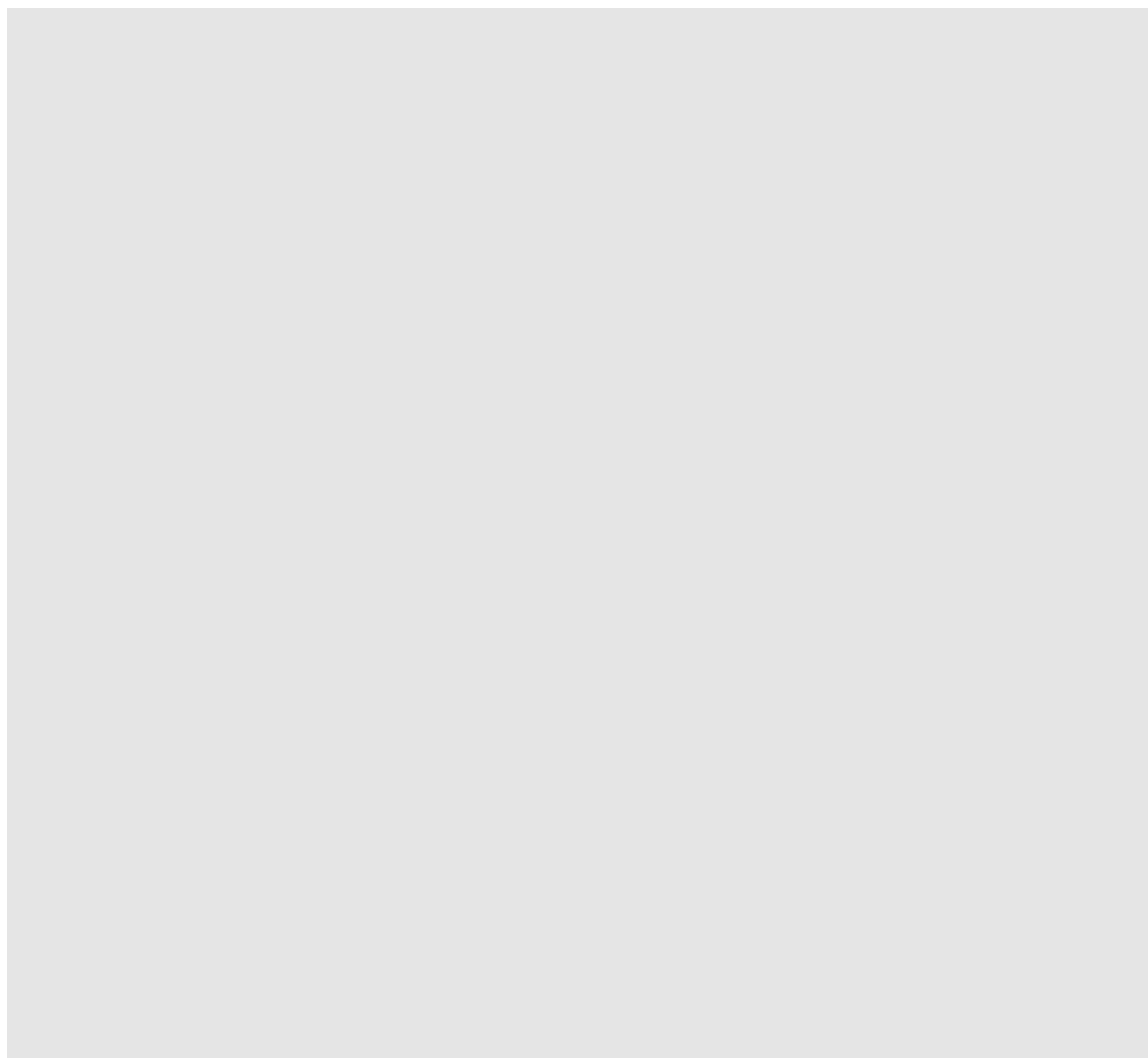


SIEMENS

SIMOVERT MASTER DRIVES

Operating Instructions
Part 1

Chassis units (Types E - H)
DC-AC



Overview of the MASTER DRIVES Operating Instructions:

Operating Instructions

consists of

	Part 1	Part 2
6SE708_-_AD10	6SE708_-_AD70	6SE708_-_XX10
6SE708_-_AD20	6SE708_-_AD70	6SE708_-_XX20
6SE708_-_AD30	6SE708_-_AD70	6SE708_-_XX30
6SE708_-_BD10	6SE708_-_BD70	6SE708_-_XX10
6SE708_-_BD20	6SE708_-_BD70	6SE708_-_XX20
6SE708_-_BD30	6SE708_-_BD70	6SE708_-_XX30
6SE708_-_AH10	6SE708_-_AH70	6SE708_-_XX10
6SE708_-_AH20	6SE708_-_AH70	6SE708_-_XX20
6SE708_-_AH30	6SE708_-_AH70	6SE708_-_XX30
6SE708_-_BH10	6SE708_-_BH70	6SE708_-_XX10
6SE708_-_BH20	6SE708_-_BH70	6SE708_-_XX20
6SE708_-_BH30	6SE708_-_BH70	6SE708_-_XX30
6SE708_-_BM20	6SE708_-_BM70	6SE708_-_XX20



You will receive Parts 1 and 2 of the Operating Instructions when you use this Order No. Parts 1 and 2 can be individually ordered by specifying the particular Order No.

__ stands for the language code, e.g. 0-0 for German Editions.

The following foreign language Editions of these Operating Instructions are available:

Language	German	French	Spanish	Italian
Language code	0-0	7-7	7-8	7-2


These Operating Instructions are valid for software release V1.3.

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We have checked the contents of this document to ensure that they coincide with the described hardware and software. However, differences cannot be completely excluded, so that we do not accept any guarantee for complete conformance. However, the information in this document is regularly checked and necessary corrections will be included in subsequent editions. We are grateful for any recommendations for improvement.

SIMOVERT® Registered Trade Mark

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0 Definitions

- **QUALIFIED PERSONAL**

For the purpose of these instructions and product labels, a "Qualified person" is someone who is familiar with the installation, mounting, start-up and operation of the equipment and the hazards involved. He or she must have the following qualifications:

1. Trained and authorized to energize, de-energize, clear, ground and tag circuits and equipment in accordance with established safety procedures.
2. Trained in the proper care and use of protective equipment in accordance with established safety procedures.
3. Trained in rendering first aid.

- **DANGER**

For the purpose of these instructions and product labels, "Danger" indicates death, severe personal injury or substantial property damage will result if proper precautions are not taken.

- **WARNING**

For the purpose of these instructions and product labels, "Warning" indicates death, severe personal injury or property damage can result if proper precautions are not taken.

- **CAUTION**

For the purpose of these instructions and product labels, "Caution" indicates that minor personal injury or material damage can result if proper precautions are not taken.

- **NOTE**

For the purpose of these instructions, "Note" indicates information about the product or the respective part of the Instruction Manual which is essential to highlight.

NOTE

These instructions do not purport to cover all details or variations in equipment, nor to provide for every possible contingency to be met in connection with installation, operation or maintenance.

Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes, the matter should be referred to the local Siemens sales office.

The contents of this Instruction Manual shall not become part of or modify any prior or existing agreement, commitment or relationship. The sales contract contains the entire obligation of Siemens. The warranty contained in the contract between the parties is the sole warranty of Siemens. Any statements contained herein do not create new warranties or modify the existing warranty.



CAUTION

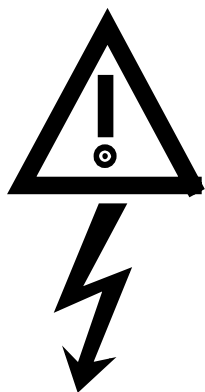
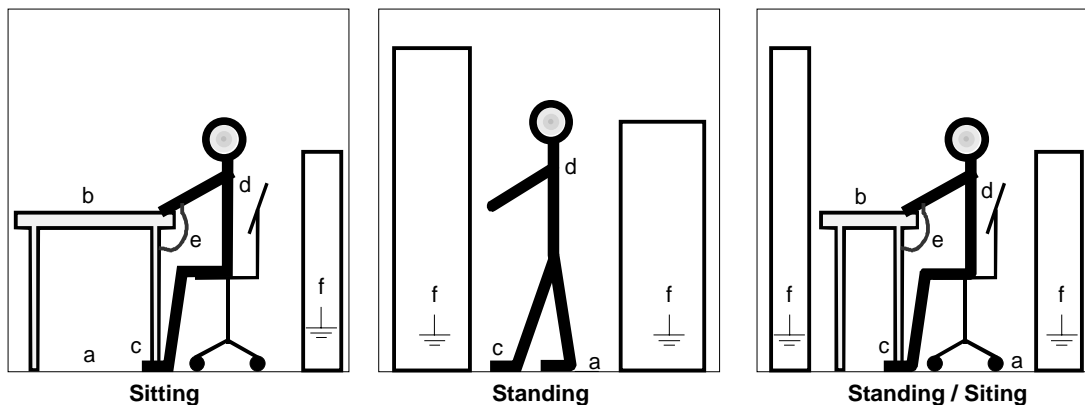
Components which can be destroyed by electrostatic discharge (ESD)

The converters contain components which can be destroyed by electrostatic discharge. These components can be easily destroyed if not carefully handled. If you have to handle electronic boards please observe the following:

- ◆ Electronic boards should only be touched when absolutely necessary.
- ◆ The human body must be electrically discharged before touching an electronic board
- ◆ Boards must not come into contact with highly insulating materials - e.g. plastic foils, insulated desktops, articles of clothing manufactured from man-made fibers
- ◆ Boards must only be placed on conductive surfaces
- ◆ When soldering, the soldering iron tip must be grounded
- ◆ Boards and components should only be stored and transported in conductive packaging (e.g. metalized plastic boxes, metal containers)
- ◆ If the packing material is not conductive, the boards must be wrapped with a conductive packaging material, e.g. conductive foam rubber or household aluminum foil.

The necessary ECB protective measures are clearly shown in the following diagram:

- | | | | | | |
|---|---|--------------------------|---|---|---------------------------|
| a | = | Conductive floor surface | d | = | ESD overall |
| b | = | ESD table | e | = | ESD chain |
| c | = | ESD shoes | f | = | Cubicle ground connection |



WARNING

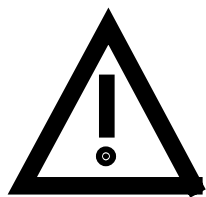
Hazardous voltages are present in this electrical equipment during operation.

Non-observance of the safety instructions can result in severe personal injury or property damage.

Only qualified personnel should work on or around the equipment after first becoming thoroughly familiar with all warning and safety notices and maintenance procedures contained herein.

The successful and safe operation of this equipment is dependent on proper handling, installation, operation and maintenance.

0.1 Safety and operating instructions for drive converters



Safety and operating instructions for drive converters

(in conformity with the low-voltage directive 73/23/EEC)

1. General

In operation, drive converters, depending on their degree of protection, may have live, uninsulated, and possibly also moving or rotating parts, as well as hot surfaces.

In case of inadmissible removal of the required covers, of improper use, wrong installation or maloperation, there is the danger of serious personal injury and damage to property.

For further information, see documentation.

All operations serving transport, installation and commissioning as well as maintenance are to be carried out **by skilled technical personnel** (Observe IEC 364 or CENELEC HD 384 or DIN VDE 0100 and IEC 664 or DIN/VDE 0110 and national accident prevention rules!).

For the purposes of these basic safety instructions, "skilled technical personnel" means persons who are familiar with the installation, mounting, commissioning and operation of the product and have the qualifications needed for the performance of their functions.

2. Intended use

Drive converters are components designed for inclusion in electrical installations or machinery.

In case of installation in machinery, commissioning of the drive converter (i.e. the starting of normal operation) is prohibited until the machinery has been proved to conform to the provisions of the directive 89/392/EEC (Machinery Safety Directive - MSD). Account is to be taken of EN 60204.

Commissioning (i.e. the starting of normal operation) is admissible only where conformity with the EMC directive (89/336/EEC) has been established.

The drive converters meet the requirements of the low-voltage directive 73/23/EEC. They are subject to the harmonized standards of the series prEN 50178/DIN VDE 0160 in conjunction with EN 60439-1/ VDE 0660, part 500, and EN 60146/ VDE 0558.

The technical data as well as information concerning the supply conditions shall be taken from the rating plate and from the documentation and shall be strictly observed.

3. Transport, storage

The instructions for transport, storage and proper use shall be complied with.

The climatic conditions shall be in conformity with prEN 50178.

4. Installation

The installation and cooling of the appliances shall be in accordance with the specifications in the pertinent documentation.

The drive converters shall be protected against excessive strains. In particular, no components must be bent or isolating distances altered in the course of transportation or handling. No contact shall be made with electronic components and contacts.

Drive converters contain electrostatic sensitive components which are liable to damage through improper use. Electric components must not be mechanically damaged or destroyed (potential health risks).

5. Electrical connection

When working on live drive converters, the applicable national accident prevention rules (e.g. VBG 4) must be complied with.

The electrical installation shall be carried out in accordance with the relevant requirements (e.g. cross-sectional areas of conductors, fusing, PE connection). For further information, see documentation.

Instructions for the installation in accordance with EMC requirements, like screening, earthing, location of filters and wiring, are contained in the drive converter documentation. They must always be complied with, also for drive converters bearing a CE marking. Observance of the limit values required by EMC law is the responsibility of the manufacturer of the installation or machine.

6. Operation

Installations which include drive converters shall be equipped with additional control and protective devices in accordance with the relevant applicable safety requirements, e.g. Act respecting technical equipment, accident prevention rules etc. Changes to the drive converters by means of the operating software are admissible.

After disconnection of the drive converter from the voltage supply, live appliance parts and power terminals must not be touched immediately because of possibly energized capacitors. In this respect, the corresponding signs and markings on the drive converter must be respected.

During operation, all covers and doors shall be kept closed.

7. Maintenance and servicing

The manufacturer's documentation shall be followed.

Keep safety instructions in a safe place!

1 Description

SIMOVERT MASTER DRIVES are power electronic units. They are available as

- ◆ Compact units with three-phase- or DC current input
Output range: 2.2 kW to 37 kW
- ◆ Chassis units with three-phase- or DC current input
Output range: 45 kW to 200 kW
- ◆ Cabinet units with three-phase- or DC current input
Output range: 250 kW to 1500 kW

There are three versions depending on the particular application

- ◆ Frequency control FC simple applications(e.g. pumps and fans)
- ◆ Vector control VC high demands regarding dynamic performance and accuracy
- ◆ Servo Control SC servo drives

1.1 Applications

Drive converter with DC current input

DC drive converters generate a variable-frequency three-phase system at the motor side from a DC supply. This variable-frequency three-phase system is used to continuously control the speed of three-phase motors.:

SIMOVERT MASTER DRIVES can be used with a common DC link, as well as for single-motor and multi-motor drives.

Technological functions and expansions can be realized via defined interfaces in the open-loop control section.

1.2 Mode of operation

Converters with DC current input are suitable for coupling several converters to a common DC link bus. This permits energy transfer between drives in the motoring and generating modes which in turn means energy savings.

The DC converter must be connected to the DC bus through an E unit (rectifier unit) due to the pre-charging of the DC link capacitors. If an I/R unit (rectifier and regenerative feedback unit) is used instead of the E unit, power is fed back into the supply if the regenerative output for several drives is greater than the motor power required.

The converter is ready for operation after the DC link capacitors have been pre-charged.

The inverter, configured using IGBT modules, generates a three-phase system from the DC link voltage to feed the motor.

SIMOVERT FC

The inverter open-loop control uses a microprocessor with an adjustable V/f characteristic. The pulse frequency is preset to 3 kHz when the unit is shipped.

SIMOVERT FC is suitable for single-motor and multi-motor drives with:

- ◆ Induction motors
- ◆ Synchronous motors (SM)
- ◆ Reluctance motors

Some of the applications are, for example:

- ◆ Pump drives
- ◆ Fan drives
- ◆ Textile machines

The following can be set for the V/f characteristic:

- ◆ Max. frequency 300 Hz
- ◆ Operation with or without slip compensation
- ◆ Operation with or without higher-level speed controller

SIMOVER VC

The inverter open-loop control uses a microprocessor and field-oriented vector control with an extremely fast closed-loop current control. The drive can be precisely adapted to the demanded load torque as a result of the field-oriented control, which in turn means that the drive has an extremely high dynamic performance. The pulse frequency is preset to 2.5 kHz when the unit is shipped.

SIMOVER VC is suitable for:

- ◆ Induction motors in both single-motor or multi-motor drives.
For multi-motor drives, the motors within the group must be the same.

Some of the applications are, for example:

- ◆ Winder drives
- ◆ Rolling mill drives.

When the drive is shipped, closed-loop V/f control is preset. Closed-loop frequency control with field-oriented vector control must be parameterized.

The converter can be set, as a result of the precise motor simulation up to a maximum frequency of 300 Hz, with and without stall protection and with and without tachometer feedback.

SIMOVER SC

The inverter open-loop control uses a microprocessor with field-oriented vector control, with a very fast secondary closed-loop current control. High drive dynamic performance is achieved as a result of the field oriented vector control. When the unit is shipped, the pulse frequency is preset to 5 kHz. It can be set in the range from 5 kHz to 7.5 kHz.

SIMOVER SC is suitable for:

- ◆ Single-motor drives with permanent-field 1FT6 motors

Some of the applications are, for example

- ◆ Winder drives,
- ◆ Foil machines,
- ◆ Packaging machines

After power-up, only the motor must be selected and the drive can then be enabled. The drive can be matched to the load moment of inertia and optimized by changing a closed-loop control parameter.

The converter operates with motor identification (MOTID). The maximum stator frequency is 400 Hz. The following operating modes can be selected:

- ◆ Closed-loop speed control
- ◆ Closed-loop torque control

The following encoders can be used:

- ◆ ERN 1387 encoders
- ◆ Encoders which are compatible to ERN 1387
- ◆ Resolvers

1.3 Operator control- and open-loop control possibilities

The unit can be controlled via

- ◆ the parameterization unit (PMU)
- ◆ an optional operator control panel (OP1)
- ◆ terminal strip
- ◆ a serial interface.

When networked with automation systems, the unit open-loop control is realized via optional interfaces and technology boards.

1.4 Block diagram

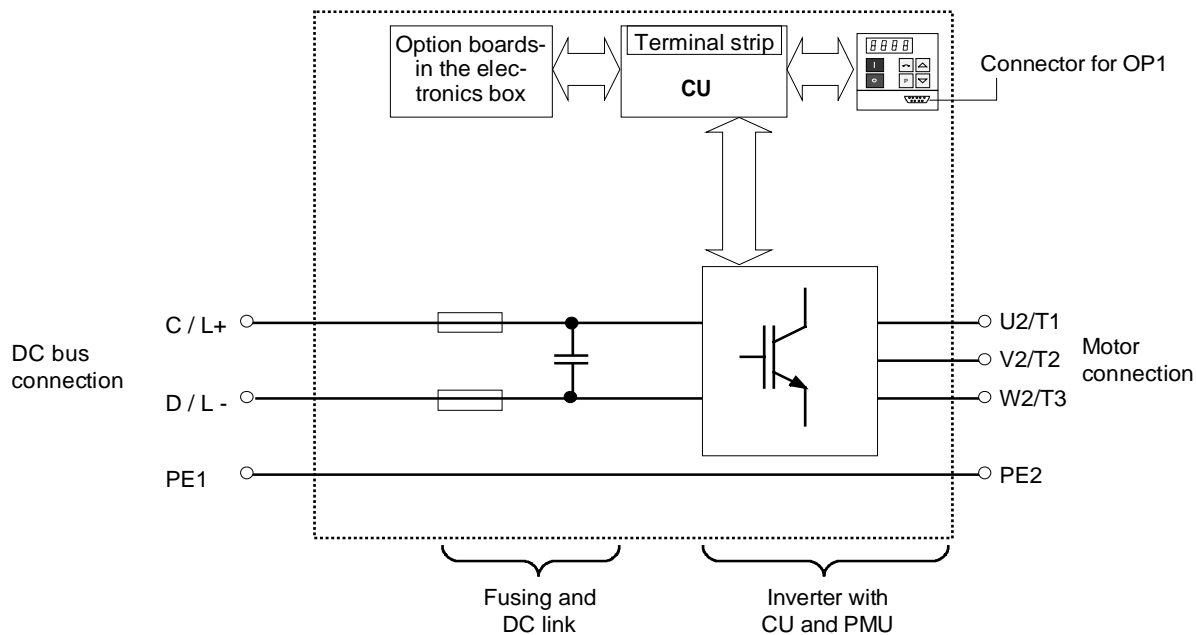


Fig. 1.1 Block diagram

2 Transport, Unpacking, Installation

2.1 Transport and unpacking

The units are packed in the manufacturing plant corresponding to that specified when ordered. A product packing label is located on the outside of the packing.

Please observe the instructions on the packaging for transport, storage and professional handling.

For transportation with a fork-lift truck the converter is mounted on a wooden pallet.

Vibration and jolts must be avoided during transport, e.g. when setting the unit down.

The converter can be installed after it has been unpacked and checked to ensure that everything is complete and that the converter is not damaged.

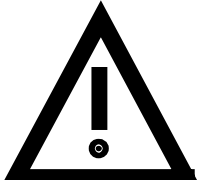
If the converter is damaged you must inform your shipping company immediately.

The packaging consists of a wooden floor section and a PE foil to protect the equipment from humidity. It can be disposed of in accordance with local regulations.

Chassis units are supplied, as standard, with degree of protection IP00.

2.2 Storage

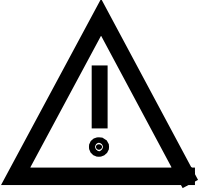
The converters must be stored in clean dry rooms. Temperatures between – 25 °C (–13 °F) and + 70 °C (158 °F) are permissible. Temperature fluctuations > 20 K per hour are not permissible.

	WARNING
	<p>The equipment should not be stored for longer than one year. If it is stored for longer periods of time, the converter DC link capacitors must be formed at start-up. Capacitor forming is described in Part 2 of the Operating Instructions.</p>

2.3 Mounting

The following are required for mounting:

- ♦ M8 bolt(s)
- ♦ Dimension drawings: Fig. 2.2 for types of construction E, F, Fig. 2.3 for types of construction G and Fig. 2.4 for type of construction H.

	WARNING
	<p>Safe converter operation requires that the equipment is mounted and commissioned by qualified personnel taking into account the warning information provided in this Instruction Manual.</p> <p>The general and domestic installation and safety regulations for work on electrical power equipment (e.g. VDE) must be observed as well as the professional handling of tools and the use of personal protective equipment.</p> <p>Death, severe bodily injury or significant material damage could result if these instructions are not followed.</p> <p>Chassis units do not provide any protection against direct contact. It is the users responsibility to ensure and provide the correct protection against contact according to the relevant accident prevention regulations VBG4, by appropriately designing the enclosure or enclosures around the chassis unit.</p>

Remove shipping brace (marked).

Requirements at the point of installation:

The local guidelines and regulations must be observed when mounting and installing the equipment.

The unit is mounted corresponding to the dimension drawings in Section 2.4.

Equipment rooms must be dry and dust-free. Ambient and cooling air must not contain any electrically conductive gases, vapors and dusts which could diminish the functionality. Dust-laden air must be filtered.

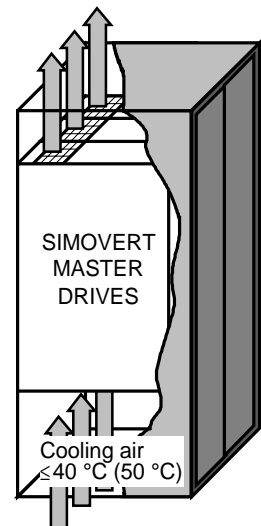

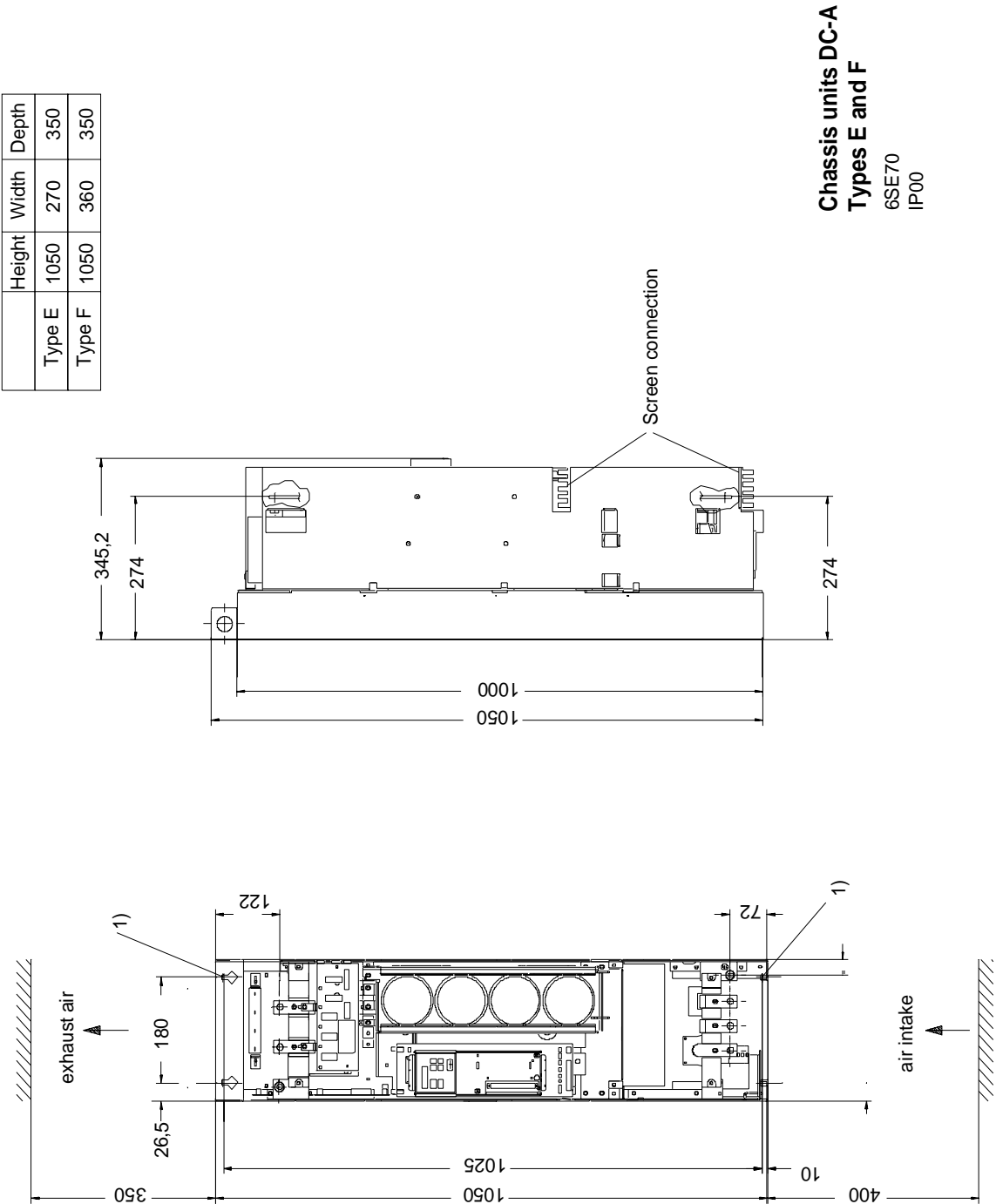


Fig. 2.1 Mounting the converters in cabinets

	WARNING
	<p>When mounting in cabinets, a clearance of above and below must be provided so that the cooling air flow is not restricted (refer to dimension drawings, Section 2.4).</p> <p>Dimension the cabinet cooling in line with the power loss! (☞ Section „Technical data“)</p>

The converter ambient climate in operating rooms may not exceed the values of code F according to DIN 40040. For temperatures > 40 °C (104 °F) and installation altitudes > 1000 m, de-rating is required (☞ Section „Technical data“).

2.4 Dimension drawings



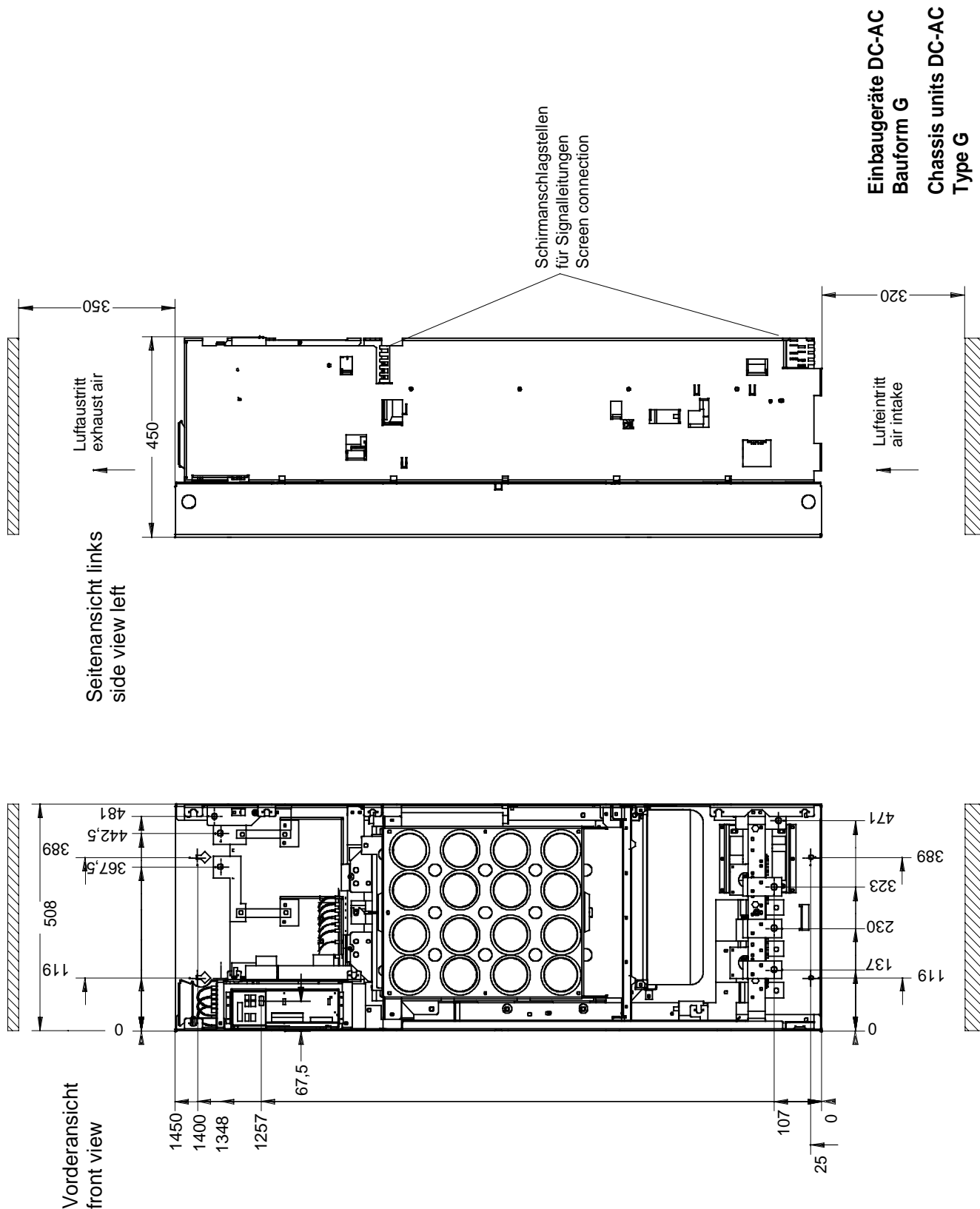


Fig. 2.3 Type G

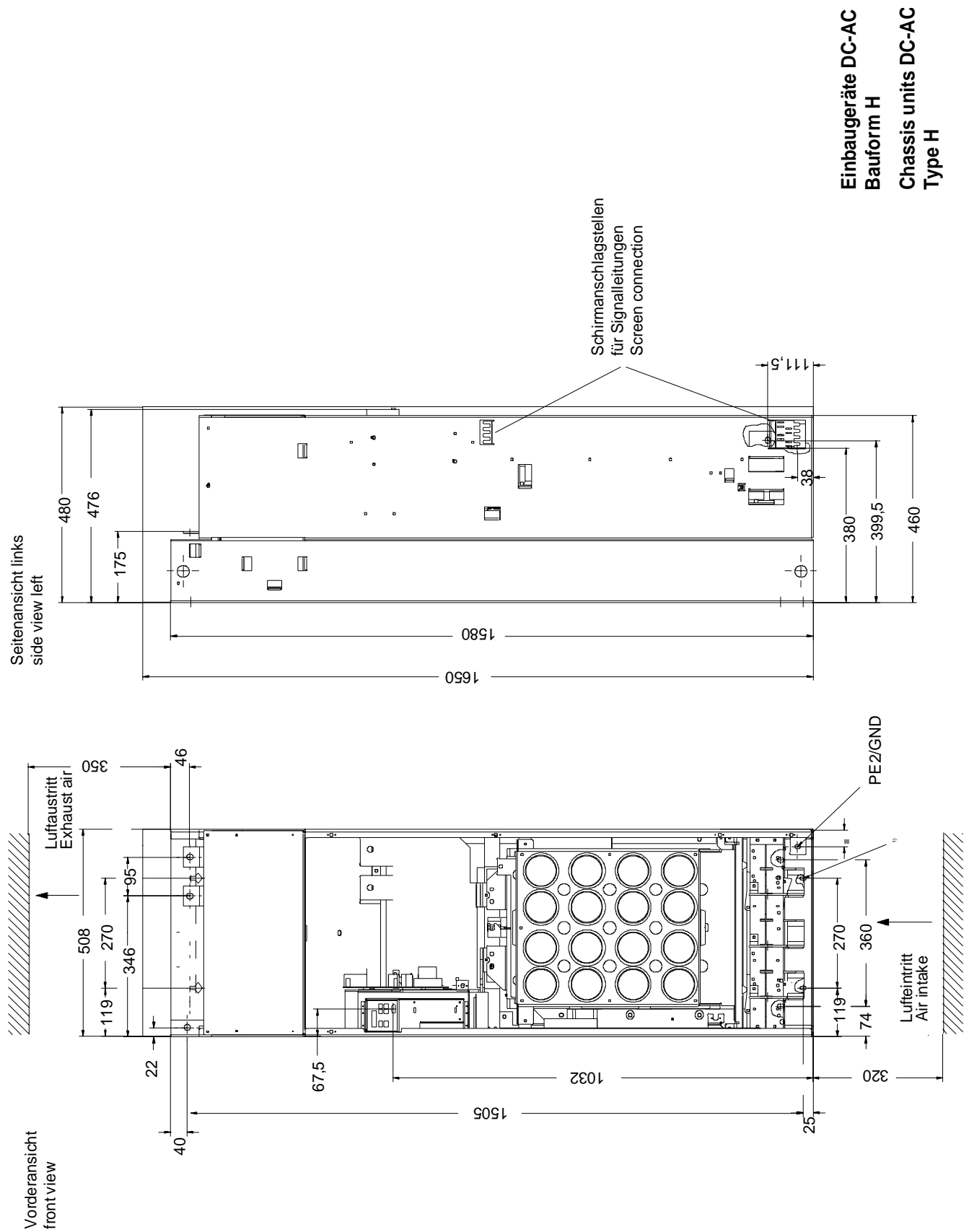
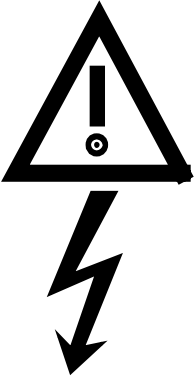


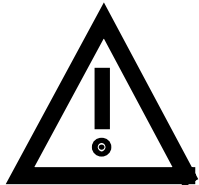
Fig. 2.4 Type H

3 Connecting-up

	WARNING
	<p>SIMOVERT MASTER DRIVES are operated at high voltages.</p> <p>The equipment must be in a no-voltage condition (disconnected from the supply) before any work is carried-out!</p> <p>Only professionally trained, qualified personnel must work on or with the unit.</p> <p>Death, severe bodily injury or significant material damage could occur if these warning instructions are not observed.</p>
	<p>Extreme caution should be taken when working-on the unit when it is open, as external power supplies may be connected. The power terminals and control terminals can still be at hazardous potentials even when the motor is stationary.</p> <p>Hazardous voltages are still present in the unit up to 5 minutes after it has been powered-down due to the DC link capacitors. Thus, the appropriate delay time must be observed before opening-up the unit.</p>
	<p>Forming the DC link capacitors:</p> <p>The storage time should not exceed one year. The converter DC link capacitors must be formed at start-up if the unit has been stored for a longer period of time.</p> <p>Forming is described in the Instruction Manual, Part 2.</p> <p>When the DC link is supplied from a central unit, it must be ensured that the converter is reliably isolated from the DC link voltage!</p>
	<p>The user is responsible, that the motor, converter and any other associated devices or units are installed and connected-up according to all of the recognized regulations in that particular country as well as other regionally valid regulations. Cable dimensioning, fusing, grounding, shutdown, isolation and overcurrent protection should be especially observed.</p>

INFORMATION	
<ul style="list-style-type: none"> ◆ Supply rating: ◆ Cabling/wiring: 	<p>The converter is suitable for connecting to supplies with a short-circuit rating (supply) $\leq 100 \times$ rated output (converter).</p> <p>Connecting cables should be dimensioned according to the local regulations and according to Table 3.1. The insulation should be suitable for 75°C.</p>

3.1 Power connections

	WARNING
	<ul style="list-style-type: none"> ◆ By interchanging the input terminals, the converter or the rectifier will be destroyed! ◆ The drive converter or rectifier unit could be destroyed if the input terminals are interchanged! ◆ The coils of contacts and relays which are connected to the same supply as the converter or are located in the vicinity of the converter, must be provided with overvoltage limiters, e.g. RC elements.

The position of the connecting terminals can be seen in the dimension drawings (→ Section 2.4).

DC connection: C/L+ D/L–

Motor connection: U2/T1 V2/T2 W2/T3

Protective conductor connection: PE1 ⊕ PE2 ⊕

Connections must be established using cable lugs with bolts according to Table 3.2.

NOTE
<p>Converters type of construction H: The busbars of the motor connection are rotated through 90 °.</p> <p>The fan needs an external power supply of AC 230 V via terminal strip X18 1/5 on the PSU.</p>

NOTE FC and VC
<p>Depending on the motor insulation strength and the length of the motor feeder cable, it may be necessary to install one of the following options between the motor and the converter:</p> <ul style="list-style-type: none"> ◆ Output reactor ◆ dv/dt-filter only for FC and VC, not permissible for SC ◆ Sinusoidal filter only for FC and VC, not permissible for SC <p>Information regarding selection and dimensioning is provided in Section „Options“.</p>

Order - No.	Supply side								Motor side			
	Rated DC Curr. (A)	Cross-section		Recommended fuse					Rated output Voltage (V)	Curr. (A)	Cross-section	
		VDE (mm ²)	AWG ¹⁾	(A)	Type	North-America Type	(V)	(A)			VDE (mm ²)	AWG
6SE70					3NE3	170M						
Rated DC Voltage 510 V to 620 V												
31-0TE	110	1x70	1x000	160	224	3716	660	250	0 to 620	92	1x35	1x0
31-2TF	148	2x35	2x0	250	227	3718	660	350	0 to 620	124	2x25	2x2
31-5TF	174	2x35	2x0	250	227	3718	660	350	0 to 620	146	2x25	2x2
31-8TF	221	2x50	2x00	315	230-0B	3720	660	450	0 to 620	186	2x35	2x00
32-1TG	250	2x70	2x000	450	233	6709	660	550	0 to 620	210	2x50	2x00
32-6TG	310	2x95	2x4/0	450	233	6709	660	550	0 to 620	260	2x70	2x000
33-2TG	375	2x120	2x300	500	334-0B	6710	660	630	0 to 620	315	2x95	2x4/0
33-7TH	440	2x120	2x300	630	336	6710	660	630	0 to 620	370	2x120	2x300
Rated DC Voltage 675 V to 780 V												
26-1UE	73	1x50	1x00	125	222	3714	660	160	0 to 780	61	1x25	1x2
26-6UE	79	1x50	1x00	160	224	3714	660	160	0 to 780	66	1x25	1x2
28-0UF	94	1x50	1x00	160	224	3716	660	250	0 to 780	79	1x35	1x0
31-1UF	128	2x35	2x0	200	225	3718	660	350	0 to 780	108	2x16	2x4
31-3UG	152	2x35	2x0	200	225	3718	660	350	0 to 780	128	2x25	2x2
31-6UG	186	2x50	2x00	250	227	3718	660	350	0 to 780	156	2x35	2x0
32-0UH	228	2x50	2x00	400	232-0B	6707	660	450	0 to 780	192	2x35	2x0
32-3UH	267	2x70	2x000	400	232-0B	6707	660	450	0 to 780	225	2x50	2x00
Rated DC Voltage 890 V to 930 V												
26-0WF	71	1x25	1x2	125	222				0 to 930	60	1x25	1x2
28-2WF	98	1x50	1x00	160	224				0 to 930	82	1x35	1x0
31-0WG	115	1x70	1x000	200	225				0 to 930	97	1x50	1x00
31-2WG	140	2x35	2x0	200	225				0 to 930	118	2x25	1x2
31-5WG	172	2x50	2x00	315	230-0B				0 to 930	145	2x25	2x2
31-7WG	204	2x50	2x00	315	230-0B				0 to 930	171	2x25	2x2
32-1WH	248	2x70	2x000	400	232-0B				0 to 930	208	2x50	2x00
INFORMATION AND EXPLANATIONS												
The cross-sections are determined for copper cables at 40 °C (104 °F) ambient temperature (in accordance with DIN VDE 0298 Part 4 / 02.88 Group 5).												
1) American Wire Gauge												

Table 3.1 Power connections acc. to DIN VDE

Type of construction	Order No.	Possible connection cross-section		Bolted joint
		(mm ²) lt. VDE	AWG	
E	6SE70_._._._E_0	2 x 70	2 x 00	M10
F	6SE70_._._._F_0	2 x 70	2 x 00	M10
G	6SE70_._._._G_0	2 x 150	2 x 300	M12
H	6SE70_._._._H_0	2 x 240	2 x 500	M12

Table 3.2 Possible connection cross-sections and bolted joints

3.1.1 Protective conductor connection

The protective conductor should be connected-up on both the supply- and motor sides. It should be dimensioned according to the power connections.

3.2 Auxiliary power supply/main contactor or bypass contactor

The auxiliary power supply and the main- or bypass contactor are connected through the 5-pin connector X9.

Connector X9 is supplied together with the connectors for the control terminal strip. Cables from 0.2 mm² to 2.5 mm² (AWG: 24 to 14) can be connected to X9.

The auxiliary power supply is required if the drive converter is fed through a main- and bypass contactor.

The main- or monitoring contactor is controlled through floating contacts - X9.4 and -X9.5 (software pre-setting).

More detailed information is provided in the Section „options“.

Term.	Function description
1	24 V DC external ≥ 3 A (max. 5 A dependent on the options)
2	Reference potential to DC
3	Unassigned
4	Main contactor control
5	Main contactor control

Table 3.3 Connector assignment for -X9

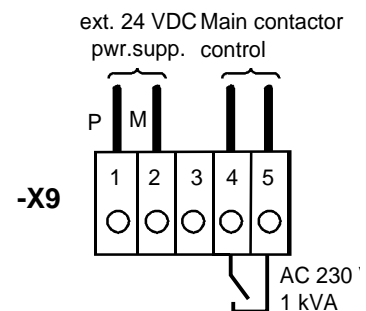


Fig. 3.1 Connecting an external auxiliary 24 V DC power supply and main contactor control

NOTES

The main contactor coil must be provided with overvoltage limiters, e.g. RC element.

4 Operator control

The converter can be controlled via:

- ◆ the PMU (Parameterization Unit)
- ◆ the control terminal strip on the CU (see section “Control terminal strip”)
- ◆ the OP1 operator control panel (see section “Options”)
- ◆ the RS485 and RS232 serial interface on PMU-X300

Operator control using the PMU is described in this section.

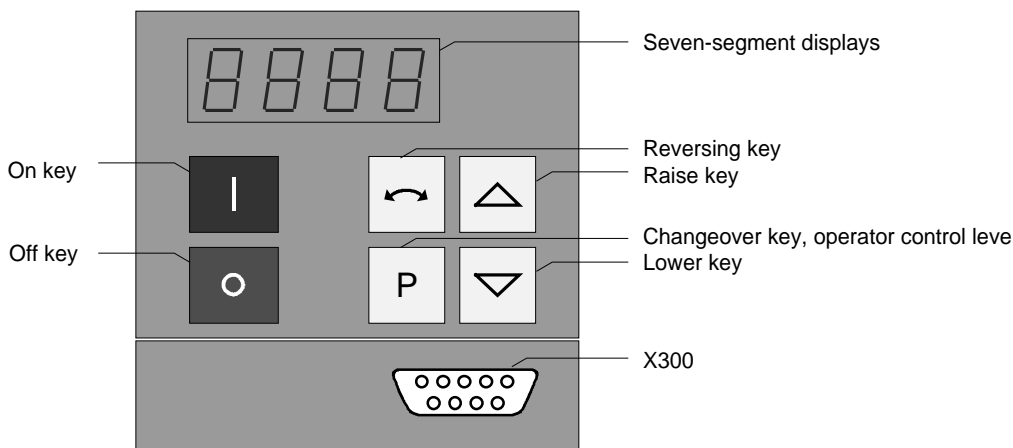


Fig. 4.1 Parameterization unit

4.1 Operator control elements

Operator control elements	Function
	Converter switch on (standard). For faults: Return to the fault display. Command is effective when the key is released.
	Converter shutdown depending on the parameterization of OFF 1, OFF 2 or OFF 3 (P554 to P560). Command becomes effective when the key is released.
	Field reversal / reversing for the appropriate parameterization. Command becomes effective when the key is released.
	Changeover from parameter number to parameter value. In conjunction with other keys, additional functions (see Operating Instructions, Part 2). Command becomes effective when the key is released.
,	Values (raise, lower) change as long as the keys are depressed.
+ resp. +	Depress P and hold, then depress the second key. The command becomes effective when the key is released (e.g. fast changeover).

Table 4.1 Function of the operator control elements on the PMU

4.2 Displays



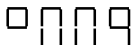




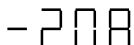


		Parameter number		Index e.g..	Parameter value e.g.
		Pos. actual value e.g	Neg. actual value e.g		
Visualization parameters	Basic converter			---	
	Technology board				
Setting parameters	Basic converter			, 000	
	Technology board				

Table 4.2 Displaying visualization- and setting parameters on the PMU

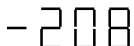

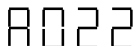

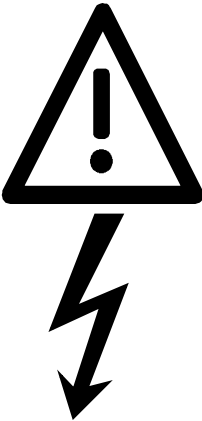
	Actual value	Parameter value not possible	Alarm	Fault
Display				

Table 4.3 Status display on the PMU

NOTE	
The parameter description is provided in the Operating Instructions, Part 2.	

5 Maintenance

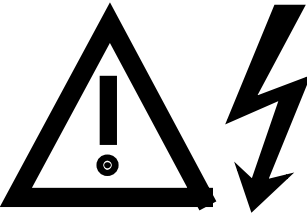
	WARNING
	<p>SIMOVERT MASTER DRIVES are operated at high voltages.</p> <p>All work carried-out on or with the equipment must conform to all of the relevant national electrical codes (VGB4 in Germany).</p> <p>Maintenance and service work may only be executed by qualified personnel.</p>
	<p>Only spare parts authorized by the manufacturer may be used.</p> <p>The specified maintenance intervals and also the instructions for repair and replacement must be adhered to.</p> <p>The drive units have hazardous voltage levels up to 5 min after the converter has been powered-down due to the DC link capacitors so that the unit must only be opened after an appropriate delay time.</p> <p>The power- and control terminals can still be at hazardous voltage levels even though the motor is at a standstill.</p>
	<p>If it is absolutely necessary that the drive converter must be worked on when powered-up:</p> <ul style="list-style-type: none"> ◆ never touch any live components. ◆ only use the appropriate measuring and test equipment and protective clothing. ◆ always stand on an ungrounded, isolated and ESD-compatible pad. <p>If these warnings are not observed this can result in death, severe bodily injury or significant material damage.</p>

Always have your MASTER DRIVE converter Order No. and serial No. available when contacting the service department. These numbers and other important data are located on the drive converter rating plate.

5.1 Maintenance requirements

The fans are designed for a service life of 35000 hours at an ambient temperature of $T_U = 40\text{ °C}$. They must be replaced before their service life expires so that the drive converter availability is guaranteed.

5.2 Replacing components

	WARNING
	<p>The fan may only be replaced by qualified personnel.</p> <p>The drive converters are still at hazardous voltage levels up to 5 min. after the unit has been powered-down as a result of the DC link capacitors.</p> <p>If these warnings are not observed, death, severe bodily injury or considerable material damage could occur.</p>

5.2.1 Replacing the fan assembly

The fan assembly consists of:

- the fan housing
- a fan
- the starting capacitor, only for type of construction H

The fan is mounted for

- ♦ between the capacitors and the motor connection for **types of construction E to G**
- ♦ below the line supply- and DC link circuit connection for **type of construction H**.
 - Remove connector X20
 - Remove the cable ties
 - Release the screw connections
 - Remove the fan assembly towards the front
 - Install the new fan assembly in the inverse sequence
 - Before commissioning the drive check that the fan can run freely and check the airflow direction. The air must be blown upwards out of the unit.

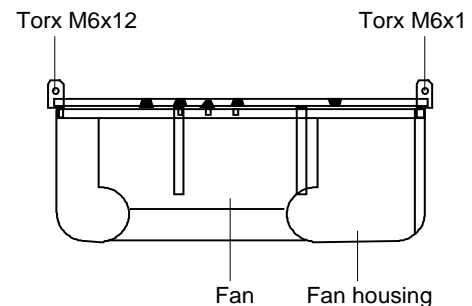


Fig. 5.1 Fan module for housing sizes E to G

5.2.2 Replacing the starting capacitor

The starting capacitor is mounted next to the fan connection.

- Remove the plug connections from the starting capacitor
- Unbolt the starting capacitor
- Install a new starting capacitor in the inverse sequence

5.2.3 Replacing the capacitor bank

The board consists of the DC link capacitors, the capacitor mounting element and the DC link connection.

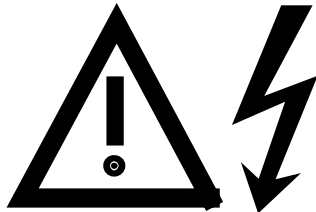
◆ Types of construction E to F


- Release the electrical connection to the inverter busbars
- Release the mechanical locking
- Swing-out the capacitor bank towards the front and remove from the top.
- Install a new capacitor bank in the inverse sequence.

◆ Types of construction G to H

- Remove the connection for the symmetrical resistor (cable lug M6)
- Release the mechanical mounting
- Swing-out the capacitor bank to the front and lift out of the converter at a 45 ° angle.

5.2.4 Replacing boards

	WARNING
	<p>The boards may only be replaced by qualified personnel.</p> <p>It is not permissible that the boards are withdrawn or inserted under voltage.</p> <p>Death, severe bodily injury or significant material damage might result if these instructions are not observed.</p>

	CAUTION
	<p>Boards contain components which could be damaged by electrostatic discharge. The human body must be discharged immediately before an electronics board is touched. This can be simply done by touching a conductive, grounded object immediately beforehand (e.g. bare metal cubicle components).</p>

5.2.4.1 Replacing the IVI

IVI Inverter-Value Interface

The IVI is bolted to the rear of the electronics box

- ◆ Remove connector X205; X206; X208; X31; X33 from the IVI

◆ Types of construction E to F

- Withdraw the fiber-optic cable connections
- Remove the capacitor bank

◆ Types of construction G to H

- Remove PSU with insulation

◆ All types of construction

- Remove all boards from the electronics box
- Remove both mounting bolts from the electronics box (Fig. 5.3)
- Release the electronics box and remove towards the front.
- Unbolt the IVI and remove
- Install the new IVI in the inverse sequence

5.2.4.2 Replacing the PSU

PSU Power-Supply Unit (Power Supply)

- Remove connector X18; X258 and X70.
- Remove the Torx bolt with ground connection from the side panel.
- Shift the PSU from the locking bolts and remove towards the front under the input bar.
- Install the new PSU in the invserse sequence.

5.2.4.3 Replacing the IGD

IGD IGBT-Gate Drive

♦ Types of construction E to F

The IGD is directly mounted onto the IGBT modules.

- Remove the capacitor bank
 - For type of construction E: Remove the electronics box with IVI
 - Label the output wiring U2/T1;V2/T2;W2/T3 and disconnect
 - Remove the inverter busbars after releasing the 12 M6 bolts
 - Label the auxiliary connections of the defective module and remove
 - Withdraw connector X295
 - Release the mounting bolts and remove the IGD.
- ♦ Install the new IGD in the inverse sequence

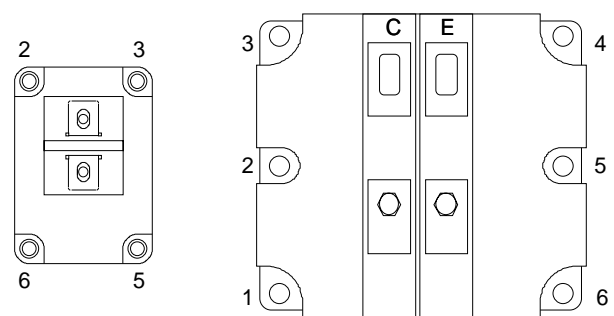
♦ Types of construction G to H

The IGD is located in the rear mounting plane on the heatsink between the inverter modules, i.e. behind the capacitor bank and the inverter busbars.

- Remove the capacitor bank
- Remove the SML- and SMU boards
- Remove the inverter busbars
- Remove the SIB board
- Remove the fiber-optic cable connections
- Remove connector X290
- Remove the mounting bolts and remove the IGD.

5.2.4.4 Replacing the IGBT modules

- Replace as for IGD, but additionally
- Remove the mounting bolts of the defective IGBT modules and remove the IGBT.
- Install the new IGBT module. Observe the following:
 - Coat the module mounting surface with a **thin and uniform** coating of heat conducting paste.
 - Tighten-up the IGBT module mounting bolts with 3 Nm, observe the sequence (Fig. 5.2).



Tighten-up the IGBT modules
 1. By hand ($\approx 0,5$ Nm),
 sequence: 2 - 5 - 3 - 6 - 1 - 4
 2. tighten-up with 3 Nm,
 sequence: 2 - 5 - 3 - 6 - 1 - 4

Fig. 5.2 Tighten-up IGBT modules

5.2.4.5 Replacing boards in the electronics box

- ◆ Loosen the board retaining screws above and below the handles for inserting/withdrawing the boards
- ◆ Carefully remove the board using these handles making sure that the board doesn't catch on anything
- ◆ Carefully locate the new board on the guide rails and insert it completely into the electronics box
- ◆ Tighten the retaining screws above and below the handles.

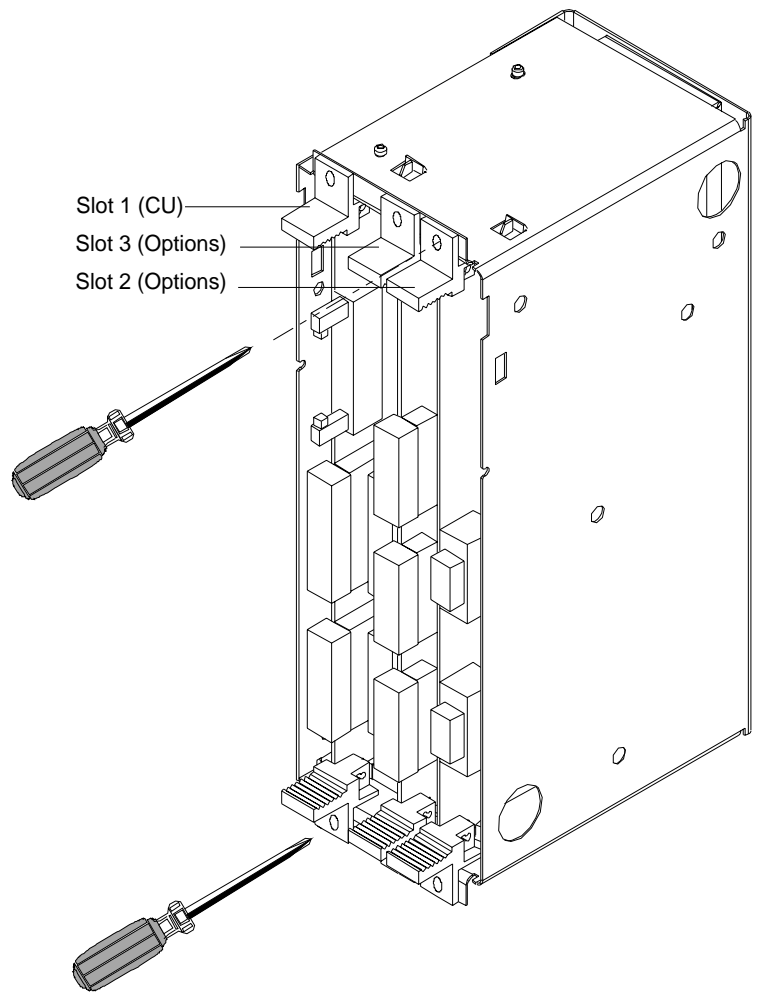


Fig. 5.3 Electronics box equipped with CU (slot 1) and options (slot 2 (right) and 3 (middle))

5.2.4.6 Replacing the PMU (Parameterization Unit)

- ◆ Remove the ground cable at the side panel.
- ◆ Carefully depress the snap on the adapter section and remove the PMU with adapter section from the electronics box.
- ◆ Withdraw connector X108 on the CU
- ◆ Carefully withdraw the PMU board out of the adapter section towards the front using a screwdriver.
- ◆ Install the new PMU board in the inverse sequence.

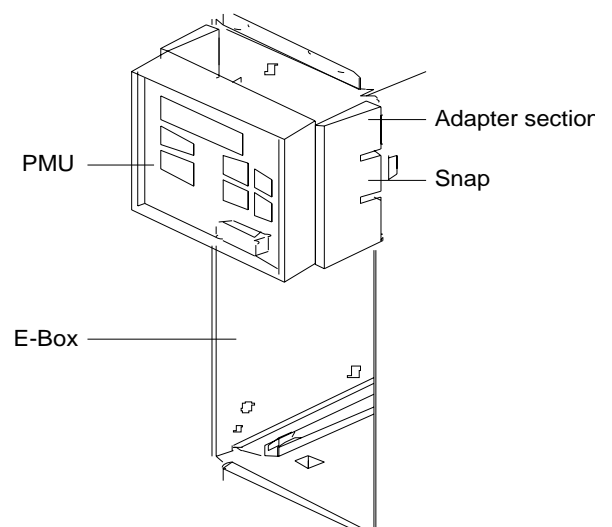


Fig. 5.4 PMU with adapter section on the E box

6 Options

6.1 Options which can be integrated into the electronics box

One or two option boards, listed in Table 6.1, can be inserted in the electronics box using the LBA option (local bus adapter).

Before installing option boards in the electronics box, the LBA (local Bus Adapter) has to be inserted.

Install the LBA bus expansion:

- ◆ Remove the CU (lefthand slot in the electronics box) using the handles after first removing the connecting cable to the PMU and both retaining screws.
- ◆ Insert the LBA bus expansion in the electronics box (position, refer to the diagram) so that it snaps into place.
- ◆ Re-insert the CU into the lefthand slot, screw the retaining screws on the handles tight, and insert the connecting cable to the PMU.
- ◆ Insert the option board in slot 2 (right) or slot 3 (center) of the electronics box, and screw into place. Each option board may only be inserted in the electronics box. If only one option is used, it must always be inserted at slot 2 (right).

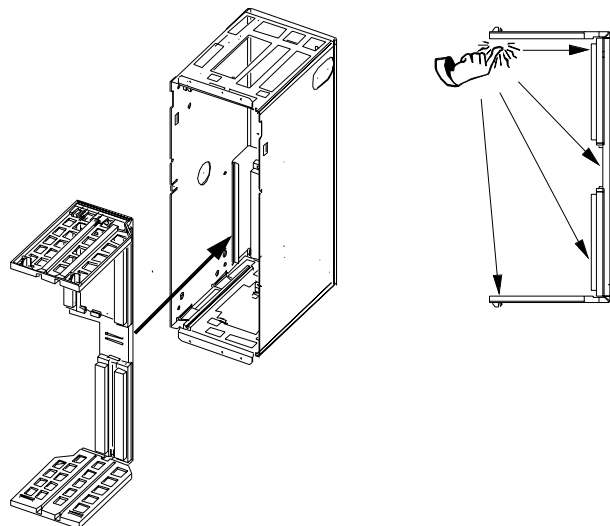


Fig. 6.1 Installing the Local Bus Adapter

Slots in the electronics box		Boards
Left	Slot 1 (CU)	CU
Center	Slot 3 (options)	CB1 / SCB1 / SCB2 / (TSY, not for T300)
Right	Slots 2 (options)	CB1 / SCB1 / SCB2 / TSY / TB
NOTE		
Only one of each option board type may inserted in the electronics box.		
TB (technology boards, e.g. T300) must always be inserted at slot 2. When a TB board is used, a TSY board may not be inserted.		
If only one option board is used it must always be inserted at slot 2.		

Table 6.1 Possible arrangements of boards in the electronics box

The options are supplied with the option description.

Designation	Description	Order No.	
LBA	Local bus adapter for the electronics box. This is required for installing T300, CB1, TSY, SCB1 and SCB2	Board description	6SE7090-0XX84-4HA0 6SE7087-6CX84-4HA0
T300	Technology board for controlling technological processes	Board description	6SE7090-0XX84-0AH0 6SE7087-6CX84-0AH0
TSY	Synchronizing board	Board description	6SE7090-0XX84-0BA0 6SE7087-6CX84-0BA0
SCB1	Serial communications board with fiber-optic cable for serial I/O system and peer-to-peer connection	Board description	6SE7090-0XX84-0BC0 6SE7087-6CX84-0BC0
SCB2	Serial communications board for peer-to-peer connection and USS protocol via RS485	Board description	6SE7090-0XX84-0BD0 6SE7087-6CX84-0BD0
	Use of the serial interface with USS protocol	Application description	6SE7087-6CX87-4KB0
CB1	Communications board with interface for SINEC- L2-DP, (Profibus)	Board description	6SE7090-0XX84-0AK0 6SE7087-6CX84-0AK0
	Use of the PROFIBUS DP interface	Application description	6SE7087-6CX87-0AK0

Table 6.2 Option boards and bus adapter

If the converter is supplied through an external main contactor, the option board in the electronics box must be supplied from an external power supply, according to Table 6.3.

These values are required in addition to the current drawn by the basic converter (see section "Technical Data").

Board	Current drain (mA)
CB1	190
SCB1	50
SCB2	150
TSY w/out tachometer	150
T300 w/out tachometer	620
Standard tachometer Type: 1PX 8001-1	I ₀ 95 (190 at 6000 RPM)

Table 6.3 Current drain of the option boards

6.2 Interface boards

The boards, listed in the following table must be externally mounted and wired-up on the external system side.

Designation	Description	Order No.	
		Board description	
SCI1	Serial I/O board (only in conjunction with SCB1). Analog and binary input and outputs for coupling to the SCB1 via fiber-optic cable	Board description	6SE7090-0XX84-3EA0 6SE7087-6CX84-0BC0
SCI2	Serial I/O board (only in conjunction with SCB1) Binary inputs and outputs for coupling to the SCB1 via fiber-optic cable.	Board description	6SE7090-0XX84-3EF0 6SE7087-6CX84-0BC0
DTI	Digital tachometer interface	Board description	6SE7090-0XX84-3DB0 6SE7087-6CX84-3DB0
ATI	Analog tachometer interface	Board description	6SE7090-0XX84-3DF0 6SE7087-6CX84-3DF0

Table 6.4 Interface boards

6.3 Power supplies

Designation	Description	Order number Option	Use with
Power supply, 0.3 A	115 V / 230 V AC - 24 V 0.3 A DC	6SX7010-0AC14	e.g.: DTI
Power supply 1 A	115 V / 230 V AC - 24 V 1 A DC	6SX7010-0AC15	e.g.: 1 x SCI
Power supply 5 A	115 V / 230 V AC - 24 V 5 A DC	6EP1333-1SL11	Basic conv

Table 6.5 Recommended power supply

6.4 Isolating amplifiers

Input	Output	Order number Option
Input isolating amplifiers for analog inputs		
–10 V to +10 V	–10 V to +10 V	6SX7010-0AC00
–20 mA to +20 mA	–10 V to +10 V	6SX7010-0AC02
4 mA to +20 mA	4 mA to +20 mA	6SX7010-0AC01
Output isolating amplifiers for analog outputs		
–10 V to +10 V	–10 V to +10 V	6SX7010-0AC00
–10 V to +10 V	–20 mA to +20 mA	6SX7010-0AC03
0 V to +10 V	4 mA to +20 mA	6SX7010-0AC04

Table 6.6 Overview of isolating amplifiers

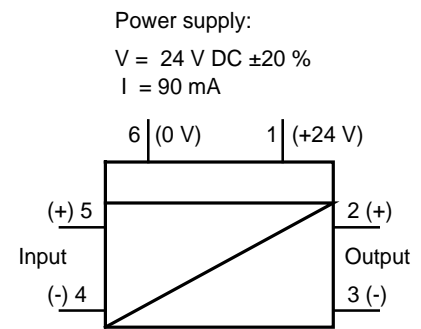


Fig. 6.2 Isolating amplifiers

6.5 Power section

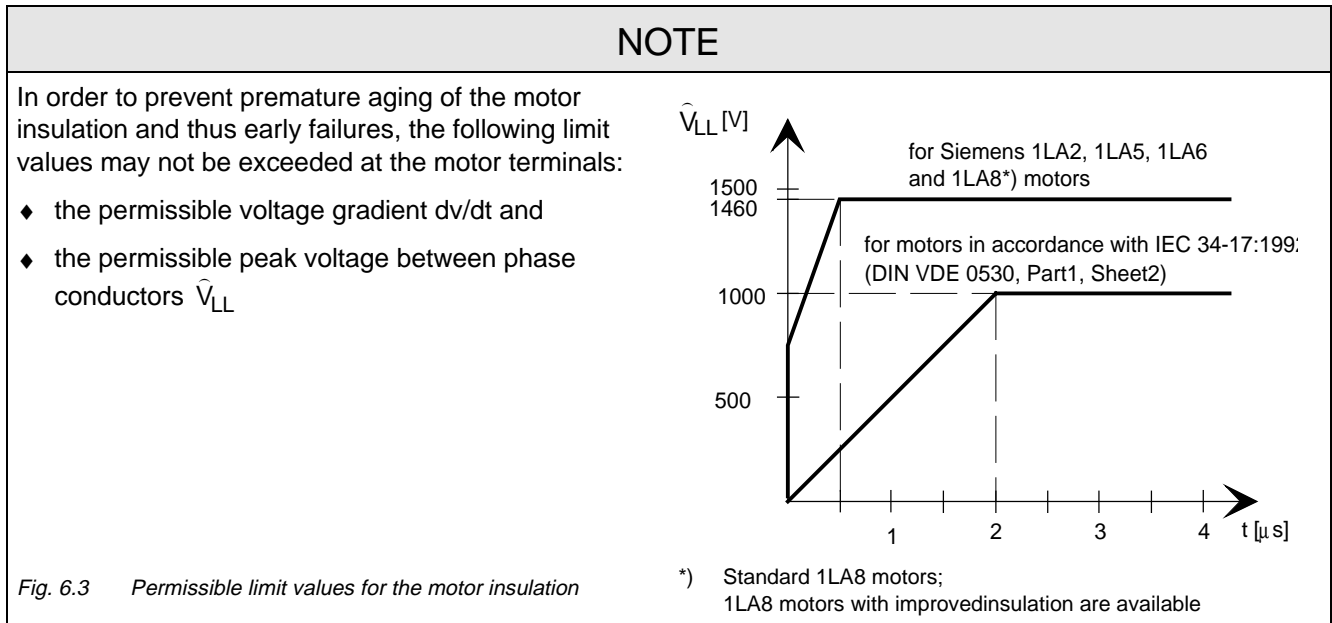
Options	Description/function
Braking unit	For converting the regenerative energy into heat
Braking resistors	Load resistor for the braking unit
Electrical DC link coupling	Switching the DC-AC converter in and out under load
Mechanical DC link coupling	Switching the DC-AC converter in and out in a no-voltage condition
Input rectifier	Input rectifier for one or several DC-AC converters
Input rectifier with line-commutated feedback	Supply rectifier for one or several DC-AC converters for motor or generator operation

Table 6.7 Power section options

6.5.1 Output reactor, dv/dt filter, sinusoidal filter

When longer feeder cables are used between the converter and motor:

- ◆ the converter has to cope with additional current peaks due to re-charging the cable capacitances
- ◆ the motor insulation is additionally stressed as a result of transient voltage spikes caused by reflection.



Depending on the application, the voltage rate-of-rise, voltage and current peaks can be reduced using the following options: Output reactor, dv/dt filter, or sinusoidal filter.

Characteristics of the output reactors, dv/dt filters and sinusoidal filter:

	Output reactor	dv/dt filter	Sinusoidal filter
Reduces the current peaks for long cables	yes	yes	yes
Reduces the voltage gradient (rate of rise) dv/dt at the motor terminals	slightly	yes	yes
Limits the amplitude of the transient voltage peaks at the motor terminals to the following typical values ≤ 800 V at 3-ph. AC 400 V to 460 V ≤ 1000 V at 3-ph. AC 500 V to 575 V ≤ 1250 V at 3-ph. AC 660 V to 690 V	no	yes	yes
Generates sinusoidal motor voltages and currents	no	no	yes
Reduces the supplementary losses in the motor	no	no	yes
Reduces motor noise (corresponding to direct online operation)	no	no	yes

Table 6.8

6.5.1.1 Output reactor

The output reactor is especially used to limit additional current spikes caused by the cable capacitances when long cables are used, i.e. it

- ♦ reduces the charge current spikes for long cables
- ♦ reduces the voltage rate-of-change dv/dt at the motor terminals.

It does **not** reduce the magnitude of the transient voltage spikes at the motor terminals.

In order that the reactor temperature rise remains within the specified limits, the pulse frequency f_p of the drive converter, rated motor frequency $f_{mot N}$ and the maximum drive converter output frequency f_{max} must lie within the specified limits:

	V/f = constant		V = constant	
	510 V to 620 V DC	675 V to 930 V DC	510 V to 620 V DC	675 V to 930 V DC
Standard reactor (iron) $f_p \leq 3$ kHz				
V/f / Vector control	$f_{mot N} \leq 87$ Hz	$f_{mot N} \leq 200$ Hz	$f_{max} \leq 200$ Hz	$f_{max} \leq 300$ Hz
V/f textile	$f_{mot N} = f_{max} \leq 120$ Hz	not possible	not possible	not possible
Ferrite reactor $f_p \leq 6$ kHz				
V/f / Vector control	$f_{mot N} \leq 150$ Hz	$f_{mot N} \leq 150$ Hz	$f_{max} \leq 300$ Hz	$f_{max} \leq 300$ Hz
V/f textile	$f_{mot N} = f_{max} \leq 600$ Hz	not possible	not possible	not possible

Table 6.9 Output reactor design

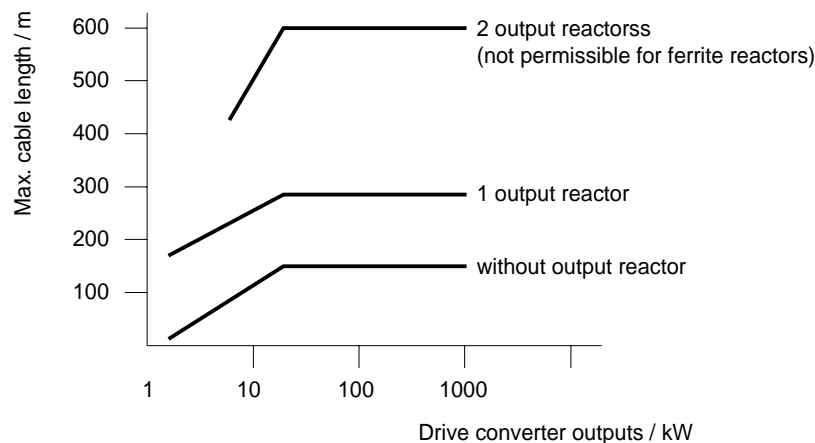


Fig. 6.4 Permissible cable lengths with and without output reactors

NOTE

The specified lengths are valid for unshielded cables; for shielded cables, these values must be reduced to 2/3. If several motors are connected to a drive converter, the sum of the cables lengths of all the motor feeder cables must be less than the permissible cable length.

6.5.1.2 dv/dt filter

The dv/dt filter protects the motor insulation by limiting the voltage gradient and the transient peak voltage at the motor winding to uncritical values in accordance with IEC 34-17:1992 (DIN VDE 0530, Part 1, Sheet 2):

- ◆ Voltage gradient (rate of rise) $dv/dt \leq 500 \text{ V}/\mu\text{s}$
- ◆ Transient peak voltage at the motor terminals:
 - $\hat{U}_{\text{typ.}} \leq 800 \text{ V}$ for $380 \text{ V} \leq U_N \leq 460 \text{ V}$ (3 ph. AC)
 - $\hat{U}_{\text{typ.}} \leq 1000 \text{ V}$ for $500 \text{ V} \leq U_N \leq 575 \text{ V}$ (3 ph. AC)
 - $\hat{U}_{\text{typ.}} \leq 1250 \text{ V}$ for $660 \text{ V} \leq U_N \leq 690 \text{ V}$ (3 ph. AC).

For long feeder cables, the dv/dt filter simultaneously reduces the current spikes, which additionally load the drive converter due to the re-charging of the cable capacitances.

The dv/dt filter can be used for the following control versions

- ◆ FC (Frequency Control) and
- ◆ VC (Vector Control)

The dv/dt filter is suitable for use with

- grounded supply networks (TN- and TT supply networks)
- ungrounded supplies (IT supplies)
(exceptions: 6SE70__ - __ B __ -1FD0 and 6SE70 __ - __ C __ -1FD0 with version release A)

NOTE

The dv/dt filter is designed for a pulse frequency $f_p = 3 \text{ kHz}$ and can be operated at pulse frequencies $f_p \leq 3 \text{ kHz}$.

In this case, when the drive converter is being set ($P052 = 5$), parameter **P092 should be set to 2**. Thus, parameter P761 (pulse frequency) is automatically limited to values $\leq 3 \text{ kHz}$.

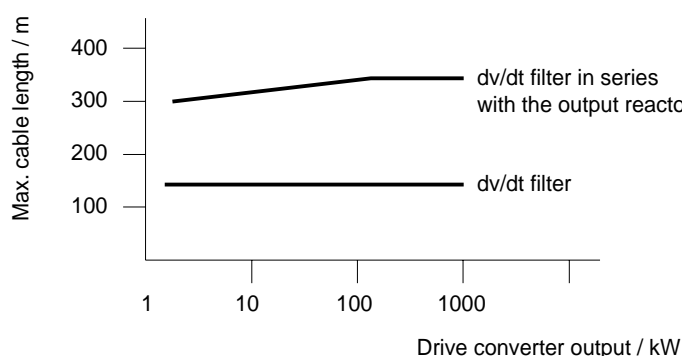


Fig. 6.5 Permissible cable lengths with dv/dt filter

NOTES

The specified cable lengths are valid for unshielded cables; for shielded cables, these values should be reduced to 2/3.

If several motors are connected to a drive converter, the sum of the cable lengths of all of the motor feeder cables must be less than the permissible cable length.

6.5.1.3 Sinusoidal filter

Using the sinusoidal filter, square-wave voltage pulses at the converter output are almost sinusoidal, i.e.

- ◆ generates an almost sinusoidal motor voltage, and an absolute sinusoidal motor current,
- ◆ reduces the voltage gradient at the motor terminals to values $dv/dt \ll 500 \text{ V}/\mu\text{s}$,
- ◆ prevents transient voltage spikes at the motor terminals
- ◆ reduces the supplementary motor losses
- ◆ reduces motor noise.

Simultaneously, the sinusoidal filter, for long motor feeder cables, reduces the current peaks, which additionally stress the drive converter as a result of the periodic re-charging of the cable capacitances.

The sinusoidal filter can be used with the following control versions.

- ◆ FC (Frequency Control) and
- ◆ VC (Vector Control)

The sinusoidal filter is suitable for use with

- ◆ grounded supplies (TN- and TT supply networks)
- ◆ ungrounded supply networks (IT supply networks)

NOTE

Operation with the sinusoidal filter requires a defined drive converter setting. For this purpose, when setting the drive converter (P052 = 5), parameter **P092 should be set to 1**.

Thus, **all** of the relevant parameters for operation with the sinusoidal filter are correctly set and limited:

P092 = 1 causes:	Input voltage, drive converter/inverter	
	DC 510 V - 620 V	DC 675 V - 780 V
Pulse frequency	P761 = 6 kHz	P761 = 3 kHz
Maximum frequency, RDF	P452 ≤ + 400 Hz	P452 ≤ + 200 Hz
Maximum frequency, LDF	P453 ≥ - 400 Hz	P453 ≥ - 200 Hz
Pulse system enable	corresponding to P769 = 3 (no edge modulation systems)	
Firing angle limit	r180 < approx. 83 %	r180 < approx. 87 %

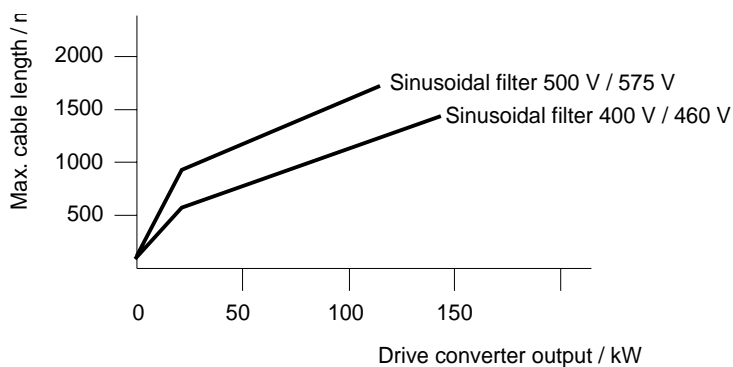


Fig. 6.6 Permissible cable lengths with sinusoidal filter

NOTE

The specified lengths are valid for unshielded cables; for shielded cables, the values must be reduced to 2/3.

If several motors are connected to a drive converter, the sum of the cable lengths of all of the motor feeder cables must be less than the permissible cable lengths.

When fully utilizing the permissible cable lengths, a line commutating reactor should be used and, if required, a higher starting current set.

6.5.1.4 Selection criteria for the output reactor, dv/d filter or sinusoidal filter

The following table indicates the selection criteria for the output reactor, dv/dt filter or sinusoidal filters

	Voltage range		
	510 V - 675 V (DC)	710 V - 780 V (DC)	890 V - 930 V (DC)
Motors, acc. to IEC 34-17:1992 (DIN VDE 0530, Part 1, Sheet 2)	dv/dt filter or sinusoidal filter required! Cable lengths in accordance with the Section „dv/dt filter“, Fig. 6.5 and Section „Sinusoidal filter“, Fig. 6.6.	dv/dt filter or sinusoidal filter required! Cable lengths in accordance with the Section „dv/dt filter“, Fig. 6.5 and Section „Sinusoidal filter“, Fig. 6.6.	dv/dt filter required! Cable lengths in accordance with the Section „dv/dt filter“, Fig. 6.5.
Siemens motors 1LA2, 1LA5, 1LA6, 1LA8 *).	An output filter is not required. For longer motor cable lengths, output reactors are required in accordance with Section „Output reactor“, Fig. 6.4.	dv/dt filter or sinusoidal filter required! Cable lengths in accordance with the Section „dv/dt filter“, Fig. 6.5 and Section „Sinusoidal filter“, Fig. 6.6.	dv/dt filter required! Cable lengths in accordance with the Section „dv/dt filter“, Fig. 6.5.
*) Standard 1LA8 motors; 1LA8 motors are available with a better insulation.			

Table 6.10 Selection criteria for the following options: Output reactor, sinusoidal filter and dv/dt filter between the converter and motor

6.6 Bypass- and output contactor

6.6.1 Bypass contactor (electrical DC link coupling)

Using the electrical DC link coupling, it is possible, for a multi-motor group with common DC bus, to connect or disconnect a converter with DC supply input to the DC bus.

This option is used when an inverter section has to be replaced.

Binary output -X9:4,5 is provided to control the contactor.

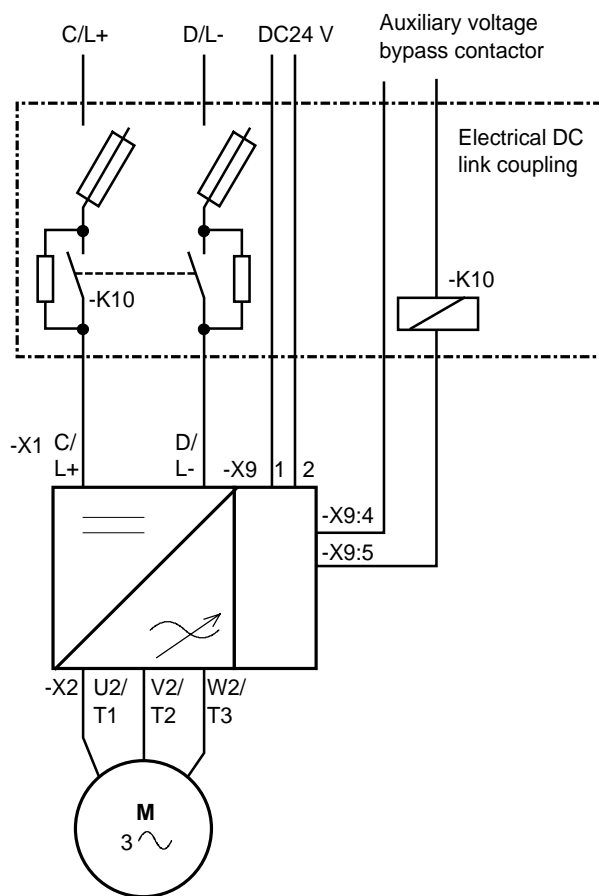


Fig. 6.7 Connecting-up example for the bypass contactor

6.6.1.1 Bypass contactor without I/R unit

Parameterization for operation with bypass contactor:

Parameter-			Terminal
No.	Name	Value	
P612, i001	ST. MC energized	0000	X9: 4,5
P629, i001	ST.BC energized	1001	X9: 4,5

Table 6.11 Parameterization for the bypass contactor
(electrical DC link coupling)

6.6.1.2 Bypass contactor with I/R unit

NOTE

If individual inverters have to be isolated when the DC busbar is supplied through an input/regenerative feedback unit, the the appropriate parameter sets of the infeed/regenerative feedback unit must be simultaneously switched-over using the binary input. An optimization run for each required constellation must be executed to determine the appropriate parameters. A maximum of four parameter sets can be selected.

If the DC busbar is to be fed from an infeed/regenerative feedback unit, the control parameter values must be determined for this infeed/regenerative feedback unit. During commissioning, the following steps are required:

- ◆ Re-parameterization for the optimization run:

Parameter-			Terminal	Information
No.	Name	Value		
P629, i001	ST.BC energized	0000	X9: 4,5	
P612, i001	ST.BC energized	1001	X9: 4,5	
P600, i001	ST. ready to switch-on	1001	X9: 4,5	Bypass contactor closes

Table 6.12 Parameterization for the optimization run

- ◆ Execute the optimization run to determine the values for the closed-loop control parameters for the infeed/regenerative feedback unit (➤ Instruction Manual, infeed/regenerative feedback unit).
- ◆ Re-parameterize for operation with the bypass contactor:

Parameter-			Terminal	Information
No.	Name	Value		
P600, i001	ST.ready-to-switch-on	0000	X9: 4,5	
P629, i001	ST.BC energiz.	1001	X9: 4,5	
NOTE				
In this case, the converter must be externally supplied with 24 V DC (connector -X9: 1,2)				

Table 6.13 Parameterization for the bypass contactor (electrical DC link coupling)

6.6.1.3 Connecting and disconnecting individual converters to the DC bus

Sequence control	
Switch the converter to the DC bus	Isolate the converter from the DC bus
Close the fuse disconnect switch	Output an off command
DC link is pre-charged through the pre-charging resistors	Bypass contactor drops out
Enter an on command	Open the fuse disconnect switch
Bypass contactor is closed	Converter is electrically isolated from the DC bus
	Wait until the DC link capacitors have completely discharged

Table 6.14 Sequence control for connecting/disconnecting individual converters to the bus

6.6.2 Output contactor

It is not necessary that the converter is operated with output contactor.

If the converter is operated with output contactor, binary output-X9:4,5 is provided for contactor control (re-assignment).

The checkback signal can be connected to a binary input (e.g. binary input 3).

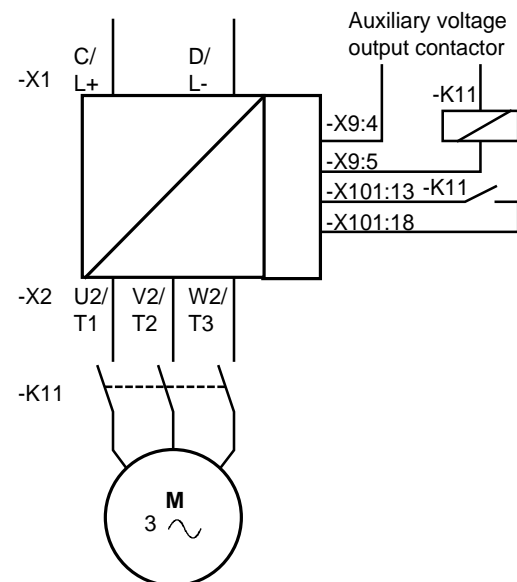


Fig. 6.8 Example for connecting-up a output contactor

Sequence control, on command-operation (effect on the bypass-or output contactor)

NOTES
For the special case, where a customer wishes to connect-up both an electrical DC link coupling as well as an output contactor, then one of the two must be energized through a binary output. For higher ratings, an additional auxiliary contactor must be provided due to the 230 V AC required (contactor coil).

6.7 Operator control

Option	Description
OP1	User-friendly operator control panel with plain text display
SIMOVIS	Floppy disk with program for operator control via PC

Table 6.15 Operator control options



Fig. 6.9 OP1

7 Spare Parts

7.1 Converter 510 V to 620 V DC

Component code	Designation	Order number	Qty.	Used in
-A10	CU1 (FC)	6SE7090-0XX84-0AA1	1	6SE70__-__-__10
-A10	CU2 (VC)	6SE7090-0XX84-0AF0	1	6SE70__-__-__20
-A10	CU3 (SC)	6SE7090-0XX84-0AG0	1	6SE70__-__-__30
-A30	PMU	6SE7090-0XX84-2FA0	1	6SE70__-__-__-__-__
-E1	230 V AC fan	6SY7000-0AB28	1	6SE70__-__-__TE__
-E1	230 V AC fan	6SY7000-0AB30	1	6SE70__-__-__TF__
-E1	230 V AC fan	6SY7000-0AB66	1	6SE7032-1/6TG__
-E1	230 V AC fan	6SY7000-0AB67	1	6SE7033-2TG__
-E1	230 V AC fan	6SY7000-0AB68	1	6SE70__-__-__TH__
-E1#	Fan nozzle	6SY7000-0AB65	1	6SE70__-__-__H__
-C110	Starting capacitor 2,0 µF	6SY7000-0AA36	1	6SE70__-__-__TE__
-C110	Starting capacitor 2,5 µF	6SY7000-0AA52	1	6SE70__-__-__TF__
-C110	Starting capacitor 4,0 µF	6SY7000-0AB10	1	6SE7032-1/6TG__
-C110	Starting capacitor 5,0 µF	6SY7000-0AB15	1	6SE7033-2TG__
-C110	Starting capacitor 10 µF	6SY7000-0AA52	1	6SE70__-__-__H__
-G25-F1 -G25-F2	Fuse 2 A / 600 V 5 A / 600 V	6SY7000-0AA24 6SY7000-0AB62	2 2	6SE70__-__-__E/F__ 6SE70__-__-__G/H__
	Capacitor bank	6SY7000-0AB43	1	6SE7031-0TE__
		6SY7000-0AB44	1	6SE7031-2/5TF__
		6SY7000-0AB45	1	6SE7031-8TF__
		6SY7000-0AB46	1	6SE7032-1/6TG__
		6SY7000-0AB47	1	6SE7033-2TG__
		6SY7000-0AB48	1	6SE7033-7EH20
-G25	PSU1	6SE7031-7HG84-1JA0	1	6SE70__-__-__E__
-A20	IVI	6SE7031-2HF84-1BG0	1	6SE70__-__-__TE__ 6SE70__-__-__TF__
-A20	IVI	6SE7038-6GL84-1BG0	1	6SE70__-__-__TG__ 6SE70__-__-__TH__
-A29	IGD1	6SE7031-5EF84-1JC0	1	6SE7031-0TE__ 6SE7031-2TF__ 6SE7031-2/5TF__
-A29		6SE7031-8EF84-1JC0	1	6SE7031-8TF__

Component code	Designation	Order number	Qty.	Used in
-A29	IGD5	6SE7031-6FG84-1JC0	1	6SE7032-1/6TG__
-A29	IGD6	6SE7033-2EG84-1JC0	1	6SE7033-2TG__
-A29		6SE7033-7EH84-1JC0	1	6SE7033-7TH20
-A100 to -A310	IGBT	6SY7000-0AA44	6	6SE7031-0TE__
-A100 to -A310		6SY7000-0AA43	6 12	6SE7031-2/5TF__ 6SE7032-1/6TG__
-A100 to -A310		6SY7000-0AA34	6	6SE7031-8TF__
-A100 to -A310		6SY7000-0AB70	6	6SE7033-2TG__
-A100 to -A310		6SY7000-0AA81	6	6SE7033-7TH20
-A26		6SE7031-0EE84-1BH0	1	6SE7031-0TE__
-A26	ABO	6SE7031-5EF84-1BH0	1	6SE7031-2/5TF__
-A26		6SE7031-8EF84-1BH0	1	6SE7031-8TF__
-A26		6SE7032-6EG84-1BH0	1	6SE7032-1/6TG__
-A26		6SE7033-2EG84-1BH0	1	6SE7033-2TG__
-A26		6SE7033-7EH84-1BH0	1	6SE7033-7TH20

Table 7.1 Spare parts

7.2 Converter 675 V to 780 V DC

Part code No.	Designation	Order number	No.	Used in
-A10	CU1 (FC)	6SE7090-0XX84-0AA1	1	6SE70__-__-__10
-A10	CU2 (VC)	6SE7090-0XX84-0AF0	1	6SE70__-__-__20
-A10	CU3 (SC)	6SE7090-0XX84-0AG0	1	6SE70__-__-__30
-A30	PMU	6SE7090-0XX84-2FA0	1	6SE70__-__-__
-E1	230 V AC fan	6SY7000-0AB28	1	6SE70__-__-__E__
-E1	230 V AC fan	6SY7000-0AB30	1	6SE70__-__-__F__
-E1	230 V AC fan	6SY7000-0AB66	1	6SE7031-3/6UG__
-E1	230 V AC fan	6SY7000-0AB68	1	6SE70__-__-__H__
-E1#	Fan nozzle	6SY7000-0AB65	1	6SE70__-__-__H__
-C110	Starting capacitor 2,0 µF	6SY7000-0AA36	1	6SE70__-__-__E__
-C110	Starting capacitor 2,5 µF	6SY7000-0AA52	1	6SE70__-__-__F__
-C110	Starting capacitor 4,0 µF	6SY7000-0AB10	1	6SE7031-3/6UG__
-C110	Starting capacitor 10 µF	6SY7000-0AA52	1	6SE70__-__-__H__
-G25-F1 -G25-F2	Fuse 2 A / 600 V 5 A / 600 V	6SY7000-0AA24 6SY7000-0AB62	2 2	6SE70__-__-__E/F__ 6SE70__-__-__G/H__

Part code No.	Designation	Order number	No.	Used in
	Capacitor bank	6SY7000-0AB50		6SE7026-1UE__ / 6SE7026-6UE__
		6SY7000-0AB51		6SE7028-0UF__ / 6SE7031-1UF__
		6SY7000-0AB52		6SE7031-3UG__
		6SY7000-0AB53		6SE7031-6UG__
		6SY7000-0AB54		6SE7032-0/3UH__
-G25	PSU1	6SE7032-8FH84-1JA0	1	6SE70__- U__
-A20	IVI	6SE7031-2HF84-1BG0		6SE7026-6UF__ / 6SE7028-0UF__ 6SE7031-1UF__
-A20	IVI	6SE7038-6GL84-1BG0		6SE7031-3UG__ / 6SE7031-3UH__
-A29	IGD1	6SE7028-0FF84-1JC0		6SE7026-1UE__ / 6SE7031-1UF__ 6SE7026-6UE__ / 6SE7028-0UF__
-A29	IGD5	6SE7031-3FG84-1JC0		6SE7031-3UG__
-A29	IGD5	6SE7032-6EG84-1JC0		6SE7031-6UG__
-A29	IGD6	6SE7032-3FH84-1JC0		6SE7032-0/3UH__
-A100 ...	IGBT	6SY7000-0AA66	6 12	6SE7026-1UE__ / 6SE7026-6UE__ 6SE7031-3UG__
-A100 ...		6SY7000-0AA65	6 12	6SE7028-0UF__ / 6SE7031-1UF__ 6SE7031-6UG__
-A100 ...		6SY7000-0AB71	6	6SE7032-0/3UH__
-A26	ABO	6SE7026-1FE84-1BH0	1	6SE7026-1UE__0
-A26		6SE7028-0FF84-1BH0	1	6SE7026-6UE__ / 6SE7028-0UF__
-A26		6SE7031-3FG84-1BH0	1	6SE7031-3UG__ / 6SE7031-1UF__
-A26		6SE7031-6FG84-1BH0	1	6SE7031-6UG__
-A26		6SE7032-3FH84-1BH0	1	6SE7032-0/3UH__

Table 7.2 Spare parts

7.3 Converter 890 V to 930 V DC

Part code No.	Designation	Order number	No.	Used in
-A10	CU1 (FC)	6SE7090-0XX84-0AA1	1	6SE70__-__10
-A10	CU2 (VC)	6SE7090-0XX84-0AF0	1	6SE70__-__20
-A10	CU3 (SC)	6SE7090-0XX84-0AG0	1	6SE70__-__30
-A30	PMU	6SE7090-0XX84-2FA0	1	6SE70__-__
-E1	230 V AC fan	6SY7000-0AB28	1	6SE70__-__E__
-E1	230 V AC fan	6SY7000-0AB30	1	6SE70__-__F__
-E1	230 V AC fan	6SY7000-0AB66	1	6SE7031-0/2WG__
-E1	230 V AC fan	6SY7000-0AB67	1	6SE7031-5/7WG__
-E1	230 V AC fan	6SY7000-0AB68	1	6SE70__-__H__
-E1#	Fan nozzle	6SY7000-0AB65	1	6SE70__-__H__

Part code No.	Designation	Order number	No.	Used in
-C110	Starting capacitor 2,0 µF	6SY7000-0AA36	1	6SE70__-__E__
-C110	Starting capacitor 2,5 µF	6SY7000-0AA52	1	6SE70__-__F__
-C110	Starting capacitor 4,0 µF	6SY7000-0AB10	1	6SE7031-0/2WG__
-C110	Starting capacitor 5,0 µF	6SY7000-0AB15	1	6SE7031-5/7WG__
-C110	Starting capacitor 10 µF	6SY7000-0AA52	1	6SE70__-__H__
-G25-F1 -G25-F2	Fuse 6 A / 660 V	6SY7000-0AB63 6SY7000-0A???	2 2	6SE70__-__F__ 6SE70__-__G/H__
	Capacitor bank	6SY7000-0AB55		6SE7026-0WF__ 6SE7028-2WF__
		6SY7000-0AB56		6SE7031-0/2WG__
		6SY7000-0AB57		6SE7031-5/7WG__
		6SY7000-0AB58		6SE7032-1WH20
-G25	PSU1	6SE7031-7HG84-1JA0	1	6SE70__-__W__
-A20	IVI	6SE7038-6GL84-1BG0		6SE70__-__WF__ 6SE70__-__WG__ 6SE70__-__WH__
-A29	IGD2	6SE7026-0HF84-1JC0		6SE7026-0WF__ 6SE7028-2WF__
-A29	IGD5	6SE7031-2HG84-1JC0		6SE7031-0/2WG__
-A29		6SE7031-7HG84-1JC0		6SE7031-5/7WG__
-A29	IGD6	6SE7032-HH84-1JC0		6SE7032-1WH20
-A100 ...	IGBT	6SY7000-0AA66	12	6SE7026-0WF__ 6SE7031-0/2WG__
-A100 ...		6SY7000-0AA65	6 12	6SE7028-2WF__ 6SE7031-5/7WG__
-A100 ...		6SY7000-0AB71	6	6SE7032-1WH20
-A26	ABO	6SE7026-0HF84-1BH0	1	6SE7026-0WF__
-A26	ABO	6SE7028-2HF84-1BH0	1	6SE7028-2WF__
-A26	ABO	6SE7031-2HG84-1BH0	1	6SE7031-0/2WG__
-A26	ABO	6SE7031-7HG84-1BH0	1	6SE7031-5/7WG__
-A26	ABO	6SE7032-3HH84-1BH0	1	6SE7032-1WH20

Table 7.3 Spare parts

8 Environmental friendliness

Environmental aspects during the development

The number of components has been significantly reduced over earlier converter series by the use of highly integrated components and the modular design of the complete series. Thus, the energy requirement during production has been reduced.

Special significance was placed on the reduction of the volume, weight and variety of metal and plastic components.

Plastic components:

ABS:	PMU support panel LOGO	PC:	Covers
LDPE:	Capacitor ring	PP:	Insulating boards bus retrofit
PA6.6:	Fuse holders, mounting rail, capacitor holder, cable retainer, connecting strips, terminal strip, supports, PMU adapter, covers	PS:	Fan housing
		UP:	Tensioning profile retaining bolts

Halogen-containing flame retardants were, for all essential components, replaced by environmentally-friendly flame retardants.

Environmental compatibility was an important criterium when selecting the supplied components.

Environmental aspects during production

Purchased components are generally supplied in recyclable packaging materials (board).

Surface finishes and coatings were eliminated with the exception of the galvanized sheet steel side panels.

ASIC devices and SMD devices were used on the boards.

The product is emission-free.

Environmental aspects for disposal

The unit can be broken-down into recyclable mechanical components as a result of the easily releasable screw- and snap connections.

The plastic components and moulded housing are to DIN 54840 and have a recycling symbol.

Units can be disposed of through certified disposal companies. Addresses are available from your local Siemens partner.

9 Technical Data

The drive converters correspond to the listed conditions as well as the specified domestic and international standards.

Switching at the input	No./min	2
Cooling medium temperature		0 °C to +40 °C
Storage temperature		– 25 °C to +70 °C
Transport temperature		– 25 °C to +70 °C
Environmental class	3K3	DIN IEC 721-3-3 Moisture condensation not permissible
Pollution level	2	DIN VDE 0110 Part 1
Overvoltage category	III	DIN VDE 0110 Part 2
Overvoltage property class	1	E DIN VDE 0160
Degree of protection		DIN VDE 0470 Section 1 Δ EN 60529
– standard	IP00	
– option	IP20	
Protection class	I	DIN VDE 0106 Section 1
Radio interference level		DIN VDE 0875 Section 11 Δ EN 55011
– standard	without	
– option	A1	EN55011
Noise immunity		EN50082-2
Mechanical strength		DIN IEC 68-2-6 / 06.90

	Frequency range	Constant amplitude of the	
	Hz	deflection mm	acceleration m/s ² (g)
– when stationary (in op.)	10 to 58	0.075	
	above 58 to 500		9.8 (1)
– during transport	5 to 9	3.5	
	above 9 to 500		9.8 (1)

Inverter types							
FC	6SE70...	31-0TE10	31-2TF10	31-5TF10	31-8TF10	32-1TG10	32-6TG10
VC	6SE70...	31-0TE20	31-2TF20	31-5TF20	31-8TF20	32-1TG20	32-6TG20
VC	6SE70...	31-0TE30	31-2TF30		31-8TF30	32-1TG30	32-6TG30
Rated voltage, rated frequency, rated current							
Rated voltage in V _n Input Output	V	DC 510 ... 620 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	110 92	148 124	174 146	221 186	250 210	310 260
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	61...73	82...99	96...116	122...148	138...167	171...207
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	84	113	133	169	191	237
Base load time	s	240					
Overcurrent	A	126	169	199	254	287	355
Overcurrent time	s	60					
Loading Class II acc. to EN 60146-1-1 (additionally for VC and SC)							
Rated current	A	84	113	133	169	191	237
Base load time	s	270					
Overcurrent	A	147	198	234	298	336	416
Overcurrent time	s	30					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.
Efficiency η – Pulse frequency 3 kHz – Pulse frequency 6 kHz		0.98 0.97	0.98 0.97	0.98	0.98	0.98	0.98
Power loss – Pulse frequency 3 kHz – Pulse frequency 6 kHz	kW	1.02 1.17	1.41 1.62	1.73	1.74	2.73	3.38
Required cooling air flow	m ³ /s	0.10	0.14	0.14	0.14	0.31	0.31
Pressure drop Δp	Pa	160	230	230	230	130	130
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	71	71	71	71	84	84
Type		E	F	F	F	G	G
Width Height Depth	mm	270 1050 350	360 1050 350	360 1050 350	360 1050 350	508 1450 460	508 1450 460
Weight – IP00 – IP20	kg	55 70	65 82	65 82	65 82	150 181	150 181

Inverter types							
FC	6SE70...	33-2TG10					
VC	6SE70...	33-2TG20	33-7TG20				
SC	6SE70...	33-2TG30	33-7TG30				
Rated voltage, rated frequency, rated current							
Rated voltage in V _n Input Output	V	DC 510 ... 620 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	375 315	440 370				
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	207...251	244...295				
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	287	337				
Base load time	s	240					
Overcurrent	A	430	503				
Overcurrent time	s	60					
Loading Class II acc. to EN 60146-1-1 (additionally for VC and SC)							
Rated current	A	287	337				
Base load time	s	270					
Overcurrent	A	504	592				
Overcurrent time	s	30					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.	< 0.92 ind.				
Efficiency η – Pulse frequency 3 kHz		0.98	0.98				
Power loss – Pulse frequency 3 kHz	kW	4.35	5.75				
Required cooling air flow	m ³ /s	0.278	0.333				
Pressure drop Δp	Pa	145	256				
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	84	86				
Type		G	H				
Width Height Depth	mm	508 1450 460	508 1580 460				
Weight – IP00 – IP20	kg	160 191	215 235				

Inverter types							
FC	6SE70...	26-1UE10	26-6UE10	28-0UF10	31-1UF10	31-3UG10	31-6UG10
VC	6SE70...	26-1UE20	26-6UE20	28-0UF20	31-1UF20	31-3UG20	31-6UG20
Rated voltage, rated frequency, rated current, rated output							
Rated voltage in V _n Input Output	V	DC 675...780 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	———— FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	73 61	79 66	94 79	128 108	152 128	186 156
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	53...61	57...66	68...79	94...108	110...127	135...155
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	55	60	72	98	117	142
Base load time	s	240					
Overcurrent	A	83	90	108	147	174	213
Overcurrent time	s	60					
Loading Class II acc. to EN 60146-1-1 (additionally for VC and SC)							
Rated current	A	55	60	72	98	117	142
Base load time	s	270					
Overcurrent	A	98	106	126	173	205	250
Overcurrent time	s	30					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.
Efficiency η – Pulse frequency 3 kHz – Pulse frequency 6 kHz		0.98 0.97	0.98 0.97	0.98	0.98	0.98	0.98
Power loss – Pulse frequency 3 kHz – Pulse frequency 6 kHz	kW	0.90 1.15	0.97 1.25	1.27	1.6	2.98	3.67
Required cooling air flow	m ³ /s	0.10	0.10	0.14	0.14	0.31	0.31
Pressure drop Δp	Pa	160	160	230	230	130	130
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	71	71	71	71	84	84
Type		E	E	F	F	G	G
Width	mm	270	270	360	360	508	508
Height		1050	1050	1050	1050	1450	1450
Depth		350	350	350	350	460	460
Weight – IP00 – IP20	kg	55 70	55 70	65 82	65 82	150 181	150 181

Inverter types							
FC	6SE70...	32-0UH10	32-3UH10				
VC	6SE70...	32-0UH20	32-3UH20				
Rated voltage, rated frequency, rated current, rated output							
Rated voltage in V _n Input Output	V	DC 675...780 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	228 192	267 225				
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	166...191	195...224				
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	174	205				
Base load time	s	240					
Overcurrent	A	262	307				
Overcurrent time	s	60					
Loading Class II acc. to EN 60146-1-1 (additionally for VC and SC)							
Rated current	A	174	205				
Base load time	s	270					
Overcurrent	A	307	360				
Overcurrent time	s	30					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.	< 0.92 ind.				
Efficiency η – Pulse frequency 3 kHz		0.97	0.97				
Power loss – Pulse frequency 3 kHz	kW	5.0	5.86				
Required cooling air flow	m ³ /s	0.57	0.57				
Pressure drop Δp	Pa	250	250				
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	86	86				
Type		H	H				
Width Height Depth	mm	508 1580 460	508 1580 460				
Weight – IP00 – IP20	kg	215 235	215 235				

Inverter types							
FC	6SE70...	26-0WF10	28-2WF10	31-0WG10	31-2WG10	31-5WG10	31-7WG10
VC	6SE70...	26-0WF20	28-2WF20	31-0WG20	31-2WG20	31-5WG20	31-7WG20
Rated voltage, rated frequency, rated current, rated output							
Rated voltage in V _n Input Output	V	DC 890...930 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	71 60	98 82	115 97	140 118	172 145	204 171
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	69...72	94...98	111...116	138...141	166...173	171...179
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	55	75	88	107	132	156
Base load time	s	240					
Overcurrent	A	82	112	132	161	198	233
Overcurrent time	s	60					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.	< 0.92 ind.
Efficiency η – Pulse frequency 3 kHz		0.98	0.98	0.98	0.98	0.98	0.98
Power loss – Pulse frequency 3 kHz	kW	1.11	1.76	2.54	2.75	3.40	3.98
Required cooling air flow	m ³ /s	0.14	0.14	0.31	0.31	0.41	0.41
Pressure drop Δp	Pa	230	230	130	130	145	145
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	71	71	84	84	84	84
Type		F	F	G	G	G	G
Width Height Depth	mm	360 1050 350	360 1050 350	508 1450 460	508 1450 460	508 1450 460	508 1450 460
Weight – IP00 – IP20	kg	65 82	65 82	150 181	150 181	150 181	150 181

Inverter types							
FC	6SE70...						
VC	6SE70...	32-1WH20					
Rated voltage, rated frequency, rated current, rated output							
Rated voltage in V _n Input Output	V	DC 890...930 ±15 % 3 AC 0 ... Rated voltage / 1.35					
Rated frequency f _n Input Output:	Hz	FC U/f = konst 0 ... 300 U = konst 8 ... 300 VC U/f = konst 0 ... 600 U = konst 8 ... 300 SC 0 ... 400					
Rated current I _n Input Output	A	248 208					
DC link voltage V _{dn}	V	= Rated voltage					
Rated output	kVA	238...149					
Auxiliary power supply	V	DC 24 (20-30) (3 A without Options; with Options refer to Section 6.1)					
Auxiliary power supply	V	AC 230 ±15% (0.4 A)					
Loading Class II acc. to EN 60146-1-1							
Rated current	A	189					
Base load time	s	240					
Overcurrent	A	284					
Overcurrent time	s	60					
Losses, cooling, power factor							
Power factor Converter cosφ _U		< 0.92 ind.					
Efficiency η – Pulse frequency 3 kHz		0.98					
Power loss – Pulse frequency 3 kHz	kW	5.88					
Required cooling air flow	m ³ /s	0.57					
Pressure drop Δp	Pa	256					
Sound pressure level, dimensions, weights							
Sound pressure level	dB(A)	86					
Type		H					
Width Height Depth	mm	508 1580 460					
Weight – IP00 – IP20	kg	215 235					

9.1 De-rating for an increased cooling medium temperature

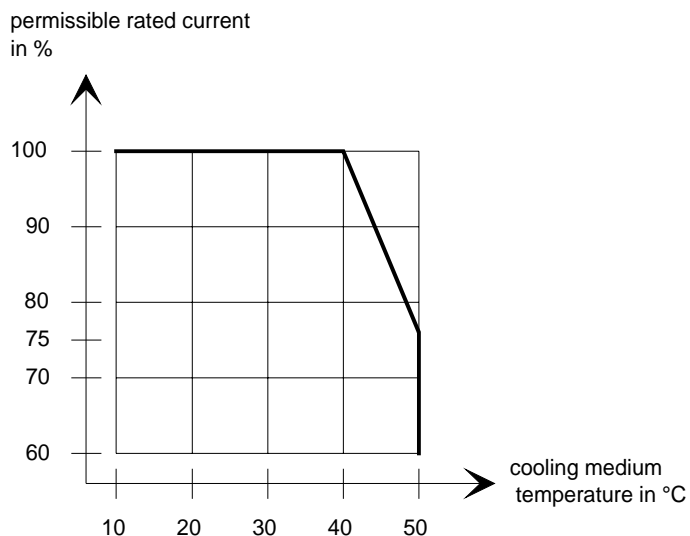


Fig. 9.1 Max. permissible rated current as a function of the cooling medium temperature

9.2 De-rating at installation altitudes > 1000 m above sea level

For installation altitudes > 1000 m above sea level, the rated current must be reduced. For installation altitudes > 2000 m above sea level, the rated voltage must be reduced (see Fig. 9.2). Installation altitudes > 4000 m above sea level are not permissible.

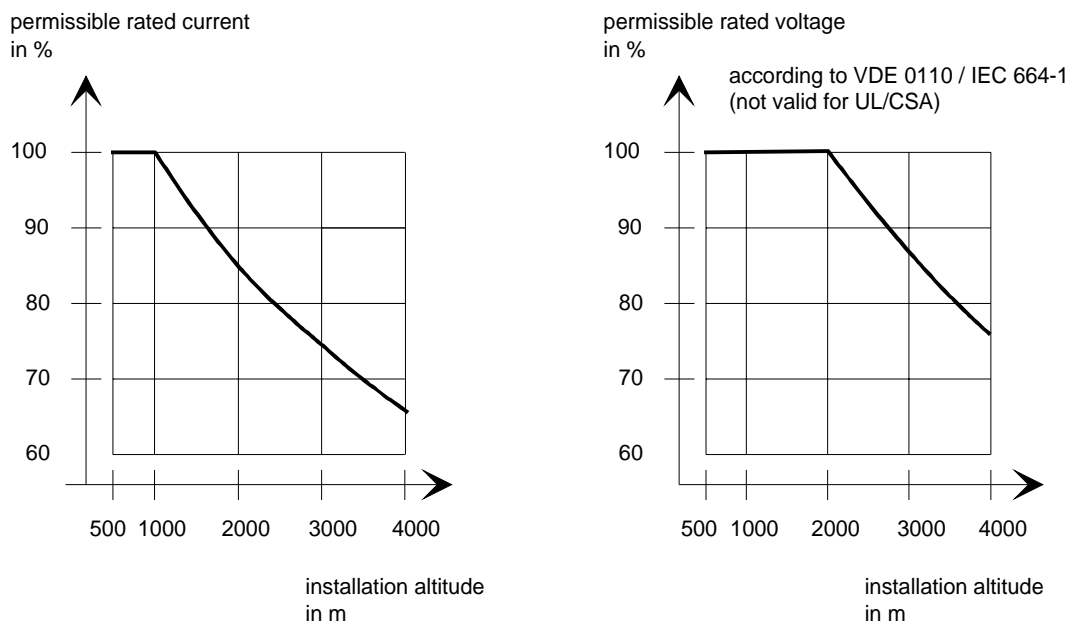


Fig. 9.2 Max. permissible rated current and rated voltage as a function of the installation altitude

9.3 De-rating as a function of the pulse frequency

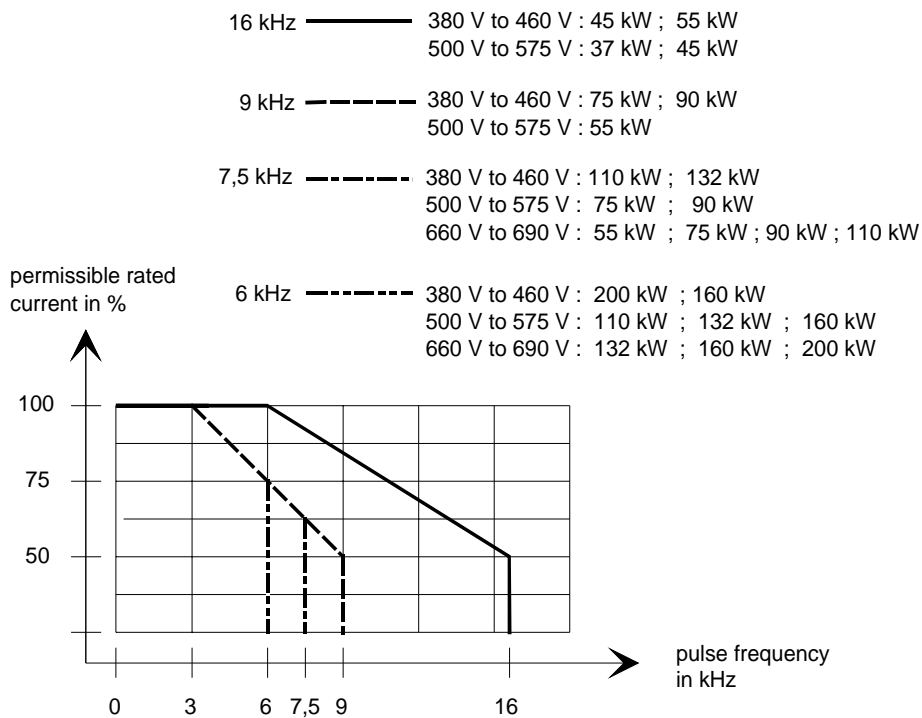


Fig. 9.3 Max. permissible rated current as a function of the pulse frequency

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10.2 List of abbreviations

A	Alarm
AA	Analog output
AC	Alternating current
AE	Analog input
AFE	Active front end
AS	Sequence control
ASIC	Application specific integrated circuit
ASM	Asynchronous motor
ATI	Analog tachometer-Interface
AWG	American wire gauge
BA	Binary output
BC	Bypass contactor
BE	Binary input
BF	Type of construction
CAN	Controller area network
CB	Communication board (option)
CU	Control unit
CUA	Control unit AFE (control unit of AFE)
DC	Direct current
DPR	Dual-port-RAM
DPRAM	Dual-port-RAM
EA	First run-up
EEPROM	Electrically erasable programmable read-only memory
EMC	Electromagnetic compatibility
EMF	Electromotive force
EPROM	Erasable programmable read-only memory
ESD	Electrostatic sensitive devices
F	Fault
FC	Frequency control (control version of SIMOVERT MASTER DRIVES)

FF	Fatal fault
FI	Fault current
FSW	Fixed setpoint
G/R	Basic/reserve
GSST(1/2)	Basic drive converter serial interface (1/2)
H	High (binary signal level)
HLG	Ramp-function generator
HTL	High-voltage transistor logic
HW	Hardware
I/O	Input/output
IGBT	Insulated gate bipolar transistor
IGD	IGBT gate drive
IVI	Inverter interface
KIP	Kinetic buffering
L	Low (binary signal level)
LBA	Local bus adapter (option)
LED	Light emitting diode
LSB	Least significant bit
MC	Main contactor
MDS	Motor data set
MLFB	Machine-readable product designation (machine-readable designation)
MSB	Most significant bit
NN	Sea level
OP(1)	Operation panel (1)
Par	Parameter
PC	Personal computer
PEU	Power electronic unit
PG	Programming unit (programmer)
PKW	Parameter ID value
PMU	Parameterization unit
PROFIBUS	Process field bus
PS	Power supply
PSU	Power supply unit
PWE	Parameter value
PZD	Process data
Q	Source
RC	Combination, resistor ® and capacitor (C)
RDS	Reserve data set

RFG	Ramp-function generator
SC	Servo control (control version of SIMOVERT MASTER DRIVES)
SCB(1/2)	Serial communication board (option)
SCI(1/2)	Serial communication Interface (1/2)
SDS	Setpoint data set
SL	Slave
SM	Synchronous motor
SMD	Surface mounted device
SML	Snubber module low
SMU	Snubber module up
SST1/2	Serial interface 1/2
SW	Software
TB	Technology board (option)
TLG	Telegram
TRC	Trace
TSY	Tacho and synchronization (option)
TTL	Transistor-Transistor-Logic
UCE	Voltage (V) collector->emitter (desaturation signal of the transistors)
UMR	Drive converter
USS	Universal serial interface
VC	Vector control (control version of SIMOVERT MASTER DRIVES)
VDU	Voltage-dividing-unit
VS	Precharging contactor
Vsa	Line supply voltage components in the a axis
Vsb	Line supply voltage components in the b axis
VSb	voltage sensing board (line supply voltage sensing board)
WEA	Automatic restart function
WR	Inverter
X9	Terminal strip on the PEU (types A to D), PSU1 (types E to H) and PSU2 (types J to M)
ZK	DC link

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Auckland

12 Certificates

SIEMENS

Drive and Standard Products Group

Test certificate

Erlangen, 01.07.1995

Equipment

AC drive converter

• Type

SIMOVERT

MASTER DRIVES

• Order No.:

6SE70... 1)

The routine testing according to these test instructions

475 100.9000.00 QP for size A - D
 476 100.9000.00 QP for size E - H
 476 200.9000.00 QP for size J - M

Tests performed: I. Product check

- checking of presence of all components acc. to parts list

II. Isolation test

- DIN VDE 0160 draft 04.91, par. 7.6.1
- CSA 22.2-14.M91, par. 6.8

III. Functional test
 acc. to DIN VDE 0558,
 part1

- power supply
- customer terminals and interfaces
- power conversion section
- protective and monitoring functions

IV. RUN-IN

- Ambient temperature 55 °C cycled
- Duration 24 up to 72 hours
- Scamplng 10 % to 100 %

The equipment complied with the test requirements.

Test results are documented within the production data file.

1) For complete type, serial number and technical data please see rating plate.

ASI 1 PE D F



Schlögel



ASI 1
 System-Based
 Drive Technology

SIEMENS

Drive and Standard Products Group

Confirmation

Erlangen, 01.07.1995

This confirms that

Equipment	AC drive converter
• Type	SIMOVERT MASTER DRIVES
• Order No.:	6SE70...

is manufactured in conformance with DIN VDE 0558 Part 2 and DIN VDE 0113 Part 6.2.

This equipment fulfills the shock hazard protection requirements according to DIN VDE 0106 Part 100 when the following safety rules are observed:

- Service work in operation is only permissible at the electronics box
- The converter must be switched into a no-voltage condition and isolated from the supply when replacing any part/component
- All panels must be closed during operation.

Thus, this equipment conforms to the appropriate regulations in Germany according to VBG 4 §2 (2) (VBG is a German regulatory body for safety-related issues).

The local operating regulations (e.g. DIN VDE 0105) must be observed when operating the equipment.

ASI 1 P E D T



Dr. Link

**ASI 1**
System-Based
Drive Technology

SIEMENS

EEC Manufacturer's Declaration

(acc. to Article 4, Section 2 of the EEC Directive 89/392/EEC MSR)

4SE.476 000 0000.00 HE

Manufacturer: Siemens Aktiengesellschaft
 Drives and Standard Products Group
 Business Division Drive systems
 Sub-Division Variable-speed drives

Address: Postfach 3269
 D-91050 Erlangen

Product name: SIMOVERT
 Type 6SE70 chassis units AC-AC and DC-AC

The designated product is exclusively designed for installation in another machine. Start-up is absolutely prohibited until it has been determined that the final product conforms with the Directive 89/392/EEC of the Council.

We confirm the conformance of the above designated product with the relevant Standards:

EN 60204-1 (DIN EN 60204 Part 1 / VDE 0113 Part 1)

VDE 0160

VDE 0558 Part 1

Erlangen, 10. 02. 1995

Siemens Aktiengesellschaft

i. V.

H. Mickal

Head of the production unit
 Variable-speed drives

i. V.

G. Löw

Head of the commercial department
 Variable-speed drives

This declaration does not guarantee specific equipment characteristics and features.

The safety instructions provided with the product documentation must be observed.

ASI 1 D / U 4100

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4SE.476 000 0000.00 HE Page 1 of 1

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EC Declaration of Conformity

(acc. to Article 10 of the EEC Directive 73/23/EEC with all revisions NSR)

4SE.476 000 0000.00 KE NSR

Manufacturer: Siemens Aktiengesellschaft
Drives and Standard Products Group
Business Division Variable-speed drives
Sub-Division Drive systems

Address: Postfach 3269
D-91050 Erlangen

Product name: SIMOVERT
Type 6SE70 chassis units AC-AC and DC-AC

The designated product fulfills the regulations and rules of the following European Directives:

73/23/EEC Directive of the council for the harmonisation of the binding regulations of member states regarding electrical equipment for use within certain voltage limits, modified by RL 93/68/EEC of the Council.

We confirm the conformance of the above designated product with the relevant Standards:

EN 60204-1 Edition date 06/93

CE mark attached: 1996

Erlangen, 21.12.1995

Siemens Aktiengesellschaft

i. V.

H. Mickal

Head of the Drive System Production Unit



Dr. H. Preßl

Head of the commercial department

The LVD Appendix is part of this declaration.

This declaration does not guarantee specific equipment characteristics and features.

The information and instructions in the product documentation must be observed.

ASI 1 D/U 4103

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SIEMENS

Factory certificate *
regarding electromagnetic compatibility

4SE.476 000 0000.00 WB EMC

Manufacturer: Siemens Aktiengesellschaft
Drives and Standard Products Group
Business Division Variable-speed drives
Sub-Division Drive systems

Address: Postfach 3269
D-91050 Erlangen

Product name: SIMOVERT
Type 6SE70 chassis units AC-AC and DC-AC

When correctly used, the designated product fulfills all the requirements of Directive 89/336/EEC regarding electromagnetic compatibility.

We confirm the conformance of the above designated product with the relevant Standards:

EN 55011 (DIN VDE 0875 Part 11)

E DIN/IEC 22G /21/ CDV: 1995-10

EN 61000-4-2 (old IEC 801-2)

EN 61000-4-4 (old IEC 801-4)

EN 61000-4-5 (old IEC 801-5)

IEC 1000-4-3 (old IEC 801-3)

Note:

The instructions relating to EMC-correct installation, correct operation, connecting-up conditions and associated instructions in the product documentation supplied must be observed.

Erlangen, 21. 12. 1995

i. V. 

H. Mickal
Head of the Drive System Production Unit

This declaration does not guarantee specific equipment characteristics and features.

*) acc. to EN 10204 (DIN 50049)

The following versions have appeared so far:

Version	Internal Item number
AB	476 957.4100.76 J AB-76

Version AB consists of the following chapters

Chapters	Changes	Pages	Version date
0 General			12.96
1 Description	First Edition	4	08.96
2 Transport, Unpacking, Installation	First Edition	5	08.96
3 Connecting-up	First Edition	4	08.96
4 Operator control	First Edition	2	08.96
5 Maintenance	First Edition	5	08.96
6 Options	First Edition	13	08.96
7 Spare Parts	First Edition	4	08.96
8 Environmental friendliness	First Edition	1	08.96
9 Technical Data	First Edition	9	08.96
10 Appendix	First Edition	4	08.96
11 Adresses	First Edition	2	08.96
12 Certificates	Reviewed Edition	5	12.96