

**Instructions for
Low-Voltage
Power Circuit Breakers
Types DS and DSL Breakers**



EXCEPTED
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Switchgear Division, East Pittsburgh, Pa. 15112
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The Amprector II is standard equipment on all DS and DSL circuit breakers. It provides approximately equivalent functions as the electro-mechanical trip devices provided on some circuit breakers but with the superior operating capability of solid-state devices. The Amprector I is an optional (extra cost) tripping system which can be provided when ground fault protection is required or when the capability of field testing with the optional test kit is required. Both trip units have the same reliability and repeatability inherent in solid-state design.

8.1 THE AMPPECTOR II TRIP UNIT

As shown in Figure 5 the Amprector trip unit is at the top front of the breaker. Figure 60 shows a close-up of the front of the Amprector II trip unit. There can be a total of five adjustable controls, with screwdriver adjustment. These are for setting the following characteristics:

1. Long-delay current pick-up.
2. Long-delay time.
3. Short-delay current pick-up.

4. Short-delay time.
5. Instantaneous current pick-up.

Note: The term "pick-up" as used here means the rms value of current at which the Amprector trip unit timing function begins or instantaneous tripping is initiated.

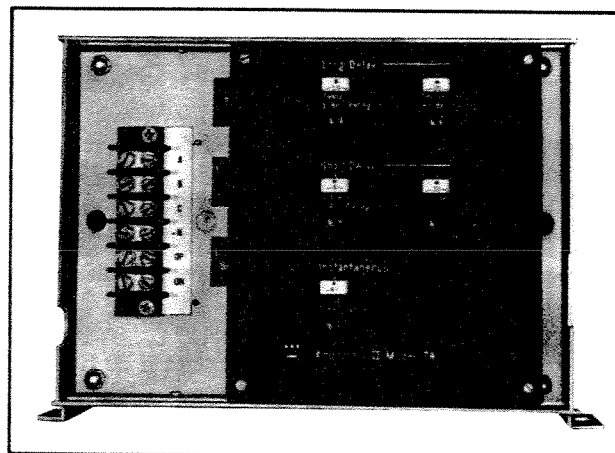
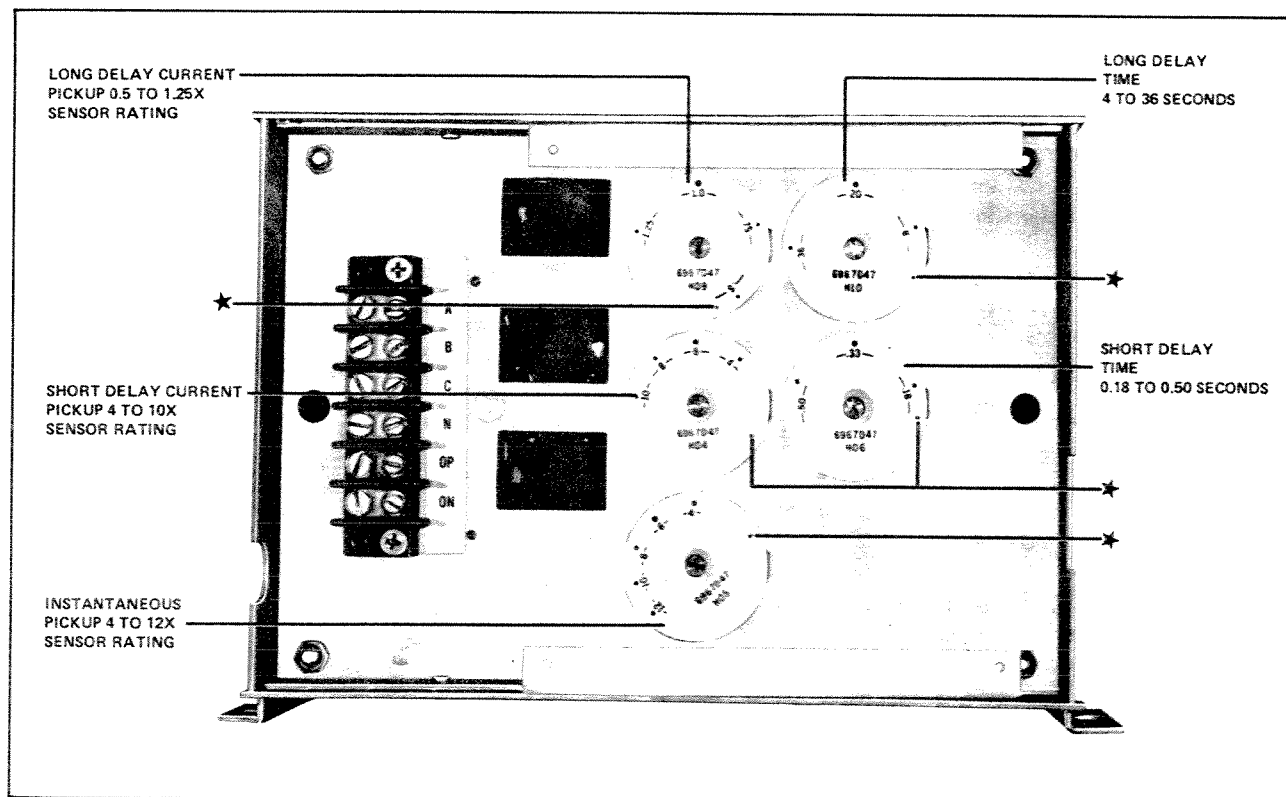


Fig. 60 Amprector II Trip Unit



★ See Section 8.1 of Text for Explanation

Fig. 61 Close-up of Amprector II Trip Unit

Figure 61 is the Amprector trip unit with front cover removed, showing all of the calibration marks on the dials. The ranges of current settings in multiples of sensor rating and time delay are as follows:

1. Long-delay pick-up .5 to 1.25 X sensor rating
2. Long-delay 8 to 36 seconds, at 6 X sensor rating

Over these ranges tripping will always occur within the time band shown on Curve No. 1, page 54. The bottom of the band is called the resettable delay. If the overload subsides in less than the resettable delay time, resetting of the trip unit will occur within a few cycles after the load drops to less than 90% of the pick-up setting.

3. Short-delay pick-up 4 to 10 X sensor rating
4. Short delay .18 seconds to .50 seconds or 11 to 30 cycles at 60 Hz, at 2.5 X pick-up setting.

Over these ranges tripping will always occur within the time band shown on Curve No. 1, page 54. Although the time adjustment is continuous, three time bands are calibrated as shown on the curve.

5. Instantaneous Pick-up 4 to 12 X sensor rating

Three different combinations of trip elements are provided. Those combinations with the corresponding Amprector II model designations as follows:

1. Long Delay
Instantaneous DU (DUAL)
2. Long Delay
Short Delay SE (SELECTIVE)
3. Long Delay
Short Delay
Instantaneous TR (TRIPLE)

Each Amprector II trip unit has a terminal block accessible on the front of the circuit breaker front panel. Although there are no provisions for field testing and calibration of these trip units, this terminal block provides a point to apply external power if it becomes necessary to check the operability of the trip unit.

Figure 19 shows a typical standard wiring diagram, which includes the Amprector II trip unit terminal block.

The following table explains the markings of the terminals:

- A Sensor phase A
- B Sensor phase B
- C Sensor phase C
- N Sensor neutral
- OP Output positive*
- ON Output negative*

*To Actuator Coil. THIS COIL HAS A POLARITY MARKING ON THE POSITIVE LEAD WHICH MUST BE OBSERVED.

8.2 THE AMPRECTOR I TRIP UNIT

Amprector I trip units perform all of the functions described above for Amprector II trip units and in addition provide the following:

1. Optional adjustable ground fault protection with resettable operation indicator.
2. Provision for plug in field testing and calibration with the optional Amprector Test Kit.

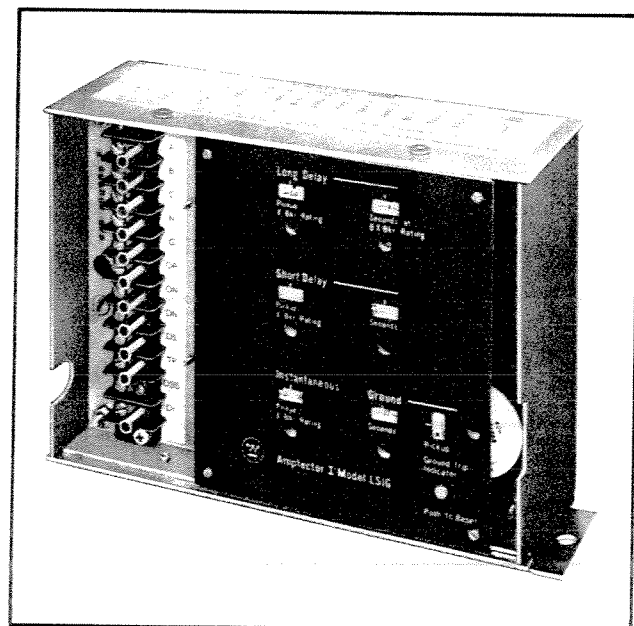
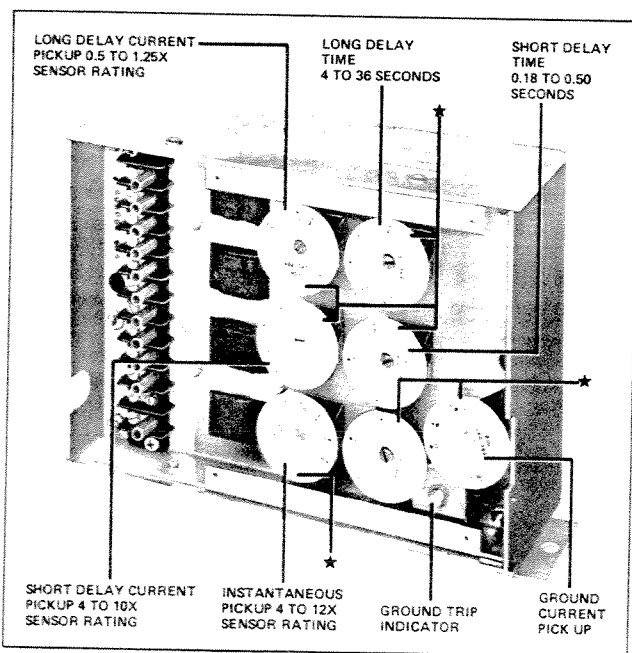


Fig. 62 Amprector I Trip Unit

Figure 62 shows a close-up of the front of the Amptector I trip unit. A maximum of seven adjustable controls with screwdriver adjustments may be provided for setting the following characteristics:

1. Long-delay current pick-up
2. Long-delay time
3. Short-delay current pick-up
4. Short-delay time
5. Instantaneous current pick-up
6. Ground current pick-up
7. Ground delay time



★ See Section 8.2 of Text for Explanation

Fig. 63 Close-up of the Amptector I Trip Unit

Figure 63 is the Amptector trip unit with front cover removed, showing all of the calibration marks on the dials. The ranges of current settings in multiples of sensor rating and time delay are as follows:

1. Long-delay pick-up .5 to 1.25 X sensor rating
2. Long-delay 4 to 36 seconds, at 6 X sensor rating

Over these ranges tripping will always occur within the time band shown on Curve No. 2, page 55. The bottom of

the band is called the resettable delay. If the overload subsides in less than the resettable delay time, resetting of the Amptector trip unit will occur within a few cycles after the load drops to less than 90% of the pick-up setting.

3. Short-delay pick-up 4 to 10 X sensor rating
4. Short delay .18 seconds to .50 seconds or 11 to 30 cycles at 60 Hz, at 2.5 X pick-up setting.

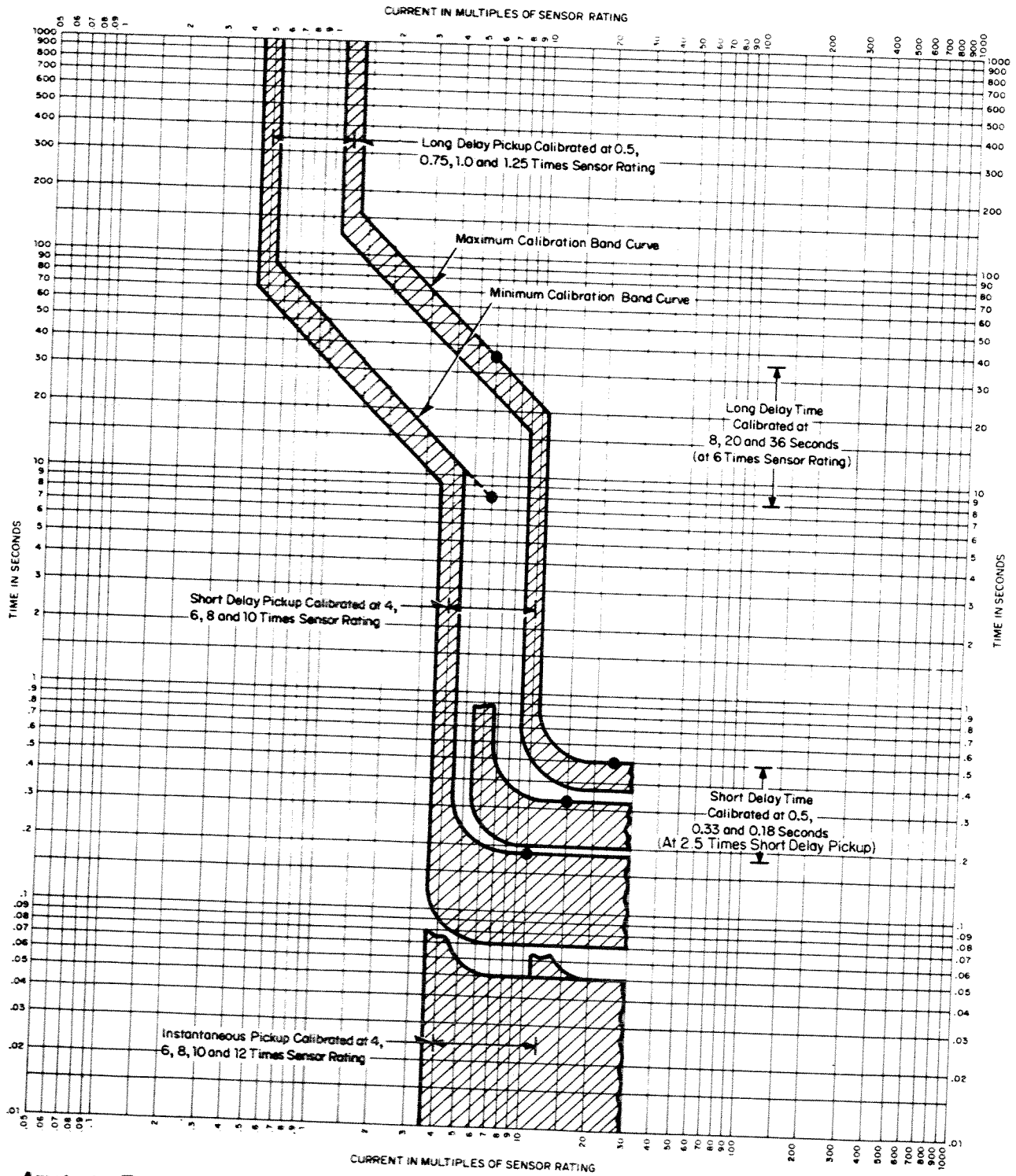
Over these ranges tripping will always occur within the time band shown on Curve No. 2, page 55. Although the time adjustment is continuous, three time bands are calibrated as shown on the curve.

5. Instantaneous pick-up 4 to 12 X sensor rating
6. Ground current pick-up See table on top of trip unit
7. Ground delay time .22 to .50 seconds 13 to 30 cycles at 60 Hz

Six different combinations of the above trip elements are provided. These combinations with the corresponding Amptector I model designations are as follows:

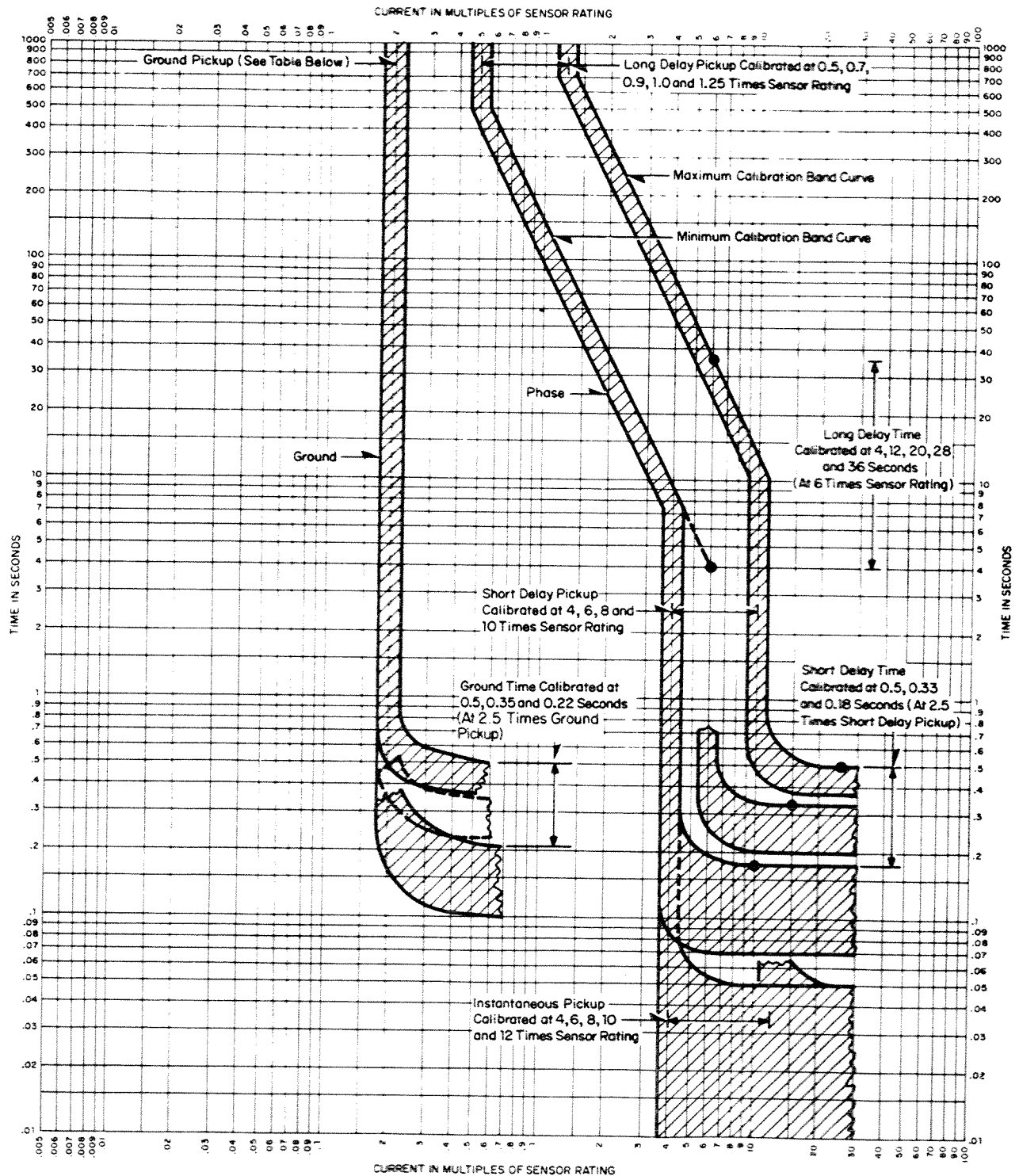
1. Long Delay Instantaneous LI
2. Long Delay Instantaneous Ground LIG
3. Long Delay Short Delay LS
4. Long Delay Short Delay Ground LSG
5. Long Delay Short Delay Instantaneous Ground LSIG
6. Long Delay Short Delay Instantaneous LSI

Each Amptector I trip unit has a terminal block equipped with test plug terminals accessible on the front



Curve No. 666600

Curve No. 1



Amptector I		Ground Pick up Value—Amperes														Secondary Current
Dial Setting	50	100	150	200	300	400	600	800	1200	1600	2000	2400	3200	4000		
A	13	57	60	65	80	110	145	180	260	330	400	530	640	800	1.0	
B	18	67	75	85	110	150	205	260	385	505	600	770	1000	1200	1.5	
C	22	75	85	100	130	185	250	325	480	625	760	960	1200	N.A.	1.8	
D	33	100	120	145	200	270	385	500	730	970	200	N.A.	N.A.	N.A.	3.0	

All pick up values may vary $\pm 10\%$

① Current of this value from the secondary of an external ground transformer will cause the ground element to function. Ground element pick-up can also be tested using this value. All sensors must be disconnected during test.

Amptector I
Time - Current Characteristics

Curve No. 2

Curve No. 566921

of the circuit breaker front panel. This permits convenient field checking of calibrations and operation with an external power supply. A specially designed power supply test kit, with plugs to match the Amptector trip unit test plug terminals is available; and its operation is described in Section 8.7.6 of this instruction book.

Figure 19 shows a typical standard wiring diagram, which includes the Amptector trip unit terminal block. The following table explains the markings of the terminals:

A	Sensor phase A
B	Sensor phase B
C	Sensor phase C
N	Sensor neutral
G	Ground
OP	Output positive*
ON	Output negative*
DN	Test point (internal neutral)**
DS	Test point**
TP	Test point**
OSS	High load switch signal to accessory unit
DI	Test point**

*To Actuator Coil. THIS COIL HAS A POLARITY MARKING ON THE POSITIVE LEAD WHICH MUST BE OBSERVED.

**Terminals marked "test point" are intended to provide connections for operation of the optional test kit.

8.2.1 Ground Protection

When the Amptector I trip unit includes ground current protection, the type of connection to the circuit must be considered. If the system neutral is grounded but the neutral is not carried with the phase conductors, the Amptector trip unit has all of the equipment necessary for sensitive ground protection.

If the system neutral is grounded and a neutral conductor is carried with the phase conductors, it is

necessary to order an additional sensor, for the purpose of cancelling out any residual current in the phase conductors. This sensor must be mounted separately and must be located on the neutral conductor at the point where the neutral conductor connects to the neutral bus. These sensors are duplicate of those supplied on the breaker except for the 2400A and 3200A ratings where a modified neutral sensor is required.

The Amptector trip unit ground element may be energized from an external ground current source rather than from internally developed ground current. Such an external source could be a ring type transformer through which all the load current conductors would have to pass. In the case of a three-phase four-wire circuit all three phase conductors and the neutral conductors would have to pass through the transformer. The sensitivity of the ground element for this kind of arrangement would depend on the ratio of the transformer used.

The ground current pick-up dial on the Amptector I trip unit has alphabetic calibration markings. The actual ground current corresponding to these calibrated points varies with the rating of the sensor being used. These pick-up values are printed on the top of the trip unit box.

The "Ground Trip Indicator" is a metal plunger located at the lower right corner of the trip unit. If the trip unit has functioned due to a ground fault, this plunger will protrude through the faceplate of the unit. The indicator is reset by pushing in on the plunger. If it is not reset before placing the breaker back in service, the trip unit will function normally but there will remain a false indication.

8.3 MAKING CURRENT RELEASE (DISCRIMINATOR)

All Amptector trip units which do not have instantaneous trip elements (Amptector II model SE and Amptector I models LS and LSG) are provided with a "making current release" which is referred to as a "Discriminator". This is a circuit in the trip unit which determines at the time of a fault whether or not there has been any current flow in the primary circuit previous to the fault. If there has been no measurable current flow previous to the fault, indicating that the circuit breaker is just being closed (or possibly that a switching device ahead of the breaker has just been closed) and if the primary current flow exceeds approximately twelve times the sensor rating, the trip unit will function instantaneously. If the "Discriminator" circuit determines that there has been a measurable current flow prior to the fault, the instantaneous operation will not

occur and the normal short time delay element will take over to delay tripping. The purpose of this unique tripping concept is that selectivity and continuity of service in un-faulted sections of the system can be maintained if there is any need, but if there is no previously operating load on the circuit, the instantaneous function takes over to limit extensive damage which might occur due to a delayed tripping operation.

8.4 SERVICING OF AMPTECTOR TRIP UNIT

The Amprector trip unit is the intelligence of the overcurrent protection provided by the breaker. It is a device that has many solid-state components. Since the only moving parts are the adjustments, the Amprector trip unit will give long, trouble-free service. All components and connections, including the printed circuit board itself, are coated to give effective environmental protection.

In changing the Amprector trip unit settings, the dials should be moved only by means of a small screw driver inserted through the round hole in the faceplate directly below the calibration window. The shafts must never be rotated by applying torque directly to the dial as it has only a friction fit on the shaft.

If it is suspected that the dial has moved on its shaft, it may be checked by means of rotating the shaft counter-clockwise to the limit of travel. A dot at the end of the calibration should lineup with the index mark on the faceplate. See asterisk (*) on Figures 61 and 63.

If there is any reason to suspect that the Amprector trip unit is not operating correctly **IT SHOULD NOT BE TAMPERED WITH; SINCE TAMPERING COULD RESULT IN LOSS OF VITAL OVERCURRENT PROTECTION.**

Note: Warranty on the Amprector trip unit will be void if there is any evidence of tampering.

A specially designed tester is available for checking Amprector I trip unit operation without using primary current. The tester can be plugged into any convenience outlet; and will pass enough current to check any pickup calibration. Time delay calibrations can also be checked. Place breaker in DISCONNECT position before performing Amprector trip unit check.

Special handling and test equipment are required to service solid-state devices. If use of the tester shows that an Amprector trip unit is not operating correctly, it is

strongly recommended that a spare Amprector trip unit be used; and the questionable unit be returned to the factory for service.

8.5 ACTUATOR

The actuator receives a tripping pulse from the Amprector trip unit, and produces a mechanical force to trip the breaker. Refer to Figures 64, 65 and 24 for location and details. The actuator is made up of a permanent magnet, a disc held by the magnet, a rod acted on by a spring, a lever for tripping the breaker, and a lever for mechanically resetting the actuator. The magnet cannot pull and reset the disc against the force of the spring acting on the rod, but can overcome the spring force when the disc is in contact with the magnet pole piece. A tripping pulse from the Amprector trip unit counteracts the effect of the permanent magnet, allowing the spring to separate the disc from the magnet pole piece and move the rod to actuate the trip shaft lever. The trip shaft lever then rotates the trip shaft and trips the breaker. As the breaker opens, the left pole unit lever pin strikes the spring finger attached to the reset lever; this furnishes the assistance required to move the disc so as to close the air gap between it and the permanent magnet against the spring force. The device is reset when the disc is in contact with the magnet. If the disc is not fully reset, the trip shaft lever will hold the breaker mechanism in the trip free condition; and the breaker cannot be reclosed.

The actuator must be replaced if it will not stay reset when the plunger has been moved to the top of its travel.

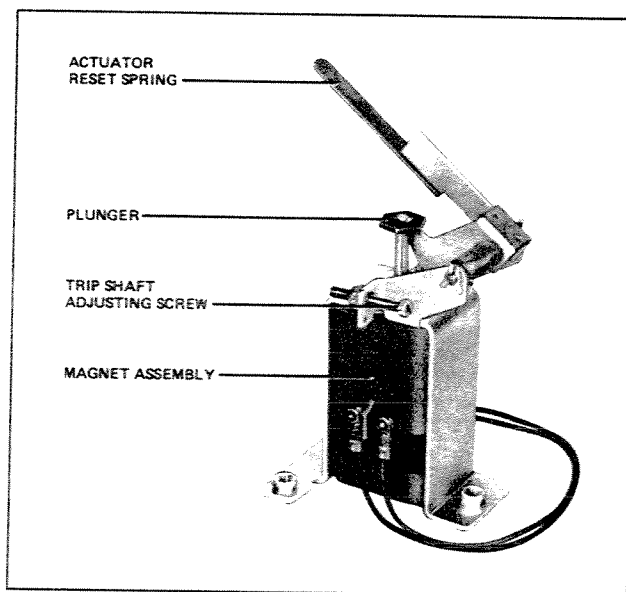


Fig. 64 Trip Actuator