

SECTION 9.2.0 PAGE 1

SEPTEMBER 1, 1976

# TABLE OF CONTENTS K-DON® LOW-VOLTAGE POWER CIRCUIT BREAKERS

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ORDERING INSTRUCTIONS

Refer to Tables in Section 9.2.5, page 1, and supply the following information:	EXAMPLE:
(quantity);pole K-Don® circuit breaker.	One (1); three-po
Removable element for drawout mounting; type	Removable eleme
operation; control voltage*	Electrical operation
continuous ampere rating.	1600 continuous d
ampere current-limiting Amp-traps.†	1600 ampere cur
System voltageac,cycles.	System voltage 48
Catalog number**	Catalog number 1
Priceeach.	Price (See Section
	and include
(quantity);pole K-Don drawout cradle;	One (1); three-po
Catalog number	Catalog number 1
Priceeach.	Price (See Section

One (1); three-pole K-Don circuit breaker.
Removable element for drawout mounting, K-Don-1600.
Electrical operation; control voltage 115 volt, 60 cycle.
1600 continuous ampere rating.
1600 ampere current-limiting Amp-traps.
System voltage 480 ac, 60 cycles.
Catalog number 1345-1111
Price (See Section 9.2.5).

One (1); three-pole K-DON-1600 drawout cradle.
Catalog number 1345-CE
Price (See Section 9.2.5).

In addition to completely specifying the required breaker, ordering information should include any unusual conditions concerning application, the required shipping date, the method of shipment desired, and any other considerations that are applicable.

#### **GUIDE SPECIFICATIONS**

NOTE: Blank spaces and italics denote information to be supplied by purchaser regarding either:

- Choice of alternates.
- Addition of optional features.

#### **CURRENT LIMITING CIRCUIT BREAKERS**

Power circuit breakers shall be pole, each pole equipped with a direct acting dual magnetic overcurrent tripping device providing adjustable overcurrent and instantaneous short circuit protection, and a rear mounted Amp-trap current-limiting fuse in series on the line side. In parallel with the Amp-traps shall be anti-single-phasing coils which act on the tripper bar to prevent single phasing. No external tripping power shall be required. All (manually, electrically) operated breakers shall be equipped with (manually, motor) charged stored-energy closing mechanism to provide quick make operation.

The breakers shall be of the drawout type, provided with self-aligning disconnecting devices, with the discon-

necting fingers mounted on the breaker for ease of maintenance. The drawout mechanism shall hold the circuit breaker rigidly in the fully connected, test and disconnected positions. Interlocks shall be provided that will prevent moving the circuit breaker from the fully-connected, test or disconnected positions unless the breaker is open. Interlocks shall prevent closing the breaker between any of these positions. Current-limiting fuses shall be inaccessible, unless breaker is in completely withdrawn position.

A hasp on the breaker escutcheon shall be provided that can receive up to three padlocks when the breaker is in the open position, positively preventing unauthorized closing or racking of the breaker. A manual trip button and breaker position contact indicator shall be provided on the escutcheon.

#### The following shall be supplied:

K-Don circuit breaker(s),ampere maximum con-
tinuous current, 200,000 ampere interrupting capacity at
V ac (manually, electrically) operated.
ampere current-limiting Amp-traps.

† Reg. TM—The Chase-Shawmet Co.

<sup>\*</sup> Control voltage (if ac, specify frequency) must be given for closing motor, control relay, shunt trip and any other electrical auxiliary device.

<sup>\*\*</sup> Leave blank space after last digits of catalog number. This space covering the direct acting trip device type and accessories will be filled in by the factory. Type OD-3 dual overcurrent direct acting trip device is standard.

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#### K-DON® CIRCUIT BREAKERS K-DON-600, K-DON-1600, K-DON-600S, K-DON-1600S AND

K-2000, K-3000, K-4000 WITH SEPARATE MOUNTED FUSES

200,000 AMPERE INTERRUPTING 240, 480 AND 600 VOLTS A-C

600 THRU 4000 CONTINUOUS AMPERES

2- OR 3-POLE DRAWOUT CONTRUCTION

SAFE-COORDINATED CURRENT LIMITING FAULT PROTECTION FOR HIGH CAPACITY SYSTEMS

#### **GENERAL**

The K-DON circuit breaker is a compact versatile protective device which incorporates all of the features of the K-LINE circuit breaker and the current-limiting characteristics of the Amp-Trap† fuse. It is essentially a K-LINE circuit breaker with K-LINE features such as a choice of electromechanical or solid-state trip device manual or electrical stored energy closing, undervoltage trip, shunt trip, auxiliary switches and others. Physically connected in series with the line side at the rear are special purpose Amp-Trap current limiting fuses.

The circuit breaker performs its normal functions of time delay and instantaneous tripping throughout its entire range of interrupting capacity. When properly applied, the fuse takes over protection for currents at or above the circuit breaker short circuit current rating up to 200,000 amperes. For currents within the circuit breaker interrupting capability the fuse will not open unnecessarily thus saving nuisance replacements. This system affords vast flexibility in applying pin-pointed protection to any type of electrical apparatus.



Current-limiting protection for high capacity faults.

Instantaneous tripping for medium capacity faults.

Time-delay tripping for medium and low capacity faults.

No single phasing-three phase opening on all type faults through integrally-mounted Anti-Single-Phase device.

Overcurrent trip and Anti-Single-Phase device require no external tripping power.

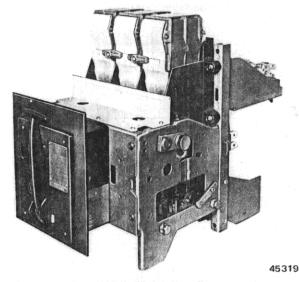
Choice of electro-mechanical or solid-state overcurrent trip device.

Adjustable long-time, short-time, and instantaneous settings.

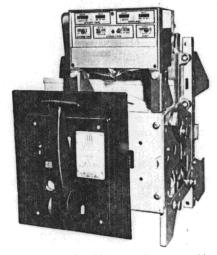
Easy mounting of current-limiting fuses. Electrical and Manual stored energy operation.

Drawout mounting in Urelite® and One-High enclosures or switchgear assemblies.

Absolutely safe maintenance.



Front view of K-DON-600 manually operated breaker with electro-mechanical overcurrent trip (OD-3)



52281

Front view of K-DON-600 manually operated breaker with solid-state overcurrent trip (SS-3)

#### TABLE 1-RATINGS

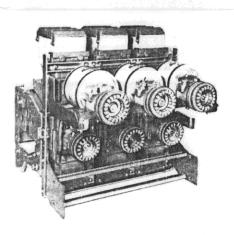
Circuit Breaker	Frame Size	A-C Voltage	Maximum Continuous C Voltage  Current		mum ing Rating mperes	Range of Circuit Breaker Long-Time Pick-Up Settings	Range of Amp-Trap Continuous Rating*
	Amperes	1	Amperes	Symmetrical	Asymmetrical	Amperes	Amperes
K-DON-600 & 600S	600	UP TO 600	600	200,000	235,000	40- 600	300-1200
K-DON-1600	1600	UP TO 600	1600	200,000	235,000	120-1600	300-2500
K-DON-1600S	1600	UP TO 600	1600	200,000	235,000	200-1600	600-2500

<sup>\*</sup>Fuse ratings available - 300, 400, 600, 800, 1000, 1200, 1600, 2000, 2500A.

<sup>†</sup>Reg. TM-The Chase-Shawmut Co.

 $<sup>\</sup>Delta$  For information on POWER-SHIELD<sup>TM</sup> solid-state trip device, refer to Section 9.1

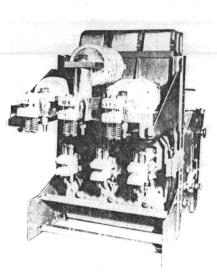




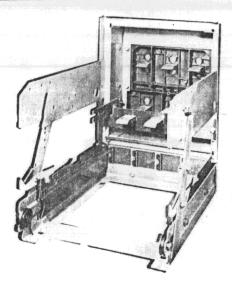
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Rear view of K-DON-1600 manually

perated breaker with electro-mechanical overcurrent trip (OD-3)



Rear view of K-DON-600 manually operated breaker with solid-state overcurrent trip device (SS-3)



45725

K-DON-600 drawout cradle

### NTEGRAL AMP-TRAP FUSE MOUNTING

For all K-DON circuit breakers the current-limiting Amp-Irap fuses are mounted in a horizontal position, and are inaccessible until the breaker is withdrawn from the cradle compartment. In addition, the breaker cannot be withdrawn til it is tripped open. This is a very important safety coneration as it prevents any contact with the fuses until the cuit has been opened and the breaker and fuses isolated from the circuit. Mounting holes are provided so that a wide ange of current-limiting fuse sizes can be supplied in accordance with the customer's specific application.

#### SEPARATE AMP-TRAP FUSE MOUNTING

drawout fuse unit is available for the separate Amp-Trapusing of new design I-T-E circuit breakers having frame izes larger than 1600A. Use with unfused circuit breakers in the field of older design should be discussed with the witchgear Division. The drawout fuse unit is provided with Anti-Single-Phase device which must be wired to the hunt trip circuit of the associated circuit breaker. The compartment door of the drawout fuse unit should be interocked with the circuit breaker by use of a Kirk Key Inter-

n the case of stationary mounted Amp-Trap fuses, an I-T-E emote mounted Anti-Single-Phase device is recommended.

#### NTI-SINGLE PHASE DEVICE

the Anti-Single-Phase device supplied on all 3-pole K-DON sircuit breakers is integrally mounted and consists of Anti-Single Phasing coils which are in parallel with the current emiting Amp-Trap fuses. Springloaded linkage operates the ricuit breaker trip bar if any of the coils are energized. There is no need for external electrical tripping power. The incuit breaker remains trip free until all blown Amp-Trap cases are replaced and the device is reset by pushing the taron the circuit breaker's left side subpanel.

ojection of the Anti-Single-Phase device target on subanel and overcurrent indicator on escutcheon indicates ault current tripping of the K-DON circuit breaker.

#### DRAWOUT CRADLE

A cradle comprises stationary power and control separable contacts and other drawout mechanisms in a complete jig welded rigid assembly. There is no dependence upon an external frame for any critical alignment.

All K-DON Circuit Breakers and their corresponding cradles can be mounted in a 22½" high compartment thereby allowing four-high construction in a typical 90 inch high board.

Each cradle has provisions for mounting up to three (3) I-T-E current transformers which are front accessible with the K-DON element removed from the cradle.

#### KIRK KEY INTERLOCK

A Kirk Key interlock system permits operation of the circuit breaker only in a pre-arranged sequence. Consequently, the interlock has found major use as a safety device to provide safe working conditions, the prevention of unauthorized equipment operation, and to protect against damage to expensive and complex industrial machinery.



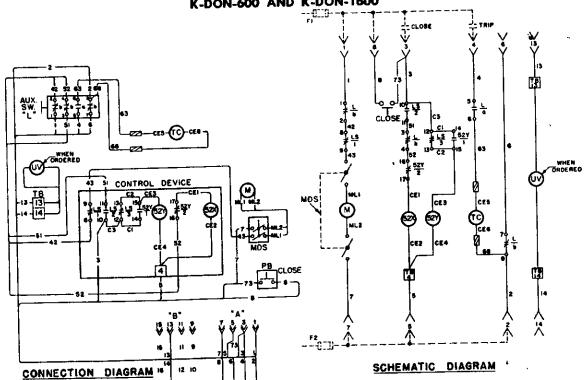
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Dwg. 708963-Rev. 0

#### ELECTRICAL DIAGRAM

FOR K-DON® CIRCUIT BREAKERS (Drawout Type) ELECTRICALLY OPERATED WITH SHUNT TRIP AND 4-CONTACT AUXILIARY SWITCH K-DON-600 AND K-DON-1600



Legend:

 $LS\bar{/}\,1$ ,  $LS/3\,$  Limit-switch contacts closed when springs are discharged, open when springs are charged.

6666

Limit-switch contacts open when springs are dis-LS/2 charged, closed when springs are charged.

52X Latch release coil. Control coil. 52Y

Lockout-relay contact, normally open. 52Y/1 Lockout-relay contact, normally closed.

52Y/2 Motor disconnect switch. MDS

#### List of Abbreviations:

- Contact open when breaker is open.
- Contact closed when breaker is open.
- Coil Ends. CE

Notes:

- ML Motor Leads—with plug connections.
- Terminal Block points. TB
- Shunt Trip. TC
- UV Undervoltage.

- 1. Dotted lines indicate customers equipment and wiring.
- 2. Breaker wired with No. 14-19 stranded wire.

#### SEQUENCE OF OPERATION

Charging The closing springs must be fully charged before an electrical closing operation can be performed. The springs are automatically charged when the following conditions

exist: 1. MDS closed and control power available.

- Charging springs discharged.
- 3. Breaker main contacts open.

LS/1 and a "b" contact energize the motor which charges the springs until they reach the fully charged position when LS/1 de-energizes the motor and the closing latch arrests the closing springs.

The breaker is electrically closed by the operation of

52X which releases the closing latch and allows the fully charged springs to close the breaker. 52X is energized by remote or local close switch, 52Y/2, LS/2 and a "b" contact.

52Y limits 52X to a single operation each time remote or local close switches are operated on both momentary and maintained control schemes.

Tripping

The breaker may be electrically tripped by either the TC, UV or Anti-Single-Phase Device. Shunt tripping occurs when the TC is energized by the remote trip switch and an "a" contact. Undervoltage tripping occurs when the voltage applied to the UV is reduced to a predetermined value. Anti-Single-Phase Device tripping occurs when an anti-single phasing coil is energized (see Auxiliary Wiring Diagram on page 100).



#### **AUXILIARY WIRING DIAGRAM**

#### K-DON-600 AND K-DON-1600 ANTI-SINGLE-PHASE DEVICE

## LIÑE CEA CE6 CE10 OC LOAD

#### Notes:

- Anti-Single-Phasing Device wired with #14—3000 volt insulation wire.
- For two-pole assembly wire as shown, except omit Anti-Single-Phasing Device and C pole.

#### List of Abbreviations:

- Amp-trapt fuse.
- Anti-Single-Phasing Device. When Amp-trap is blown, Anti-Single-Phasing Device trips circuit breaker which remains trip free until all blown fuses are replaced and target is pushed to reset.
- Direct-Acting Trip Device.

#### **ELECTRICAL CHARACTERISTICS OF CONTROL DEVICES**

#### TABLE 2—CLOSING AND TRIPPING CURRENTS, VOLTAGES AND RANGES

Brecker	Nominal Control Voltage	Average Closing Motor Current Amperes	Shunt Trip Current Amperes	Closing Current A		Ciosing Circuit Voltage Range	Shout Trip Circuit Voltage Range	Recommended Control Fuse Size (F 1 & F 2)
	115 V ac 60 cycle	10.	6.5	.15	1.5	95-125	50-125	10A
ŀ	<del></del>					I		
K D (00	230 V ac 60 cycle	5	1.15	.075	75	190-250	190-250	10A
K-Don-600 K-Don-1600	48 V dc	25.	3.14	.11	1,33	35-50	28-60	15A
K-D011-1000	125 V dc	10.	1.3	.06	.7	90-130	70-140	10A
ľ	250 V dc	5.	.65	.03	.3	180-260	140-280	10A

#### CONTROL POWER TRANSFORMERS

The K-DON-600 and K-DON-1600 motor-operated circuit breakers are furnished for use with only two a-c control voltage ratings—115 and 230 volts, single phase. if any other control voltage such as 380, 460 or 550 volts is to be used, then a control transformer is required.

#### TABLE 3—RECOMMENDED CONTROL TRANSFORMER SIZE

Circuit Breaker	KVA of Transformer	Professed Secondary Voltage
K-Don-600	0.10	115 V
K-Don-1600	0.25	115 V

The transformer ratings given above are based upon the requirements of charging one circuit breaker at one time, If

more than one breaker is to be charged at the same time from one control transformer then consideration must be given to the use of a larger transformer.

It is recommended that the primary circuit of the control transformer be fused. The fusing must be adequate to interrupt the maximum available power of the supply source. If the supply source is taken from the main primary bus, then current limiting fuses are recommended.

The secondary of the transformer is connected to the closing and tripping circuit of the circuit breaker.

If control transformers are required, they must be mounted remote from the circuit breaker since no space is available for mounting on the circuit breaker.

Reg. TM—The Chase-Shawmut Co.



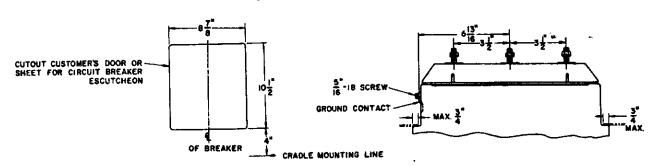
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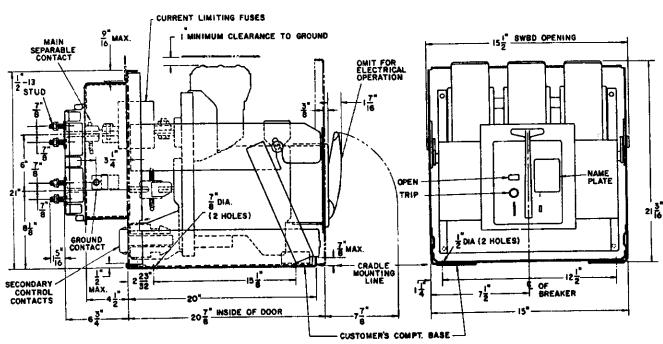
**JANUARY 2, 1968** 

Dwg. S-16734—Rev. 1

#### **DIMENSIONS**

#### K-DON®-600 DRAWOUT CRADLE





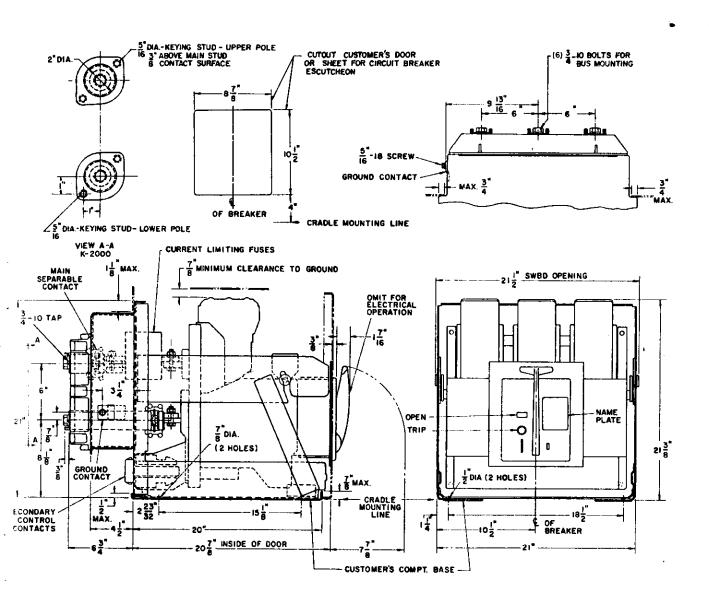


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#### **DIMENSIONS**

#### K-DON-1600 DRAWOUT CRADLE



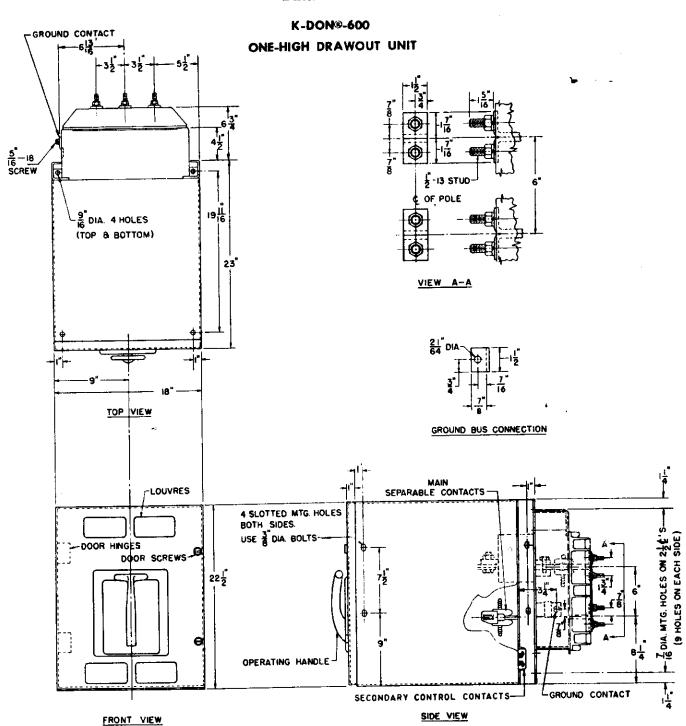


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#### **DIMENSIONS**

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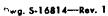


GENERAL INFORMATION

ARRANGEMENT OF CIRCUIT BREAKER POLES:

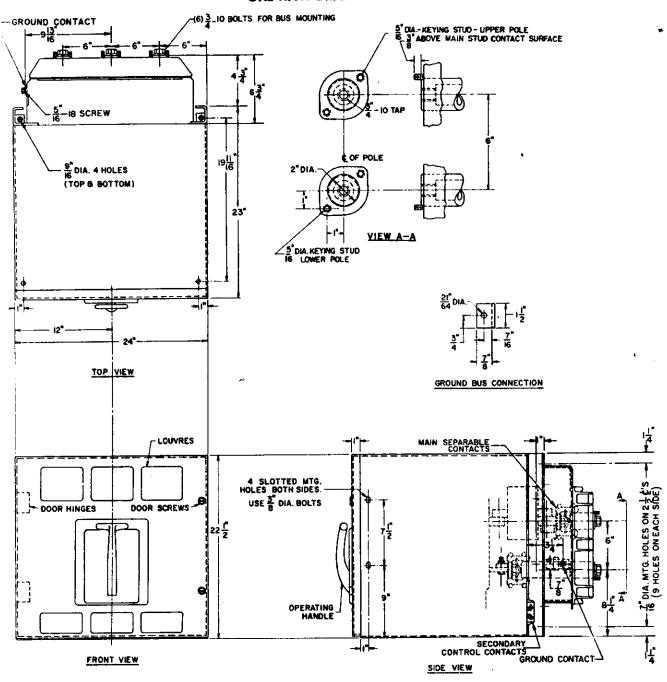
THREE POLE AS SHOWN, TWO POLE-GENTER POLE OMITTED.
FINISH: LIGHT GRAY.





#### **DIMENSIONS**

### K-DON-1600 ONE-HIGH DRAWOUT UNIT



#### GENERAL INFORMATION

ARRANGEMENT OF CIRCUIT BREAKER POLES:
THREE POLE AS SHOWN, TWO POLE-CENTER POLE OMITTED.
FINISH:
LIGHT GRAY.

AUGUST 20, 1970

## SELECTION AND APPLICATION OF K-DON® CIRCUIT BREAKERS

The following step by step procedure is to be used as a guide for proper circuit breaker and fuse selection.

#### A. CIRCUIT-BREAKER SELECTION

- 1-Determine the system short-circuit capacity in symmetrical rms amperes.
- 2—Determine from Table 4, columns 3, 4 and 5 respectively the approximate continuous current rating and the time delay and instantaneous overcurrent trip settings.
- 3—Select from Table 5 or Table 5S\*, columns 1, 2, 3 and 4 respectively the breaker frame size, coil rating, long-time and instantaneous pickup settings as follows:

- (a) The coil rating of the electro-mechanical overcurrent trip device or the solid state ampere tap setting should be equal to or greater than the value determined in Table 4, column 3.
- (b) When there is a choice of breaker frame size the larger will provide maximum flexibility in case of load growth.
- (c) Time delay setting should be set at a value nearest to that determined in Table 4, column 4.
- (d) Instantaneous setting should be set at a value nearest to that determined in Table 4, column 5. However, this value may have to be adjusted downward to coordinate with Amp-Trap† to be selected in step B.
  - \*NOTE: Table 5 is to be used for K-DON breakers with electro-mechanical overcurrent trip devices; Table 5S is for K-DON breakers with solid-state overcurrent trip device.

#### TABLE 4<sup>△</sup>

	1)	2	3	4	<b>⑤</b>
Type of Application Purpose of Circuit Breaker			Continuous Current Rating of	Settings of Overcurrent Trip Device	
			Circuit Breaker	Time Delay	Instantaneous
	Service entrance (general)	(a) To protect source transformer windings from overheating, due to overload of fault current flow.  (b) To protect circuit conductors from effects of overcurrent flow.  (c) To provide safe and rapid means for connecting and disconnecting of load circuit.	Based upon 125% of the transformer current rating	125% of the transformer current rating	1000% of circuit breaker current rating
	Service feeder (general)	(a) To protect circuit conductors from effects of overcurrent flow. (b) To protect connected electrical equipment from effects of fault current flow.	Based upon 115% of estimated load current	115% of estimated load current	1000% of circuit breaker current rating
	Individual motor circuit	(a) To protect motor windings from overheating due to avercurrent or fault current flow.  (b) To protect circuit conductors and other connected electrical equipment from overload or fault current flow.  (c) To provide safe and rapid means of connecting and disconnecting motor circuit.	Based upon 115% of rated full load current of motor	115% of rated full load current of motor	1000% of circuit breaker current rating
S (GENERAL)	Group motor circult	(a) To protect circuit conductors from overheating. (b) To protect circuit conductors, motor windings and other connected electrical equipment from fault current flow. (c) To provide sofe and rapid means of connecting and disconnecting common motor circuit from supply source.	Based upon 115% of largest motor full load current plus sum of other motor currents	100% of circuit breaker current rating	1000% of circuit breaker current rating
BRANCH CIRCUITS	Combined motor and lighting circuit	(a) To protect circuit conductors from overheating. (b) To protect circuit conductors, motor windings and other connected electrical equipment from fault current flow. (c) To provide safe and rapid means of connecting and disconnecting common load circuit from supply source.	8 ased upon 115% of largest motor full load current plus sum of other motor and lighting load currents	100% of circuit breaker current rating	1000% of circuit breaker current rating
	Lighting circuit	(a) To protect circuit conductors from effects of overload or fault current flow.  (b) To provide safe and rapid means of connecting and disconnecting lighting circuit from supply source.	Based upon 125% of estimated maximum lighting current	100% of circuit breaker current rating	1000% of circuit breaked current rating

 $\Delta$  Table 4 is applicable to K-DON circuit breakers equipped with electro-mechanical or solid-state overcurrent trip devices.

† Reg. TM-The Chase-Shawmut Co.

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## SELECTION AND APPLICATION OF K-DON® CIRCUIT BREAKERS (Cont'd.)

#### **B. AMP-TRAP SELECTION**

Table 5 or 5S is to be used for selecting the correct fuse sizes to coordinate with the instantaneous setting of the overload device to provide proper coordination between the circuit breaker and fuse. It was developed to provide the greatest range of coordination possible, taking advantage of maximum fuse sizes whose let-thru current can be withstood by the circuit breaker.

Figure 1 is a second aid in the selection of the proper Amp-Trap fuse sizes. However, Fig. 1 is not to be used as the only criterion if, as in the case of molded case circuit breakers, there is an I2t limitation in the equipment to be protected by the fuse.

There are two basic considerations in selecting an Amp-Trap fuse size.

1-The peak let-thru current must not exceed 2.3 times the symmetrical short-circuit withstand of the equipment to be protected by the K-DON circuit breaker.

a. If the equipment protected by the circuit breaker has a symmetrical short-circuit withstand rating at least equal to that of the circuit breaker, \* fuse size selection may be made by using Table 5 or 5S.

b. If the equipment protected by the circuit breaker has a symmetrical short-circuit withstand rating less than the circuit breaker, Fig. 1 must be used to determine the maximum fuse size.

Draw a vertical line on Fig. 1 representing the available symmetrical RMS amperes. Establish the intersection of this line with the peak amperes that the equipment is capable of withstanding. The fuse size represented by the fuse let-thru curve passing below this intersection is the maximum fuse size that should be used. Of course, the smallest fuse size, consistent with coordination, provides the best protection.

2-The second consideration is that the fuse size coordinates with the circuit breaker overload time-current characteristic. Proper application of Table 5 or 5S and their associated notes will assure coordination and, therefore, avoid needless fuse replacements for current levels within the interrupting rating of the breaker.

For application using special instantaneous settings, a breaker-fuse coordination curve should be drawn.

Fuse curves are normally plotted with time as the ordinate and current in amperes as the abscissa. However, the abscissa of overcurrent device time-current curves is ratio of actual current to current tap or to coil rating or to pickup setting. There are so many combinations of settings as to render it completely impractical to publish general coordination curves for fuses and overcurrent trip

When it is desired to plot specific coordination curves, the tollowing procedure is suggested.

a. Replot the overcurrent device curve using actual amperes as the abscissa based on pickup settings selected. The curves may be moved right or left to accommodate settings not plotted on published curves. A transparent overlay is helpful in this procedure.

b. Enter the fuse melting time-current curve from Figure 2 on this newly plotted overcurrent device curve and examine for proper coordination.

c. When fuse size is dictated by protection needs, the fuse curve should be plotted first and the overcurrent device

settings are then determined by trial and error, by replotting the overcurrent device curves. It is recommended that the Switchgear Division be consulted whenever applications such as these are encountered.

NOTES:

- Maximum allowable fuse sizes listed in Tables 5 and 5S are based on an available RMS symmetrical short-circuit current of 200k A. If available current is less than 200kA larger fuse sizes may be used based on let-thru of Fig. 1 as illustrated in the following

Frame Size	600	600	1600
Avail. KA	130	85	100
Max. Fuse Size-Amps.	1600	2000	3000

2-When fused circuit breaker are used on high inrush circuits such as motor starting, for extended periods, the maximum allowable fuse size from Tables 5 and 5S should be used regardless of instantaneous setting. Otherwise these fuses and other unblown fuses, after a short-circuit, may have melting times less than "when new". In this case, fuse replacement should be considered if the coordination is critical.

#### LOW-VOLTAGE POWER C. APPLYING BREAKERS WITH SEPARATELY MOUNTED CUR-RENT LIMITING FUSES

(Note that this applies to the K-2000, K-3000 and K-4000 only. Lower rated breakers (not K-225) will be coordinated in the same manner as the K-DON breakers in Tables 5 or 5S. The interrupting capability of the proper combination of low-voltage power circuit breakers and current limiting fuses is appreciably higher than the capability of the circuit break-

er alone. The following guidelines are offered for combining Chase-Shawmut Amp-Trap current limiting fuses, NEMA Class L, with modern I-T-E low voltage power circuit breakers:

1-Avoid or at least minimize overlap of time-current characteristics (fuse vs overcurrent device) at currents less than the circuit breaker interrupting rating to keep needless fuse blowing to a minimum. Adding a short-time element often helps to obtain coordination.

2-The total clearing time of the fuse must be equal to or less than the total clearing time of the circuit breaker at a current equal to the interrupting rating of the circuit breaker at the voltage of the application.

3-The peak let-through current of the fuse must not exceed 2.3 times the withstand rating of the circuit breaker. $^{\mathfrak{Q}}$ 

4-The fuses should preferably be on the source side of the circuit breaker. When this is not possible, the two should be located as close as practical to each other, and the installation should minimize the exposure to a fault between the breaker and the fuse.

The Switchgear Division should be consulted before adding fuses to circuit breakers already in the field since these circuit breakers may antedate the modern rating structure upon which these rules are based.

NOTE: In order to obtain selective protection when fuses are applied in series, it is necessary that the fuse nearer the source have a current rating at least two times that of the fuse nearer the load, providing that both fuses are Chase-Shawmut Class L. The two times ratio applied to fuse ratings up to 2000A but for fuse ratings of 2500A to 6000A the ratio may be reduced to 11/2 times.

O K2000 — 85,000A, Sym. K3000 — 130,000A, Sym. K4000 — 130,000A, Sym.

'K-DON-600, 42,000A Sym; K-DON-1600, 65,000A Sym.

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#### TABLE 5 (ELECTRO-MECHANICAL)

Breaker Frame Size	Breaker Coil Rating,	Coil Pickup Rating, Settings, S		Coordinating Fuse Size, A (See Note 1) Min. Max.		
1	A 2	A 3	A 4	5		
	<u> </u>	· · · · · ·		<del></del>		
	70	40, 50, 60,	250	300	600 600	
		70 or 90	500	300	600	
			750	300	600	
			1100	300	000	
	125	70, 90, 100	450	300	800	
	125	125 or 160	800	300	800	
		12501 100	1200	400	800	
			1900	600	800	
				200	1200	
K-DON-600	225	120, 150,	750	300	1200 1200	
φ		175, 200,	1500	400	1200	
Ö		225 or 285	2400	600	1200	
Ϋ́			3400	1000	1200	
	400	250, 300,	1250	400	1200	
	400	350, 400	2000	600	1200	
		or 500	4000	1200	1200	
			6000	See N	lote 2	
	000	400 500	2500	800	1200	
İ	600	400, 500, 600or 750*		1200	1200	
Į	1	60001750	6000	See N		
	ļ		9000	See N	lote 2	
<b></b>	+	100 150	750	300	1600	
	225	120, 150, 175, 200,	750 1500	400	1600	
	ŀ	225 or 285	1	600	1600	
		225 01 205	3400	1000	1600	
	İ		4050	400	2500	
	400	250, 300,	1250	600	2500	
_	1	350, 400	2000 4000	1200	2500	
i g	ļ	or 500	6000	1600	2500	
K-DON-1600	1				1	
	800	400, 500,	2500	800	2500	
3	1	600, 800	5000	1600	2500	
		or 1000	8000	2500		
	1		12000	See	Note 2	
	1600	800, 1000	5000	2500	2500	
1	1000	1200,1600		2500	2500	
Ì		or 2000*	16000	t i	Note 2	
1		0. 2000	24000	4	Note 2	

<sup>\*</sup>Setting above coil rating is available for coordination, if needed, but is not thermally self protecting.

NOTES TO TABLES 5 & 5S

not recommended.

2— The maximum fuse for the frame size will not coordinate with the instantaneous trip setting listed. (See Note 4)

3— The instantaneous setting selected should not be less than five

nor more than fifteen times the long-time pickup setting selected.

#### TABLE 5S (SOLID STATE)

			r						
Frame AN		Breaker AMPERE TAP Settings, A	AMPERE Pickup Pickup TAP Settings, (X Ampere (X Amp		Fuse S (See N	linating Size, A Note 1) Max.			
1		2	3	4 🕶	~ 5				
w		50, 70, 100	0.8, 0.9 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	300	1200			
	SENSOR RANGE	150	0.8, 0.9 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	300 400	1200 1200			
K-DON-600S	SEN	225	0.8, 0.9 1.0, 1.1 or 1.2	4, 5, 6, 8, 10, or 12	400 600	1200 1200			
K-DO1	E E	250	0.8, 0.9, 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	600 800	1200 1200			
ļ	SENSOR RANGE	SOR RANG	SOR RAN	SOR RAN	400	0.8, 0.9, 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	800 1000	1200 1200
	SEN	600	0.8, 0.9 1.0, 1.1† or 1.2†	4, 5, 6, 8, 10 or 12	1200 See I	1200 Note 2			
	GE	250	0.8,0.9,1.0, 1,1 or 1.2	4, 5, 6, 8, 10 or 12	600 800	2500 2500			
	SENSOR RANGE	400	0.8, 0.9, 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	800 1000	2500 2500			
16005	SEN	600	0.8, 0.9, 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	1200 1600	2500 2500			
K-DON-1600S	1GE	600	0.8, 0.9, 1.0, 1.1 or 1.2	4, 5, 6, 8, 10 or 12	1200 1600	2500 2500			
	SENSOR RANG	1000	0.8,0.9,1.0 1.1 or 1.2	4, 5, 6, 8, 10 or 12	2000 2500	2500 2500			
	SEN	1600	0.8, 0.9, 1.0, 1.1† or 1.2†	4, 5, 6, 8, 10 or 12	2500 See	2500 Note 2			

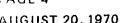
†Setting above maximum ampere tap rating is available for coordination, if needed, but is not thermally self protecting.

- 4-When the selected settings and indicated fuse size will not coordinate, the following applies:
  - a. Determine the degree of overlap by drawing a breaker-fuse
  - coordination curve. b. If the degree of overlap is not deemed critical, (low prob-
  - ability of needless fuse blowing) accept the overlap.

    c. If the degree of overlap is deemed critical, utilize a short-time delay element in conjunction with the long-time and instantaneous elements to achieve coordination.
- 5 For the solid state device the coordinating fuse size is based on the ampere tap setting. If a higher tap setting is planned for future load growth, the maximum fuse size for the sensor range should be used to maintain proper coordination.

<sup>10</sup> TABLES 5 & 55

1—The minimum fuse size column indicates the minimum fuse size that will coordinate with the instantaneous trip setting directly along side it at the 100% long-time pickup setting. Even though a lower fuse size might appear to coordinate by use of minimum or intermediate time bands or lower instantaneous setting or lower long-time plantage states are size leaver the states. lower long-time pickup setting, a fuse size lower than listed is not recommended.



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ples 6 and 6S can be used along with the notes of Table 5 and 5S to assure coordination. Table 6 is to be used when applying separately fused circuit breakers with electro-

#### TABLE 6 (ELECTRO-MECHANICAL)

Breaker Frame Size	Breaker Coil Rating,	Long-Time Pickup Settings,	Instantaneous Pickup Settings,	Coordinating Fuse Size (See Table 5, Note 1)		
3120	A	A	A	Min.	Max.	
K-2000	2000	1200, 1600, 1800, 2000	10,000 15,000	3000 See N	3000 lote A	
		or 2500*	20,000 30,000	See Note A See Note A		
K-3000	3000	1600, 2000, 2500, 3000 or 3800*	10,000 20,000 28,000 36,000		6000 6000 5, Note 2 5, Note 2	
K-4000	4000	2000,3000, 3500, 4000 or 5000*	20,000 30,000 40,000 48,000	See Table	6000 5, Note 2 5, Note 2 5, Note 2	

<sup>&</sup>quot;Setting above coil rating is available for coordination, if needed, aut is not thermally self protecting.

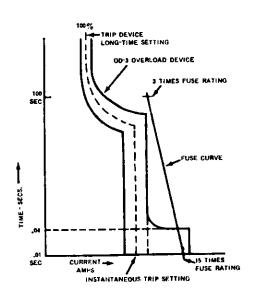
mechanical overcurrent trips; Table 6S is for separately fused circuit breakers with solid-state overcurrent trip device.

TABLE 6S (SOLID-STATE)

Breaker AMP- Frame ERE Size TAP		Breeker Long-Time AMP-Pickup ERESettings, TAP(X Ampere Set. A Tap) A		Instantaneous Pickup Settings, (X Ampere Tap) A	Coordinating Fuse Size (See Table 5, Note 1) Min. Max.		
K-2000S	NGE	800 1200 2000 2000	0.8, 0.9, 1.0, 1.1† or 1.2†	4,5,6,8,10,12 4,5,6,8,10,12 4,5,6 8,10,12	2000 3000 3000 See N	3000 3000 3000 Note A	
K-3000S	NSOR RAP	2000 3000 3000	0.8, 0.9 1.0, 1.1t or 1.2t	4,5,6,8,10,12 4,5,6,8 10,12	6000	6000 6000 5, Note 2	
K-4000S	SEN	3000 3000 4000 4000	0.8, 0.9, 1.0, 1.11 or 1.21	4,5,6,8 10,12 4,5,6 8,10,12	6000	6000 5, Note 2 6000 5, Note 2	

†Setting above maximum ampere tap rating is available for coordination, if needed, but is not thermally self protecting.

A. Maximum fuse sizes listed are based on an available RMS symmetrical short-circuit current of 200kA. However, if the available current is only 115kA, a 4000A fuse may be used with the K-2000S breaker frame size for coordination with a higher instantaneous setting.



Typical Breaker Amp-Trap Coordination Curve

<sup>,</sup> A. Maximum fuse sizes listed are based on an available RMS symmetrical short-circuit current of 200kA. However, if the available current is only 115kA, a 4000A fuse may be used with the K-2000 breaker frame size for coordination with a higher instantaneous setting.

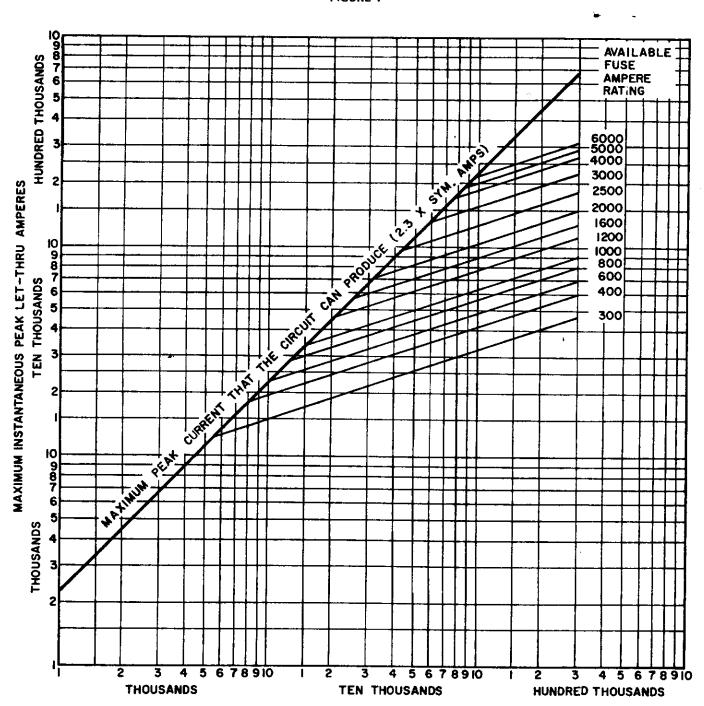


SECTION 9.2.3 PAGE 5

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# SPECIAL PURPOSE AMP-TRAP FUSES MAXIMUM PEAK LET-THRU CURRENT CHARACTERISTICS 300 - 6000 AMPERES • 600 VOLTS

FIGURE 1



AVAILABLE CURRENT IN RMS SYMMETRICAL AMPERES



# SPECIAL PURPOSE AMP-TRAP FUSES MELTING TIME-CURRENT CHARACTERISTIC CURVES 300 - 6000 AMPERES ● 600 VOLTS

FIGURE 2

