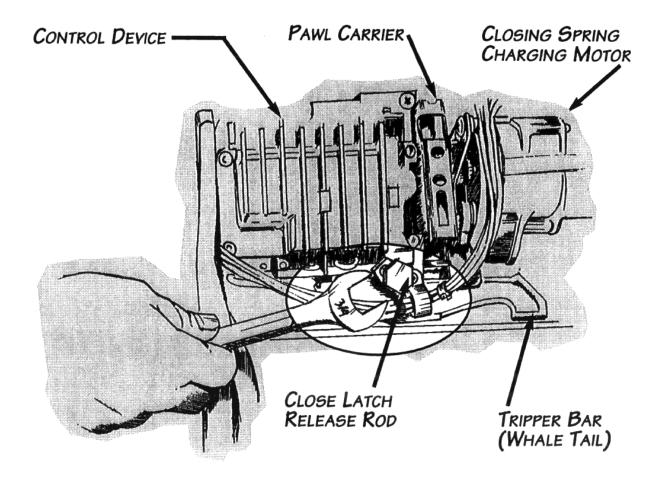
APPLY REQUIRED VOLTS TO TERMINALS 2 AND 4 OF THE CIRCUIT BREAKER.

NOTE: REMOVE ALL TOOLS FROM BREAKER.

ABB

Shunt Trip Device Adjustment

NOTE: CLOSE LATCH RELEASE ROD OVERTRAVEL ADJUSTMENT IS PERFORMED WHEN THE CONTROL DEVICE HAS BEEN REPLACED.



STEP 1.

BACK OFF THE CLOSE LATCH RELEASE ROD BY TURNING CLOCK-WISE UNTIL CIRCUIT BREAKER WILL NOT CLOSE WHEN CLOSE LATCH RELEASE ROD IS PUSHED UPWARD TO FULL EXTENT OF ITS TRAVEL.

STEP 2.

CHARGE THE CLOSING SPRINGS.

STEP 3.

Push close latch release rod to full extent of its travel. Then, holding release rod in this position, turn the rod upward (clockwise) until the circuit breaker closes.

STEP 4.

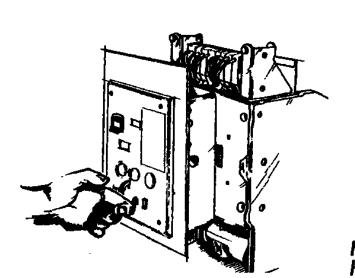
TURN THE RELEASE ROD AN ADDITIONAL 1 1/2 TURNS.

ABB

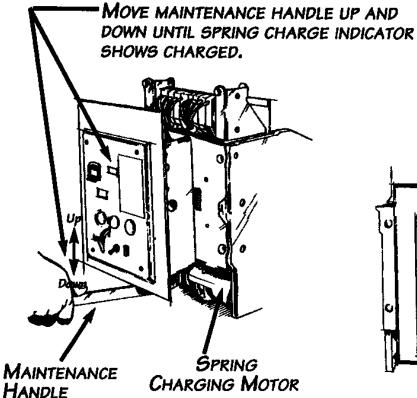
@1994 ABB Service, Inc.

Control Device Adjustment

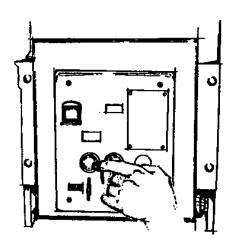
THEBUUT BUUT



MANUAL CLOSE
LIFT MANUAL CLOSE LEVER. BREAKER
SHOULD CLOSE AND LATCH.



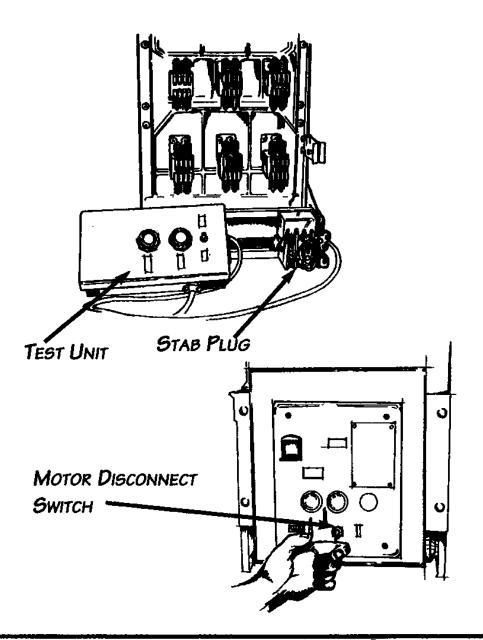
MANUAL CHARGE
VERIFY THAT THE SPRING CHARGE
INDICATOR SHOWS THE SPRINGS TO
BE IN A CHARGED POSITION.



MANUAL TRIP
PUSH THE MANUAL TRIP
BUTTON, BREAKER SHOULD
OPEN.

Manual Close, Charge, and Trip Checks

ABB



ELECTRICAL CHARGE

STEP 1.

DISCHARGE THE CLOSING SPRINGS.

STEP 2.

SET MOTOR DISCONNECT SWITCH IN "OFF" POSITION.

STEP 3.
INSERT STAB PLUG FROM TEST
UNIT INTO SECONDARY CONTROLS
DISCONNECT.

STEP 4. ACTIVATE TEST UNIT.

STEP 5.
SET MOTOR DISCONNECT SWITCH
TO "ON" POSITION. THE SPRINGS WILL CHARGE.

Spring Charge Motor Operation Electrical Charge Check **ABB**

ELECTRICAL CLOSE

STEP 1.

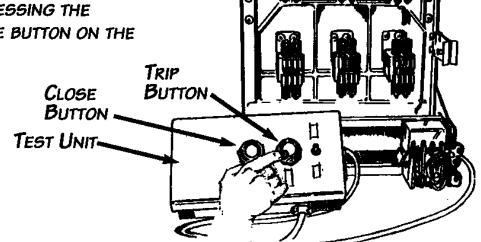
CONNECT THE TEST UNIT TO THE CIRCUIT BREAKER.

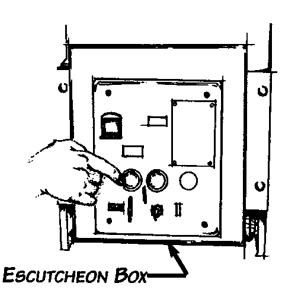
STEP 2.

CHECK THAT SPRINGS ARE CHARGED AND THAT THE BREAKER IS OPENED.

STEP 3.

CLOSE THE CIRCUIT BREAKER BY DEPRESSING THE CLOSE BUTTON ON THE





ELECTRICAL TRIP

STEP 1.

CONNECT THE TEST UNIT TO THE CIRCUIT BREAKER.

STEP 2.

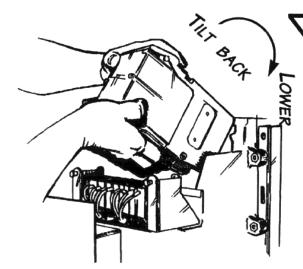
CHECK THAT THE CIRCUIT IS CLOSED.

STEP 3.

TRIP THE CIRCUIT BREAKER BY DEPRESSING THE TRIP BUTTON ON THE TEST UNIT.

Electrical Close and Trip Check

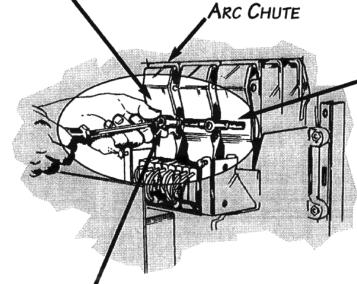




STEP 1. SET EACH ARC CHUTE IN PLACE.

- STEP 2.

INSERT AND THREAD RETAINING SCREW WITH RETAINER INTO THE THREADED HOLE ON BACK OF UPPER POLE ASSEMBLY. CHECK TO SEE THAT THE RETAINER IS IN THE GROOVE. TIGHTEN THE RETAINING SCREWS.



STEP 3. CHECK THAT THE RETAINER IS IN RELIEF GROOVE.

Step 4. Tighten Retaining Screw.

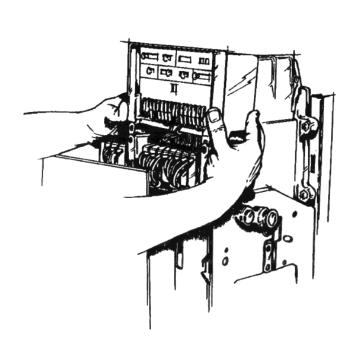
ABB

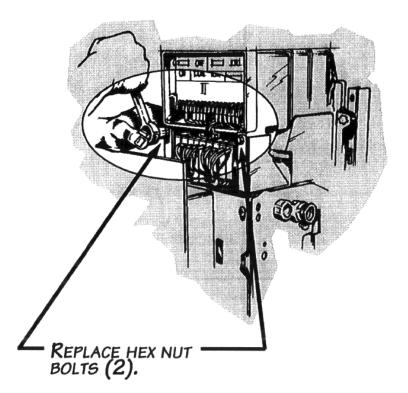
@1994 ABB Service, Inc.

Return Arc Chute



REMOVE THE BOLTS STORED ON THE POWER SHIELD BRACKETS. REPLACE THE POWER SHIELD. REPLACE THE HEX NUT BOLTS.





ABB

Return Power Shield

TEST SET LEADS ARE TO BE CONNECTED TO THE PRIMARY DISCONNECTS, AND WHEN REQUIRED, TO THE COMMON LEAD TO THE CIRCUIT BREAKER GROUND CLIP.

THE INSULATION TEST IS PERFORMED AT 1000 YOLTS DC FOR ONE MINUTE.

WITH THE CIRCUIT BREAKER CLOSED, APPLY TEST VOLTAGE AND RECORD THE MEG OHM READING FOR EACH OF THE FOLLOWING CONNECTIONS:

@1994 ABB Service, Inc.

"B" Phase to "C" Phase "B" Phase to Ground Clip "C" PHASE TO "A" PHASE "C" PHASE TO GROUND CLIP

"A" PHASE TO "B" PHASE "A" PHASE TO GROUND CLIP

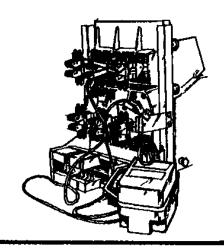
WITH THE CIRCUIT BREAKER OPEN, APPLY TEST VOLTAGE AND RECORD THE MEG OHM READING FOR EACH OF THE FOLLOWING CONNECTIONS:

"A" PHASE LINE TO LOAD "B" PHASE LINE TO LOAD "C" PHASE LINE TO LOAD

READINGS OF LESS THAN 1.5 MEG OHMS PER EVERY 1000-VOLTS WARRANT A CLOSE VISUAL INSPECTION OF THE INSULATION SYSTEM.

LOOK FOR CRACKS, EYIDENCE OF ARCING, BURNING, OVERHEATING, AND/OR ANY OTHER SIGNS OF APPAR-ENT PHYSICAL DAMAGE.

ANY OF THESE CONDITIONS MUST BE CORRECTED BEFORE THE CIRCUIT BREAKER IS RETURNED TO SER-VICE.



Final Insulation Resistance Test



40.500.600000000000000000000000000000000	Manufacturer: Serial Number: Voltage:	Ampere Rating:	Mg Type Serial No Part No					
	Initial Insulation Resistan At 1000 V.D.C. Breaker Closed	Pickup Delay Pickup Delay						
	Meg Ohms		Short-Time GND					
	Secondary Disconnects Tightnee Racking Device Ground Mein Moving Contacts and Stations	Pressure	Ampere Tap Long-Time Inst. Trip Functions Prins. Inject. 906 — Function Expected "A" Phase "8" Phase "1" Phase LT PU Amps LT Dulay Sec @ 300% ST FU Amps ST Dulay Sec @ 1986					
1 P 1 9	Latch Engagement Manual Manual	*****	Inst PU Amps					
	Shunt Trip Electrica Control Device Electrica		GND PU Ampa					
	Control Device Electrica Manuel Charge Electrica		Grid Dalay See @ 150%					
	Final Insulation Resistance		Sensor Checks OK Not OK					
0	At 1000 V.D.C. Breefer Closed	Breeker Open Expected						
	China		Location:					
	Lagiond: An Found, 8-Substantion, U-Unautioticity, An Laft, A.	Adjusted, RPD-Repair, RPL-Replace	Substation: Breaker ID: Date:					

FINAL INSULATION RESISTANCE TEST

@1994 ABB Service, Inc.

ABB

									- River					
	Circus Brooker Menufacture	Manufacturer: Model/Type:					T [Tre Line selicing						
UPON COMPLETION OF ANY WORK	Seriei Number:						_ ≝	Mrg Type						
	Voltage: Ampere Rating:							Part No.						
ON THE CIRCUIT BREAKER FILL IN	Initial Insulation Resistance							_						
THE APPROPRIATE SECTION OF THE	74 1000 1.0.0.					Expected		Pickup	Det	<u>~</u> ~	ickup	Delay		
TEST REPORT THEN	Meg Ohms						Short-Time GND							
SIGN, DATE AND FILE THE REPORT FORM		As Found	,Aq					•		Pick	up D	elay	Pickup	
ON DATE OF	Arc Chutes	Pound	T	Frame				- 7	Ampere Ti	<u>_</u>	Long-Time	ا لــ	ned.	
SIGN ₂	Primary Disconne	cts		Auxiliary D	evices/Swit	tches			Ampere to	<u>. </u>	- •		17884.	
	Secondary Discor	Secondary Disconnects Tightness of Connections							Tir im. Inject.	ip Functio	ins 84 ====			
	Racking Device			Ground Ci	ip			[57 52.2	Expected	"A" Phase	B Phase	"C" Phase	
	Topical .	Main Moving Cont	acts an					_	LTPU	7			t 1	
TONO TONO	Contact Alignmen	t		Contact Pr	reseure		<u> </u>	┙	Ampa LT Dulny					
DEPUNI	[F66]	Conf	tact Res						Sec @ 300%	Ì				
	"A" Phase			"C" Phase					8T PU Amps					
*	19" Phase	<u></u>	1	Expected					ST Delay			-	 	
A	Trip Ber Letch En		ting Me	chanism Manual Ci				_	\$40 € 1505					
	Latch Engagemen		+	Manual Tri				┥	Ampa	i				
	Shunt Trip		├┈┤	Electrical (•		1 1	_	GNO PU					
	Control Device			Electrical Close					Gnd Delay			 	┼╌	
	Menual Charge	Manual Charge Electrical Trip						Sec @ 150%						
\ (Final insulation Resistance							Sensor Checks	0	ж	Not	iok .	
	At 1000 V.Ö.C.	Breaker C	losed		Breaker (Open	Expected							
1 1 1	Meg Ohme							╛	Location:	<u>, , , , , , , , , , , , , , , , , , , </u>				
	Legend: As Found, S	-Belletaction, U-User	dictactor)	r, An Laft, A-A	djusted, RPD	-Papalr, RF	LeRephoo		_				l	
	Charles .							7	Substation:					
						•		~	Breaker ID:		<u>.</u>			
								<u> </u>	Date:	``.			<u> </u>	
								_	8ion;					
							•	_]						
								_						
								Salva (in the		2000000	26.N.J.		2277.22E	
	FOR ADDITIONAL	TEST PRO	OCE	DURES	3. REF	ER T	0							

Report Form

POWER SHIELD AND PRIMARY INJECTION TEST BOOK

ABB